

# Estimation of Monthly Mean Global Solar Radiation Over Semi-arid Region, Kadapa Using Meteorological Parameters

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## Research Article

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2 **meteorological parameters**

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21 **Authors' contributions**

22 Y. Nazeer Ahammed: conceptualized the experiment and edited - Original draft. S. Pavankumari,G Balakrishnaiah,  
23 designed the study, data collection and writing the original draft. Amit Awasthi, A. Ramanjula Reddy and P. Sankar  
24 Naryana carried out the scientific analysis of the data.

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42

43 **Abstract**

44 To accomplish the best operation of available solar energy, it is important to estimate the  
45 incident solar radiation over the specific region. The present study focuses on the estimation of  
46 solar radiation by using mathematical modelling. For that purpose, monthly average daily global  
47 solar radiations are estimated based on different parameters like minimum and maximum  
48 temperature, sunshine hour, and relative humidity. The location selected for this study is Kadapa  
49 ((14.47°N, 78.87° E, and 138m asl) Southern part of India. The study period is from April 2016  
50 to October 2018. The study focuses particularly on models based on the relative sunshine (S/S<sub>0</sub>)  
51 and clearness index (k<sub>t</sub>). The clearness index and relative sunshine were high in December  
52 (1.058±0.002 and 0.968±0.005) and low in July (0.952±0.05 and 0.734±0.072). The estimated  
53 clearness index based on sunshine models is best correlated with the calculated clearness index  
54 values. In temperature and relative humidity-based models the hybrid parameter-based models  
55 are better correlated with the single parameter based-models.

56 **Keywords:** Clearness index, Solar radiation, Sunshine hour, Relative humidity.

57 **1. Introduction**

58 Solar irradiation at the earth's surface is necessary for the growth and utilization of solar  
59 energy. Understanding of solar radiation's availability and variability is of huge significance in  
60 Atmospheric Research as well in practical consumption in electricity generation, water heating,  
61 etc. In support of designing collectors for the photovoltaic equipment and other solar heater, solar  
62 radiation is required in the form of solar energy. Measurements of solar radiation are significant as  
63 increasing number of solar heating and cooling applications and the require for exact solar irradiation  
64 data to predict performance. The energy transferred to a surface by solar radiation experimentally

65 determined by using device which will measure the heating effect of direct solar radiation and diffuse  
66 solar radiation (Jatto et al., 2015). Constancy in the weather-system and climate-atmosphere  
67 mechanism solar radiation plays a very important role. Direct, Global and diffuse radiation are  
68 important radiation parameters used in solar energy techniques (Hussain et al. 1999). information  
69 of global solar radiation is of primary importance for all solar energy conversion systems.  
70 Incoming global solar radiation is affected by atmospheric environment such as aerosols, air  
71 mass, water vapor, ozone and cloud distribution. The attenuation agents are changeable over time  
72 and when combined with elevation changes, they significantly influence the spatial pattern of  
73 attenuation (Ruiz-Arias et al. 2010).The is indicated by The fraction of extraterrestrial radiation  
74 that reaches the earth's surface as global radiation is indicated as the transparency of the  
75 atmosphere. It gives the measure of the degree of clearness of the sky (Akhlague et al. 2009).  
76 The quantity of solar radiation reaching the earth's surface is ascertained by the hour of the day,  
77 the season of the year, and solar angles, amongst which are the sun's altitude angle, azimuth  
78 angle, zenith angle, and declination angle (Ghazi 2014; Fedorov 2019). The solar radiation data  
79 calculated at different regions is important in order to determine the potential of solar energy in a  
80 specific region. The instruments pyranometer, solarimeter, pyroheliometer etc are measured the  
81 components of solar radiation. Because of the expensive measurement devices and the difficult  
82 measurement methods it is not practically reasonable to place measurement devices everywhere.  
83 So that there was be deficient in of sufficient solar radiation data for establishing solar energy  
84 generation systems. The prediction of solar radiation have been more significant for energy and  
85 smart grid applications. In order to mounting the appropriate evaluation method of solar radiation  
86 is major importance for reducing electricity cost and time loss. For the solar radiation estimation,  
87 the most frequently used meteorological parameters such as Sunshine duration, air relative  
88 humidity and temperature (Zeng et al. 2011 and Khen et al. 2018). The estimation models make  
89 available Global Solar Radiation (GSR) as output. Model accuracy evaluations like Mean Bias  
90 Error (MBE), Mean Absolute Error (MAE), Root Mean Square Error (RMSE), etc. are  
91 statistically tested based on error calculations. Thus solar radiation models are desired to predict  
92 solar radiation by using models and empirical correlations (Prescott 1940). Several empirical  
93 models have been proposed to estimate the global solar radiation, using meteorological,  
94 climatological parameters such as sunshine hour, minimum and maximum temperature, relative  
95 humidity, cloud cover, precipitation and rain fall. These parameters include sunshine hours (Teke

96 et al. 2014; Mecibah et al. 2014; Khorasanizadeh 2013; Gana et al. 2013b; Li et al. 2010; Koussa  
97 et al. 2009; Bakirci et al. 2009; Bannani et al. 2006; Akinoglu and Ecevit 1990 and Angstrom  
98 1924; air temperature (Muhammad and Darma 2014; Kalthiya et al. 2014; Medugu and Yakubu  
99 2011; Agbo et al. 2010; Fletcher and Moot 2007; Paulescu et al. 2006; Falayi and Rabi 2005;  
100 Allen 1997; Bristow and Campbell 1984; Hargreaves and Samani 1982; relative humidity  
101 (Trabea and Shaltout 2000 and Alnaser 1993); precipitation (Rietveld 1978); and cloudiness  
102 (Kumar and Umanand 2005).

103 In the present study, we provide the idea behind different solar radiation estimation  
104 models with the methodology used. The most important purpose of this study is to calculate the  
105 global solar radiation using Angstrom –Prescott model and compare it with the estimation of  
106 global solar radiation using sunshine hour, minimum and maximum temperature and relative  
107 humidity (RH) based on clearness index and sunshine ratio in Kadapa region.

## 108 **2.Methodology and model approach**

109 Meteorological parameters such as wind speed, wind direction, temperature, relative humidity  
110 and sun shine hour data were collected from MOSDAC (Meteorological and Oceanographic  
111 Satellite Data Archive Center). The present analysis was carried out at Yogi Vemana University,  
112 Kadapa (YVU; 14.47°N, 78.82°E, 138 m above sea level), from April 2016 to October 2018. The  
113 study area, Kadapa is situated in the central part of Andhra Pradesh is located 8 km south of the  
114 Penna River and is surrounded by the Nallamala (40 km) and the Palakonda hills (25 km) on its  
115 three sides. Kadapa has a tropical climate and the weather conditions are generally hot. It is an  
116 active station under the Aerosol Radiative Forcing over India (ARFI) network of stations. The  
117 sampling station is located adjacent to the highway, at a distance of 15 km west of the main  
118 Kadapa city. Several brick kilns and some small-scale cement and electrical industries around the  
119 observational site within a 30 km radius. In addition, a large number of automobile and vehicular  
120 emissions are run through the highway from morning to near-midnight. These emissions are the  
121 principal sources of air pollution. Most of the rainfall occurs during monsoon and post- monsoon  
122 from the south-west and north-east monsoons respectively.

123 The temperature was observed to have increased in the summer months, it decreases to its  
124 minimum in the monsoon months and the relative humidity (RH) was observed to be high in  
125 monsoon months and low in the summer months was shown in Fig. 1 (a) in all the years under  
126 study. Figure 1 (b) shows the wind rose diagram for variation of wind speed and wind direction,

127 these are important for monitoring and predicting weather patterns and global climate. Over the  
 128 study period in the Kadapa region most of the winds blows from the south east direction.

129 The first model used to estimate the global solar radiation on a horizontal surface based on the  
 130 sunshine model is described by the equation as (Prescott 1940; Ahmed et al. 2009 and Medugu  
 131 and Yakubu 2011).

132

$$133 \quad \frac{H}{H_0} = a + b \left( \frac{S}{S_0} \right) \quad (1)$$

134  $H_0$  is the monthly mean of daily extraterrestrial solar radiation ( $W/m^2$ ),  $H$  is the monthly mean  
 135 of daily global solar radiation ( $W/m^2$ ),  $S$  is the monthly mean daily hours of bright sunshine,  $S_0$  is  
 136 the monthly mean day length and  $S/S_0$  is the relative sunshine, it is found to vary daily and  
 137 seasonality (Shears et al., 1981) and  $a$ ,  $b$  are regression coefficients. Their values have been  
 138 obtained from the relationship given by **R. C. Srivastava and Harsha Pandey** (R.C. Srivastava  
 139 & Harsha Pandey, 2013) as

$$140 \quad a = -17.222 \left( \frac{S}{S_0} \right)^2 + 27.18 \left( \frac{S}{S_0} \right) - 10.533 \quad (2)$$

$$141 \quad b = 18.676 \left( \frac{S}{S_0} \right)^2 - 29.395 \left( \frac{S}{S_0} \right) + 12.098 \quad (3)$$

142 The significance of this relationship lies in the information that using this correlation solar  
 143 radiation can be estimated for every location in India, even at the places where we do not have a  
 144 system to measure solar radiation. To compute estimated values of the monthly average daily  
 145 global solar radiation, the values of  $a$  and  $b$  were used in Equation (1).

146 The global solar radiation and sunshine duration vary from day to day, the monthly daily  
 147 averaged values are used to derive the  $a$  and  $b$  values. While it is not easy about estimating the  
 148 daily total amount of global solar radiation on a particular day, using the sunshine duration  
 149 method allows the rough estimation of monthly value.

150 The monthly daily extraterrestrial solar radiation on a horizontal surface ( $H_0$ ) ( $MJm^{-2}day^{-1}$ )  
 151 can be computed from the model of Deffie and Beckman (1991) as follows,

$$152 \quad H_0 = \frac{24(60)}{\pi} G_{sc} d_r [\omega_s \sin(\varphi) \sin(\delta) + \cos(\varphi) \cos(\delta) \sin(\omega_s)] \quad (4)$$

153 where  $H_0$  is [ $\text{MJm}^{-2}\text{day}^{-1}$ ], solar constant,  $G_{sc} = 0.0820 \text{ MJm}^{-2} \text{ min}^{-1}$ ,  $d_r$  is inverse relative  
 154 distance Earth-Sun,  $\omega_s$  is sunset hour angle (rad),  $\phi$  is latitude (rad),  $\delta$  is solar declination (rad).

155 extraterrestrial solar radiation ( $H_0$ ) is expressed in the above equation in  $\text{MJm}^{-2} \text{ day}^{-1}$ . The  
 156 consequent equivalent evaporation in  $\text{W/m}^2$  is obtained by multiplying  $H_0$  by 11.6. The symbol  $\phi$   
 157 is latitude expressed in radians is positive for the northern hemisphere and negative for the  
 158 southern hemisphere. The change from decimal degrees to radians is given by:

$$159 \quad [\text{Radians}] = \frac{\pi}{180} [\text{decimaldegree}] \quad (5)$$

160 The inverse relative distance Earth-Sun,  $d_r$  and the solar declination,  $\delta$  are given by:

$$161 \quad d_r = 1 + 0.033 \cos\left(\frac{2\pi}{365} J\right) \quad (6)$$

$$162 \quad \delta = 0.409 \sin\left(\frac{2\pi}{365} J - 1.39\right) \quad (7)$$

163 The sunset hour angle,  $\omega_s$  is given by:

$$164 \quad \omega_s = \arccos[-\tan\phi \tan\delta] \quad (8)$$

165 Monthly average day length ( $S_0$ ) is:

$$166 \quad S_0 = \frac{2}{15} \omega_s \quad (9)$$

167 The diffuse fraction of models are classified according to the basis of their input parameters  
 168 such as correlations of clearness index ( $k_t$ ) and relative sunshine ( $S/S_0$ ). It points out the  
 169 reduction of the incoming global solar radiation by the atmosphere and it gives both the level of  
 170 availability of solar irradiance at the surface of the earth and the changes in atmospheric  
 171 conditions (Nwokolo et al. 2017).

172 The clearness index ( $k_t$ ) is the ratio of the global radiation at ground level on a horizontal surface  
 173 to the extraterrestrial global solar irradiation. It describes the attenuation of solar radiation due to  
 174 the clouds and depends on the geographical coordinates of the location.

$$175 \quad (10)$$

176 Based on sky conditions, the  $k_t = \frac{H}{H_0}$  clearness index ( $k_t$ ) is used to mainly depend on  
 177 global solar irradiance (Li et al., 2004). The value of  $k_t$  is in the range of 0.12-0.35, 0.35-0.65,  
 178 >0.65 for cloudy, partly cloudy, clear sky conditions, respectively (Kuye and Jagtap 1992). In  
 179 2008, the world meteorological organization, classified and proposed the sky condition based on

180 sunshine hour, relative sunshine ( $S/S_0$ ) is in the range of 0 –0.3, 0.3-0.7, 0.7-1 for the cloudy sky,  
181 scattered clouds, clear sky, respectively (Yusuf, 2017) (WMO, 2006; Adam, 2012).

182

### 183 **Diffuse solar radiation for daily periods**

184 The total solar radiation consists of direct or beam radiation coming directly from the  
185 solar disc and the diffuse component scattered to the ground from the sky dome. The latter  
186 depends on the clarity of the sky and could be estimated from the correlation of (Collares-Pereira  
187 and Rabl 1979) which gives the daily average diffuse radiation,  $H_d$  as:

$$188 H_d = H \{0.775 + 0.0060(\omega_s - 90) - [0.505 + 0.00455(\omega_s - 90)] \cos(115k_t - 103)\} \quad (11)$$

189

190 The diffuse fraction,  $K_d$  is defined as the ratio of the daily diffuse radiation ( $H_d$ ) on a  
191 horizontal surface to the daily global solar radiation ( $H$ ) on that surface, that is:

$$192 k_d = \frac{H_d}{H} \quad (12)$$

193 which is the diffusion characteristics of diffuse solar radiation and hence mirrors the  
194 effectiveness of the sky in transmitting diffuse solar radiation.

### 195 **Estimation of global solar radiation using sunshine, temperature and relative humidity:**

196 To estimating global solar radiation, several models have been proposed. Page, 1964  
197 gives a modified Angstrom type of linear regression model which correlates the global solar  
198 radiation with the relative sunshine duration. The correlation between the estimation of global  
199 solar radiation using meteorological parameters like a sunshine hour, mean daily maximum and  
200 minimum temperature, mean daily relative humidity and bright sunshine data was studied in  
201 (Trabea 2000 and Vasudeva Reddy 2018).

### 202 **Sunshine based models**

203 The sunshine duration is the most commonly used parameter for the estimation of global  
204 solar radiation. This is because sunshine hours can be easily and reliably measured and data are  
205 widely available. Most of the models for estimating solar radiation use the sunshine ratio for the  
206 prediction of monthly average daily global solar radiation. The earlier studies (Souza et al. 2016;  
207 Li et al. 2012; Besharat et al. 2013; Muneer and Munawwar 2006; Ertekin and Yaldiz 1999)  
208 reported that the Angstrom-Prescott sunshine-based model yielded the best correlation on single

209 variable basis with the clearness index. Therefore, it is the most accepted worldwide model for  
210 estimating global solar radiation based on a single variable. The models are (Prescott 1940;  
211 Ogelman et al. 1984; El-Metwally 2005; Bakirci 2009).

212 (1) Angstrom- Prescott model

213 This model (Prescott 1940) is the most commonly used model and it is given by

$$214 \quad \frac{H}{H_0} = a + b \left( \frac{S}{S_0} \right) \quad (13)$$

215 Where H is the monthly mean global solar radiation (W/m<sup>2</sup>), H<sub>0</sub> is the extraterrestrial  
216 solar radiation (W/m<sup>2</sup>), S is the actual sunshine duration (hours), S<sub>0</sub> is the maximum day  
217 length (hours) and the values a and b are regression coefficients obtained from the graph  
218 of H/H<sub>0</sub> against S/S<sub>0</sub>.

219 (2) Ogelman et al model

220 Ogelman developed the following model for estimating global solar radiation (**Ogelman**  
221 **1984**).

$$222 \quad \frac{H}{H_0} = a + b \left( \frac{S}{S_0} \right) + c \left( \frac{S}{S_0} \right)^2 \quad (14)$$

223 Where a, b and c are regression coefficients.

224 (3) El-Metwally model

225 The following model was developed by El-Metwally for estimating global solar radiation  
226 (**El-Metwally 2005**).

$$227 \quad \frac{H}{H_0} = a \left[ \frac{1}{\frac{S}{S_0}} \right] \quad (15)$$

228 Where a is regression coefficient.

229 (4) Bakirci exponential model

230 Bakirci developed the following model for estimating global solar radiation (**Bakirci**  
231 **2009**).

$$232 \quad \frac{H}{H_0} = a \left( \frac{S}{S_0} \right)^b \quad (16)$$

233 Where a and b are regression coefficients.

234

### 235 **Temperature based models**

236 The Hargreaves and Samani (1982) and the Garcia (1994) models are both temperature-based  
237 models as they employ maximum and minimum temperatures (temperature range) as the  
238 required meteorological data.

#### 239 (1) Hargreaves and Samani model

240 This model gives the relation between clearness index and thermal amplitude  $\Delta T$  based on  
241 the specification of an empirical coefficient of proportionality ( $k_r$ ) and depends on the  
242 location and altitude of the station (**Allen et al. 1998**). This is given by the relation

$$243 \quad \frac{H}{H_0} = k_r (T_{\max} - T_{\min})^{0.5} \quad (17)$$

$$244 \quad k_r = k_{r_0} \left( \frac{P}{P_0} \right)^{0.5} \quad \text{and} \quad \frac{P}{P_0} = \text{Exp}(-0.0001184 * h)$$

245 where  $H$  is the estimating global solar radiation ( $\text{W}/\text{m}^2$ ),  $H_0$  is the daily mean value of  
246 extraterrestrial solar radiation ( $\text{W}/\text{m}^2$ ),  $T_{\max}$  and  $T_{\min}$  are the daily mean values of maximum and  
247 minimum temperatures ( $^{\circ}\text{C}$ ),  $k_r$  is the adjustment coefficient,  $k_{ra}$  is the empirical coefficient for  
248 arid and semi-arid regions it is initially taken as 0.17 and  $P$  is mean atmospheric pressure at the  
249 site (k pa) and  $P_0$  is the mean atmospheric pressure at sea level (101.3k pa) and ( $h$ ) is the altitude  
250 of the site in meters (**Chandel et al. 2005**).

#### 251 (2) Garcia model

252 Garcia model (1994) is one of the single parameters for estimating global solar radiation. This  
253 model is an adaptation of the Angstrom- Prescott model, the clearness index is correlated with  
254 the difference between the maximum and minimum temperatures ( $\Delta T$ ) is expressed in the form  
255 of (**Abdulsalam et al. 2014**)

$$256 \quad \frac{H}{H_0} = a + b \left( \frac{\Delta T}{S_0} \right) \quad (18)$$

257 Here  $a$  and  $b$  are regression constants and  $S_0$  is the maximum day length (hours).

#### 258 (3) Olomiyesan and Oyedum model

259 In 2016, a multilinear regression model was developed for the estimation of global solar  
260 radiation. Olomiyesan and Oyedum model is on the new model with three regression constants

261 **(Olomiyesan et al. 2016)**. In this model, Garcia model was incorporated into Angstrom-Prescott  
262 model is in the form of

$$263 \quad \frac{H}{H_0} = a + b\left(\frac{S}{S_0}\right) + c\left(\frac{\Delta T}{S_0}\right) \quad (19)$$

264 Where a, b and c are the regression constants determined for study area.

### 265 **Relative humidity based models**

266 (1)Group 1

267 The clearness index is related with the relative humidity (RH) in the Group 1 model is the form  
268 of

$$269 \quad \frac{H}{H_0} = a + b(RH) \quad (20)$$

270 (2)Group 2

$$271 \quad \frac{H}{H_0} = a + b(RH)^2 \quad (21)$$

272 (3)Swartman- Ogunlade model

273 **Swartman- Ogunlade** in 1967 expressed global solar radiation in terms of relative sunshine and  
274 relative humidity (RH) as

$$275 \quad \frac{H}{H_0} = a + b\left(\frac{S}{S_0}\right) + c(RH) \quad (22)$$

276 Where RH is the monthly average daily relative humidity (%) and S/S<sub>0</sub> is the relative sunshine.

## 277 **3. Results and discussion**

278

### 279 **3.1. Monthly variation of solar radiation**

280

281 Figure 2 (a), (b) ,(c) and (d) shows the monthly mean daily variation and standard  
282 deviations of the sunshine hour, diffuse solar radiation (H<sub>d</sub>) global solar radiation (H<sub>cal</sub>) and  
283 extraterrestrial solar radiation (H<sub>0</sub>) during April 2016 – October 2018 over the study area. The

284 monthly mean daily variation of the sunshine hour was maximum in the summer months  
285 (12.19±0.59) and minimum in the winter months (11.81±0.11) respectively over the study period.  
286 The sunshine hour for a given period is defined as the sum of the sub-period for which the direct  
287 solar irradiance exceeds 120 W/m<sup>2</sup> WMO (2003). The sunshine was uttered as the regular  
288 number of hours of sunshine per month or year, and tabulating the real hours of sunshine, as a  
289 percentage possible duration of sunshine for the particular location indicates the relative sun  
290 shines of climate (Russell 1934). The sunshine hour is directly affects the result of global solar  
291 radiation. It is observed that the global and diffuse solar radiation were fairly high in summer  
292 (344.77±33.24 and 84.51±5.87 W/m<sup>2</sup>) months (March-May) and low in the winter and monsoon  
293 (326.51±6.70 and 76.89±8.22 W/m<sup>2</sup>) months (December – February) with total average values of  
294 335.46±26.81 and 80.36±8.68 W/m<sup>2</sup> respectively. The larger values of global and diffuse solar  
295 radiation during the summer months could be attributed to the maximum daily sunshine hours  
296 due to a high clearness index. In the presence of cloud and rainfall, suspension of water particles  
297 attenuates the incoming solar radiation to the earth's surface (Sansui, et al., 2015; Omondi  
298 Onyango et al. 2015) and hence the reduction in the amount of global solar radiation.  
299 Extraterrestrial solar radiation was high in May (445.92±0.016 W/m<sup>2</sup>) and low in December  
300 (333.98±0.053 W/m<sup>2</sup>). The sunshine duration (S), global solar radiation (H<sub>cal</sub>), extraterrestrial  
301 solar radiation (H<sub>0</sub>), and diffuse solar radiation (H<sub>d</sub>) for Kadapa are presented in Table 1.

### 302 **3.2. Monthly variation of relative sunshine and global solar radiation with clearness index**

303 Figure 3 (a) shows the monthly variation of relative sunshine and clearness index during  
304 the period of three years (2016- 2018) for the semi- arid region Kadapa. A similarity pattern was  
305 observed in both parameters with their significance values. Both values of relative sunshine and  
306 clearness index were maximum in November 2016 (1.07±0.002 and 1.00±0.005) due to the clear  
307 sky and hence the high global solar irradiance is experienced. In sky conditions classification, the  
308 clearness index is often used because it depends mainly on global solar irradiance. In another  
309 improvement, Fig. 3 (b) shows the monthly mean K<sub>t</sub>, including the mean global solar radiation  
310 measured for the same periods from 2016–2018. It shows that the curves of mean K<sub>t</sub> values and  
311 the mean global solar radiation were in same pattern. Minimum values were observed in the  
312 monsoon month of July 2018 (0.89±0.05 and 0.65±0.072) due to the cloudy sky and the fairly  
313 low solar irradiance. The minimum value of k<sub>t</sub> indicates that huge fraction of global solar  
314 radiation is diffuse in the monsoon season. The seasonal values of both relative sunshine

315 (clearness index) was observed in winter, summer, monsoon and post-monsoon are  $1.044\pm 0.021$   
316  $(0.926\pm 0.054)$ ,  $0.984\pm 0.043$   $(0.787\pm 0.072)$ ,  $0.956\pm 0.043$   $(0.745\pm 0.062)$ , and  $1.004\pm 0.057$   
317  $(0.858\pm 0.116)$  respectively over the study period. From the above observations in the Kadapa  
318 region, the clear sky will fall within the winter and summer seasons and partly cloudy sky in  
319 monsoon and post-monsoon seasons.

### 320 **3.3. Monthly variation of clearness index and diffuse fraction**

321 Figure. 4 shows the monthly variations of the clearness index ( $k_t$ ) and a diffuse fraction  
322 ( $k_d$ ) for the Kadapa region from April 2016 to October 2018. The clearness index and diffuse  
323 fraction showed the sky conditions in the method of transmitting and scattering incoming solar  
324 radiation. The location of the sun relative to the study site and the level of humidity cause the  
325 variation in clearness index . The highest clearness index was observed in November 2016  
326  $(1.001\pm 0.048)$  and lowest in the monsoon month of July 2018  $(0.650\pm 0.035)$ . High global  
327 radiation conquered by the direct component of the radiation gives the higher values of clearness  
328 index, and low global solar radiation due to a cloudy sky with a high portion of diffuse  
329 components gives the lower clearness index. For the entire study period, the total average values  
330 of clearness index and diffuse index were  $(0.823\pm 0.100)$  and  $(0.240\pm 0.019)$  respectively. Table 2  
331 shows the values of the monthly averaged daily sunshine hour (S), relative sunshine ( $S/S_0$ ),  
332 clearness index ( $k_t$ ) and diffuse fraction ( $k_d$ ) respectively.

### 333 **3.4. Seasonal wise Frequency and Commutative Frequency Distribution of Daily clearness** 334 **index and diffuse fraction Values**

335 Figure 5(a), (b) shows the seasonal wise daily percentage frequency and cumulative  
336 frequency distributions of clearness index ( $k_t$ ) with 0.2 range and the diffuse fraction ( $k_d$ ) with  
337 the range of 0.05 from 2016 – 2018. From Fig. 5(a), in all seasons the percentage frequency of  $k_t$   
338 was greater than 0.8, indicates the clear sky condition in the Kadapa region. It is clear from the  
339 figure,  $k_t$  ranged from 0.8 to 1.0 with a frequency of 76.67% in winter season followed by  
340 summer and post monsoon are 50.63% and 57.51% respectively. While it varied from 0.6 to 0.8  
341 with that of 84.96% in monsoon season. In the case of diffuse fraction, a broad frequency  
342 distribution was observed to be 0.15 to 0.35 from 2016 - 2018. From the Fig. 5 (b),  $k_d$  indicates  
343 the dispersing direct normal irradiance. The dispersed irradiance however finds its course to the  
344 surface of the earth, which then brings about diffusion.

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### 348 **3.5.The correlation equation of the Models**

349 In the sunshine, temperature and relative humidity based models, there are different  
350 models were used to estimate the global solar radiation to show the validation of relative  
351 sunshine duration,  $\Delta T$ ,  $\Delta T/S_0$  and clearness index for Kadapa during the period of April 2016 to  
352 October 2018. The regression constants and the coefficient of determination  $R^2$  values for  
353 sunshine, temperature and relative humidity based models were shown in table 3, 4 & 5. The  
354 results of the models were summarized below;

355 From the above summary, the regression equations formed due to the sunshine-based models  
356 were well correlated with the calculated values.

357 In summary, model 3 performed excellently in term of coefficient of determination ( $R^2$ ) than  
358 model 1 and 2 while model 3 performed better than model 1 and model 2 has a 95.30%  
359 coefficient of determination.

360 Model 3 performed excellently in terms of coefficient of determination ( $R^2= 0.953$ ) compared to  
361 model 1, 2. From the above report, the calculated and the estimated values for study location is  
362 remarkable.

363

### 364 **3.6.Monthly variation of calculated and estimated clearness index using sunshine based** 365 **models**

366 Figure 6 shows the estimation of the monthly mean daily global solar radiation using  
367 sunshine-based models for Kadapa during the period 2016-2018. From the figure there was good  
368 agreement between the calculated and model estimated values with a coefficient of determination  
369 of 0.951, 0.971, 0.959 and 0.964 for AP Model, Ogelman Model, El-metwally Model and Bakirci  
370 Model respectively.

371 In the months from July to December vales are under estimated to the calculated values and the  
372 remaining months are over estimated. From the model estimation, AP model, Ogelman Model,  
373 El-metwally Model are over estimated and the Bakirci Model was under estimated to the  
374 calculated values. The calculated and estimated clearness index using sunshine models were  
375 shown in Table 6.

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**3.7. Monthly variation of calculated and estimated clearness index using temperature-based models**

The comparison and correlation between the calculated and estimated global solar radiation using temperature-based models over the study location were shown in Fig. 7. In the temperature models, the maximum and minimum air temperature values and relative sunshine values are using during the study period. From the above figure the HS model was under estimated to the calculated values for all months with a coefficient of determination of  $R^2= 0.226$ . The Garcia and Olomyesan models were over-estimated in January to July and under-estimated in August to December with a coefficient of determination of  $R^2=0.334$  and  $0.953$  respectively. The Table 7 gives the summary of the calculated and estimated clearness index using the temperature-based models. The result shows that the accuracy of hybrid-parameters-based models is better than compared to single-parameter-based models.

391 **3.8.Monthly variation of calculated and estimated clearness index using relative humidity**  
392 **based models**

393 Figure 8 shows the estimation of global solar radiation using the relative humidity (RH)  
394 and comparison with the calculated radiation. The figure shows that the months from May to  
395 September for the group I and group II models are over-estimated and the remaining months are  
396 under-estimated to the calculated values with a coefficient of determination of  $0.465$  and  $0.426$   
397 respectively. The Swartman-Ogunlade model shows the best correlation ( $R^2=0.953$ ) to the  
398 calculated radiation value. The results for the relative sunshine models were summarized below  
399 in Table 8.

400 **4. Conclusions**

401 The estimation of monthly global solar radiation has been calculated by several empirical models  
402 from the kinds of literature based on the sunshine, temperature and relative humidity model using  
403 sunshine hour, relative sunshine, maximum and minimum temperatures and relative humidity  
404 values. These meteorological parameters were collected from MOSDAC for Kadapa station from  
405 January 2016 to December 2018. The atmospheric temperature (relative humidity) was high  
406 (low) in the summer (winter) and low (high) in the winter (summer) months. The global solar

407 radiation and diffuse solar radiation were high in summer months and low in monsoon months.  
408 The estimated clearness index using different models; sunshine, temperature and relative  
409 humidity are good correlated with the calculated clearness index values.

410 **CRedit authorship contribution statement.**

411

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415 **Data availability:**

416 The datasets generated during and/or analysed during the current study are available from the  
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418 **Compliance with ethical standards**

419 **Ethics approval and consent to participate** Not applicable.

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421 **Competing interests** The authors declare that they have no competing interests.

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# Figures

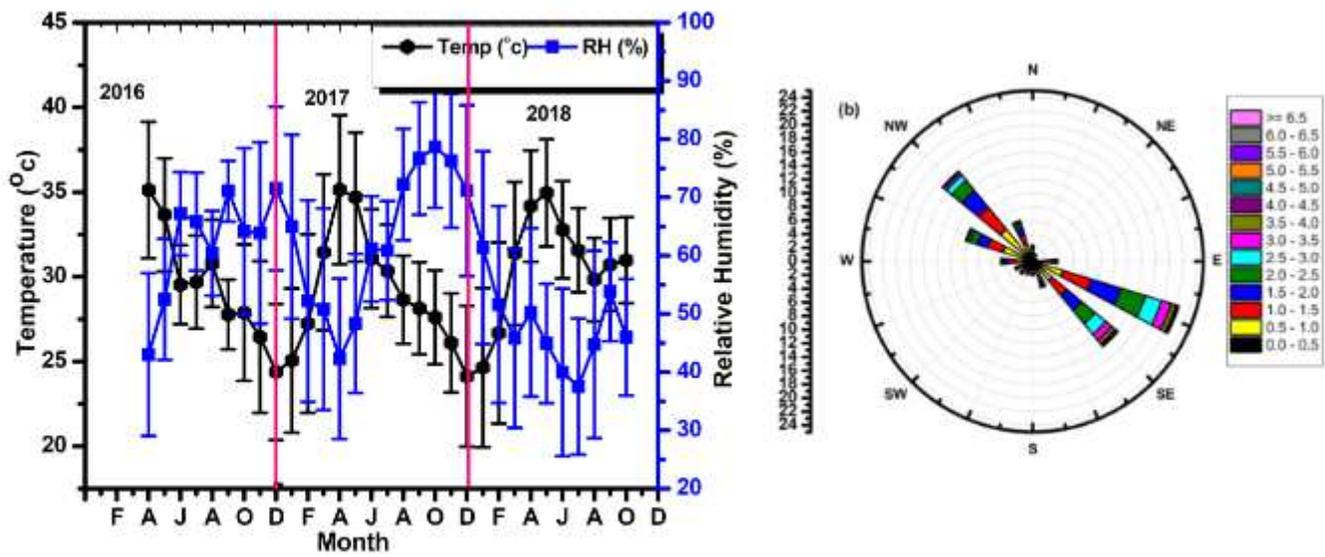


Fig. 1

Figure 1

(a) Monthly variation of atmospheric temperature and relative humidity (RH), (b) wind rose over the study location during April 2016 to October 2018.

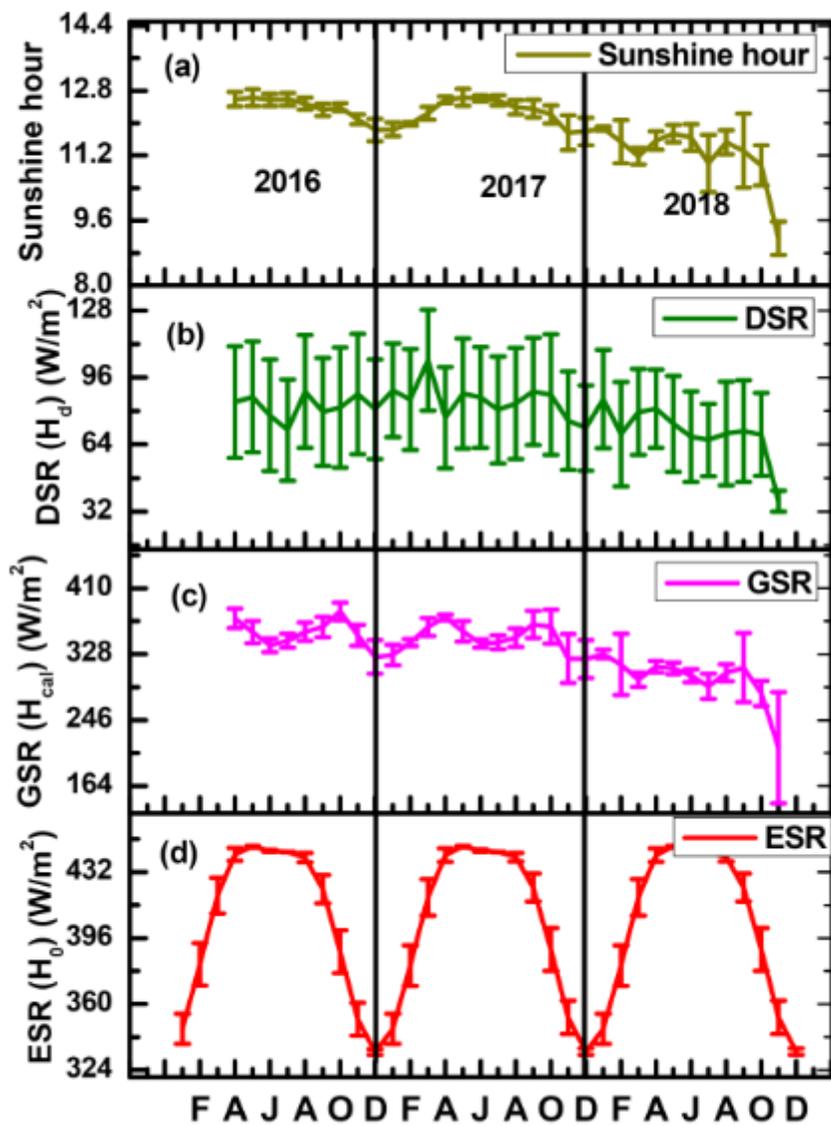


Fig. 2

Figure 2

Monthly means daily variation of sunshine hour, global, extraterrestrial and diffuse solar radiation in kadapa during the study period 2016-2018.

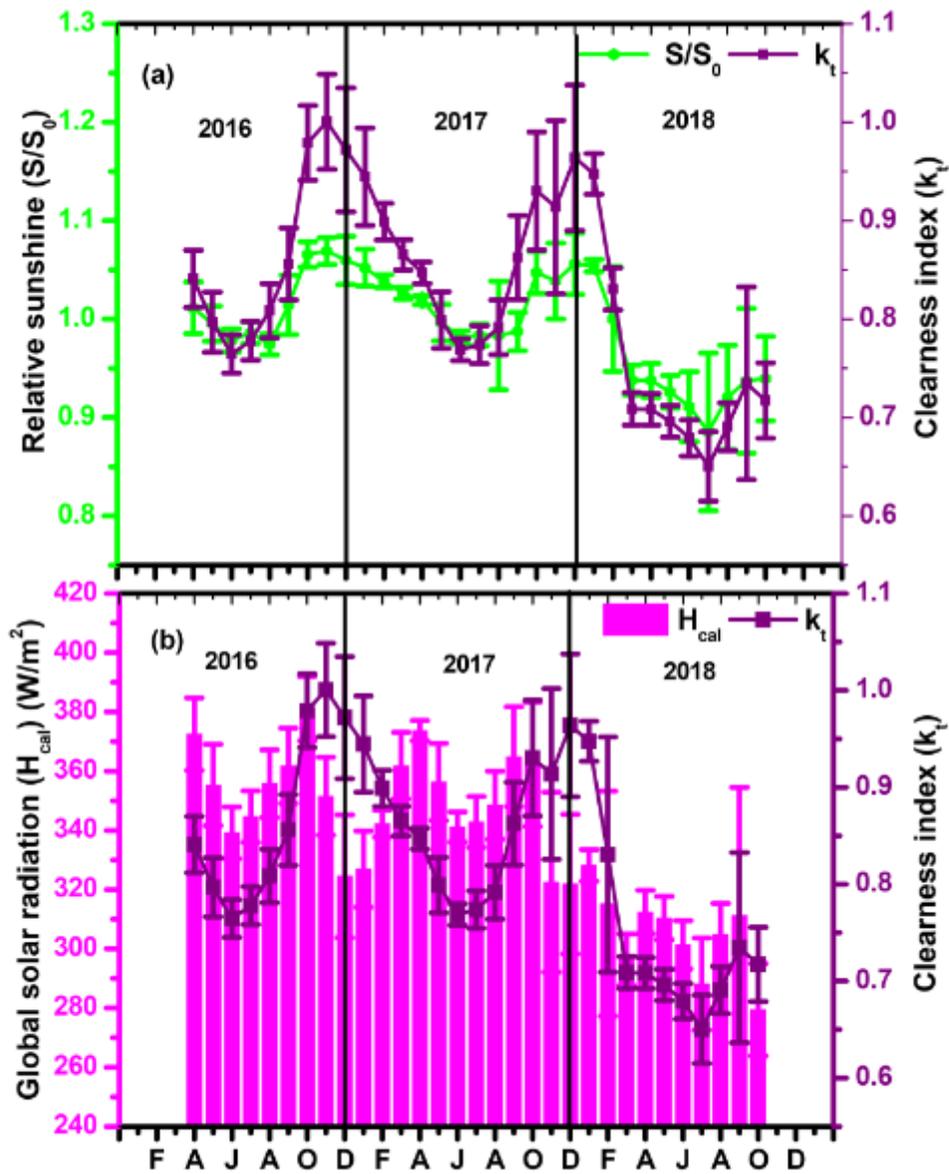


Fig. 3

Figure 3

Monthly variation of (a) relative sunshine and (b) global solar radiation with clearness index over the study location.

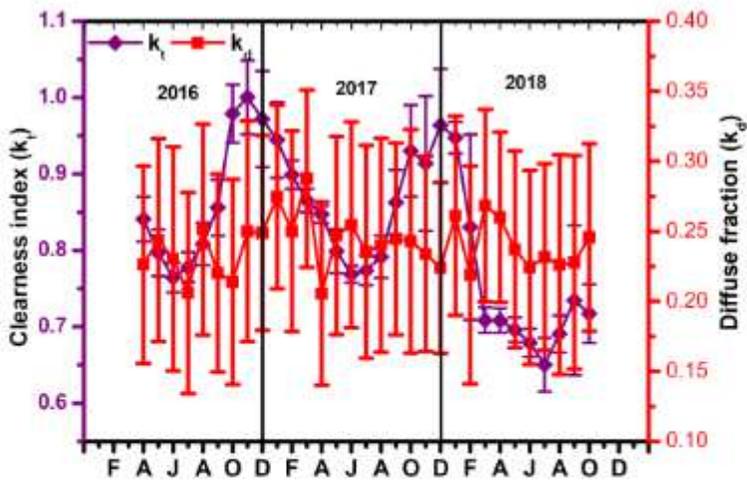


Fig. 4

Figure 4

Monthly variation of clearness index ( $k_t$ ) and diffuse fraction ( $k_d$ ) over the study.

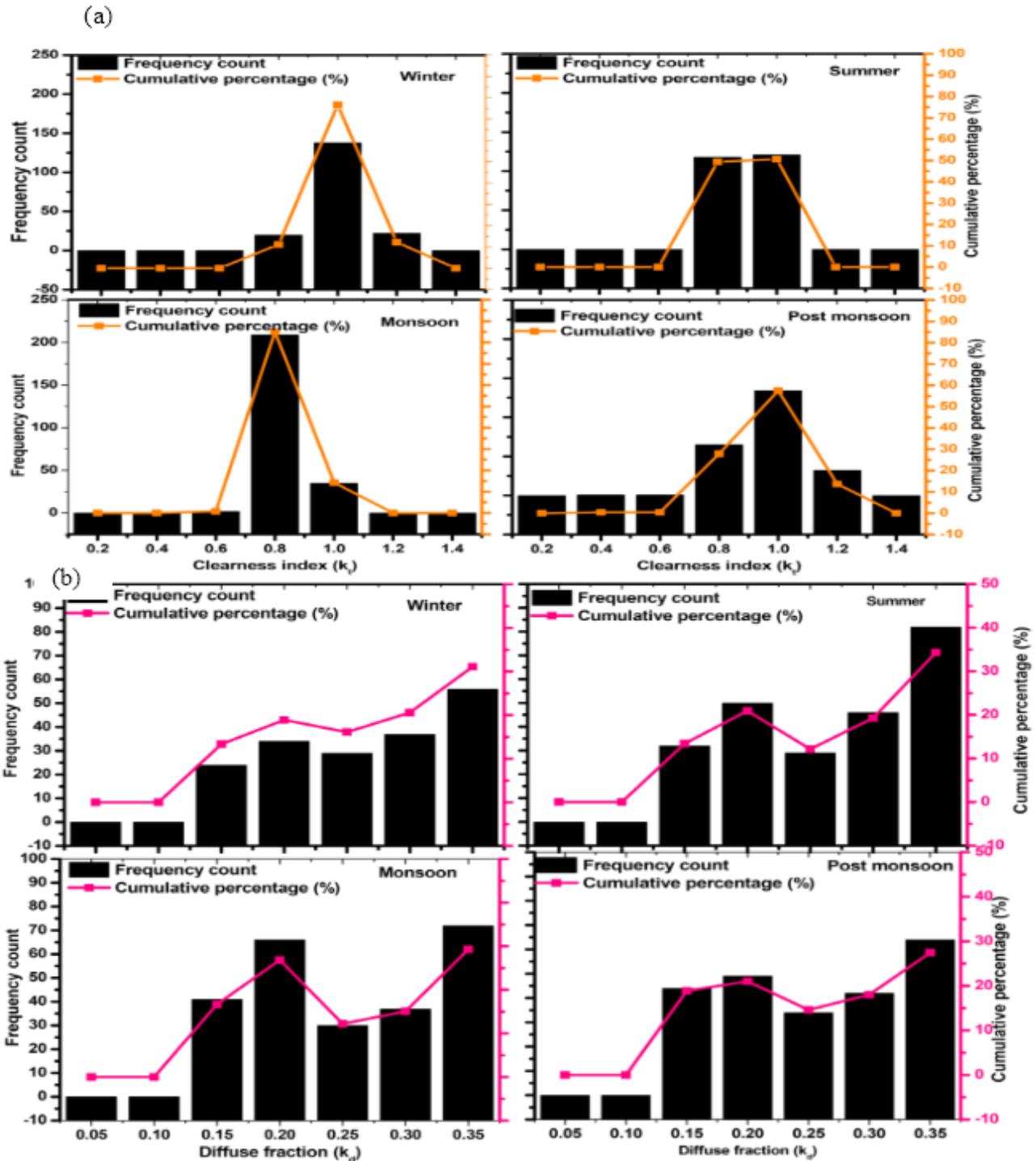


Fig. 5

Figure 5

The seasonal pattern of frequency and cumulative frequency of (a) clearness index ( $k_t$ ) and (b) diffuse fraction ( $k_d$ ) in Kadapa for the years 2016–2018.

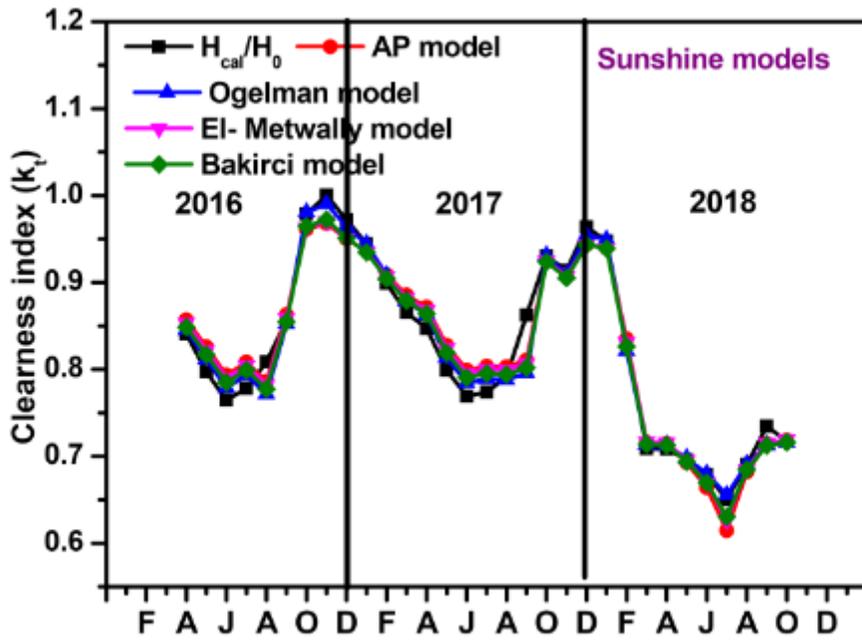


Fig. 6

Figure 6

Monthly variation of calculated and estimated global solar radiation using sunshine based models.

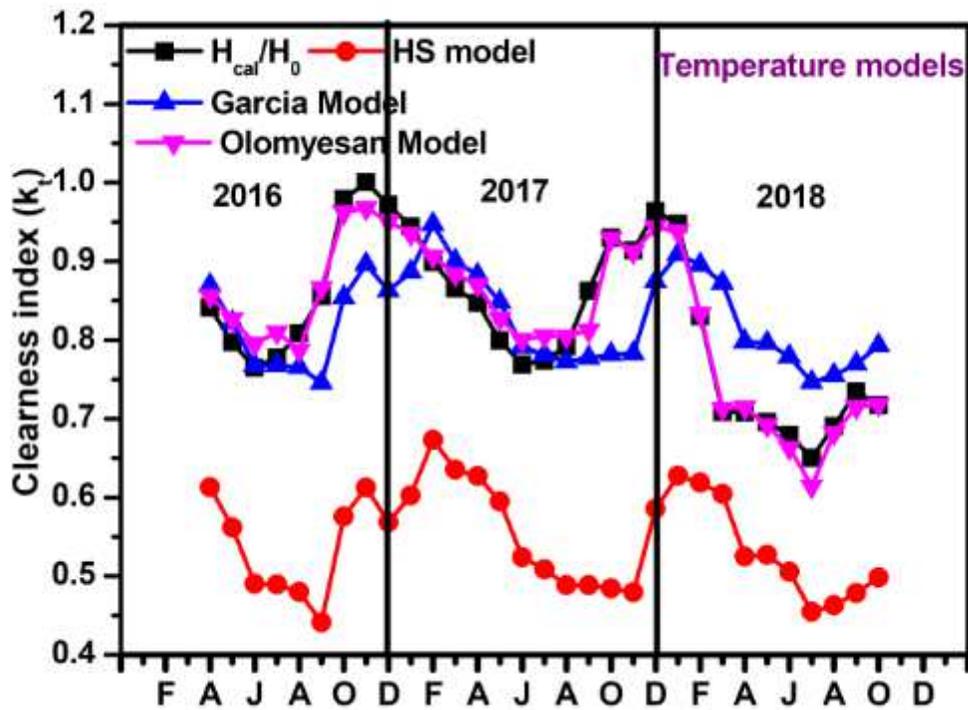


Fig. 7

Figure 7

Monthly variation of calculated and estimated global solar radiation using temperature based models.

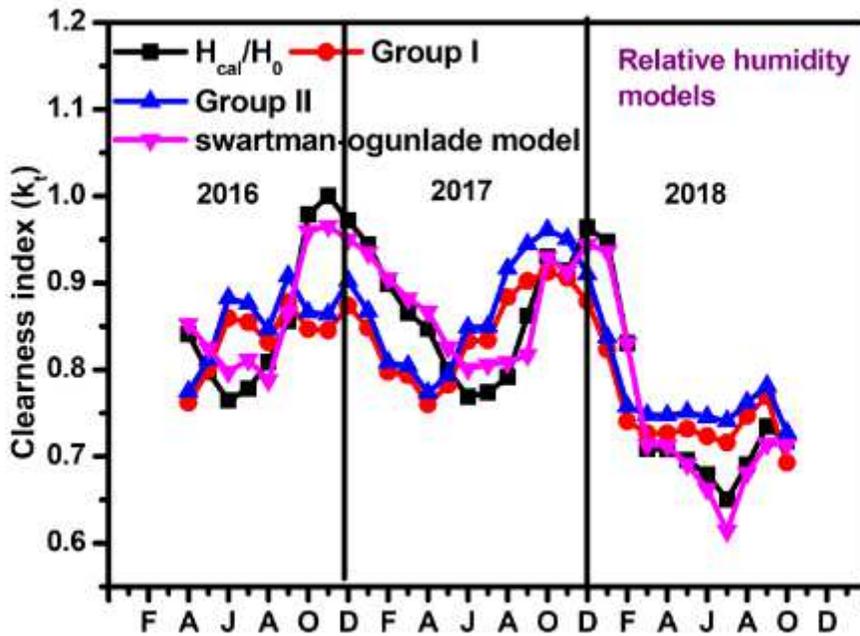


Fig. 8

Figure 8

Monthly variation of calculated and estimated global solar radiation using relative humidity based models.

## Supplementary Files

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