

Pre-stack Seismic Inversion with L1-2-norm Regularization Via a Proximal DC Algorithm and Adaptive Strategy

Shuangquan Chen (✉ chensq@cup.edu.cn)

China University of Petroleum Beijing <https://orcid.org/0000-0002-4069-9595>

Guoquan Wang

China University of Petroleum Beijing

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1 Pre-stack Seismic Inversion with L_{1-2} -norm Regularization Via 2 a Proximal DC Algorithm and Adaptive Strategy

3 Guoquan Wang^{1,2}, Shuangquan Chen^{1,2,*}

4 ¹ State Key Laboratory of Petroleum Resources and Prospecting, China University of Petroleum (Bei-
5 jing), Beijing, 102249, China

6 ² CNPC Key Laboratory of Geophysical Prospecting, China University of Petroleum (Beijing), Beijing,
7 102249, China

8 *corresponding author: chensq@cup.edu.cn

9 Abstract

10 Seismic inversion in geophysics is an effective way to obtain underground rock properties
11 from seismic survey data on the Earth's surface. Especially, we can obtain much more in-
12 formation to characterize subsurface geological structure and lithology via pre-stack seismic
13 inversion due to offset information added to the inversion than by post-stack seismic inver-
14 sion. However, pre-stack seismic inversion is usually a nonlinear and complicated process.
15 In this article, we adopt a L_{1-2} -norm as a constraint on pre-stack seismic inversion, promot-
16 ing the generation of a sparse solution. We also propose a novel pre-stack seismic inversion
17 method that reduces the complexity of the solving method by utilizing an objective function
18 decomposition scheme. Comparison of calculation time, accuracy and sparsity of the inver-
19 sion solutions indicates that the proposed algorithm has better accuracy and robustness.
20 Moreover, considering the difficulty of regularization parameter selection, we develop an
21 adaptive parameter selection strategy based on Generalized Stein unbiased risk estimation
22 (G-SURE) and incorporate it into the solving algorithm. The adaptive approach finds an ap-
23 propriate regularization parameter in each iteration, and obtains the optimal solution directly,
24 which is beneficial for improving computational efficiency. A synthetic data test verifies that
25 the adaptive method can converge to the optimal solution iteratively in the case of arbitrary
26 initial regularization parameters. Finally, in application to real field data, we explain why the
27 adaptive method is the better choice even though adaptive and non-adaptive methods can
28 obtain solutions with similar accuracy.

29
30 **Keywords** Pre-stack seismic inversion · L_{1-2} -norm regularization · Sparse con-
31 straint · Proximal-DC algorithm · Adaptive parameter selection

32 33 Article Highlights

- 34 • A novel pre-stack seismic inversion method is proposed based on a proximal difference-
35 of-convex algorithm (pDCA).
- 36 • A new adaptive regularization parameter selection strategy is proposed based on Gener-
37 alized Stein unbiased risk estimation (G-SURE).
- 38 • It was verified that one of the regularization parameters has a limited effect in L_{1-2} -norm.

39 40 Statements and Declarations

1 The authors have no competing interests to declare that are relevant to the content of this arti-
2 cle.

3

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11

1 Introduction

2 It is necessary to obtain velocity and density information representing the characteristics of
3 an underground medium based on the pre-stack seismic gather with the help of optimization
4 theory. This process is called seismic inversion, which is essentially an optimization problem
5 in mathematics (Wang 2014). Seismic inversion methods generally include linear and non-
6 linear methods. Nonlinear inversion methods are easier for solving the global optimal solu-
7 tion because they continuously search in the solution space, but linear inversion significantly
8 reduces the computational cost of nonlinear methods, and is more suitable for fast inversion
9 of large-scale seismic data (Maurya et al. 2020). However, seismic inversion is generally an
10 underdetermined problem, making the linear inversion algorithm more dependent on the ini-
11 tial model. To make linear inversion converge at the global extreme value and reduce the
12 instability and multiplicity of the inversion solutions, a regularization constraint is generally
13 used to solve the inverse problem in geophysics (Tarantola 2005).

14 The sparse constraint is common in signal processing; due to its ability in noise sup-
15 pression, it has been applied in geophysics for a long time. Claerbout and Muir (1973)
16 proved that L_1 -norm could obtain much better results than L_2 -norm in most cases for seis-
17 mic numerical modelling. Mainly, with compressed sensing (CS) technology in signal pro-
18 cessing (Tao et al. 2010), more researchers have focused widely on deconvolution, seismic
19 inversion and seismic data reconstruction (Kazemi and Sacchi 2014; She et al. 2019; Ma
20 2013). In seismic inversion, Zhang and Castagna (2011) applied the basis pursuit (BP) algo-
21 rithm to post-stack seismic data to solve the L_1 -norm constrained objective function. This
22 practice shows that the inverted impedance has a higher resolution than the traditional meth-
23 od. Total variation (TV) regularization is a special form of sparse constraint, which is not the
24 L_1 -norm of the parameters calculated directly but the L_1 -norm of the calculated parameters
25 after difference calculation. In this way, sparse edges can be controlled, and the parameters
26 obtained by inversion show characteristics of periodic variation. In seismic inversion, TV
27 regularization can highlight vertical variation characteristics of strata, and the elastic pa-
28 rameters of discontinuous variation can be obtained by inversion (Mozayan et al. 2018).
29 Scholars have applied various methods, such as Iteratively Reweighted Least Squares
30 (IRLS), the split-Bregman and the Alternating Direction Method of Multipliers (ADMM), to
31 retrieve elastic parameters from post-stack data (Zhang et al. 2014; Liu and Yin 2015; Pan et
32 al. 2017). Compared with post-stack data, pre-stack data contains more lithology and fluid
33 information, and a relatively stable solution can also be obtained after extending the L_1 -
34 norm regularization method to the pre-stack AVA inversion (Li and Zhang 2017; Zhi et al.
35 2016).

36 L_{1-2} -norm is a recently proposed sparse constrained regularization term. It was first ad-
37 dressed by Lou et al. (2015) in the context of nonnegative least squares problems and group
38 sparsity with applications to spectroscopic imaging. Some efforts have been made in an ap-
39 plication and solving algorithm which has made L_{1-2} -norm gradually applied to geophysics.
40 Wang et al. (2018) make use of the sparsity of L_{1-2} -norm to compensate for the attenuation
41 of seismic data and effectively improve signal resolution. Wang et al. (2019) carried out pre-
42 stack seismic inversion under the constraint of L_{1-2} -norm regularization, and improved the
43 lateral continuity of inversion results by using f - x prediction filtering and obtained a high-
44 quality elastic parameter inversion result. Huang et al. (2021) used L_{1-2} -norm regularization

1 to carry out AVA joint inversion based on time domain matching of PP- and PS-waves by
2 using the DTW algorithm, and the algorithm showed good stability.

3 In fact, a more complex iterative algorithm is needed to solve the sub-problems in each
4 iteration for pre-stack seismic inversion, a large-scale problem, by using L_{1-2} -norm, because
5 the traditional difference-of-convex algorithm (DCA) may lead to high cost in large-scale
6 inverse problems (Gotoh et al. 2018). Therefore, in this article, we propose a novel pre-stack
7 seismic inversion scheme by using L_{1-2} -norm. The objective function is composed of a misfit
8 function and a constraint term of L_{1-2} -norm. Based on the proximal DCA, we develop an
9 optimization algorithm by reformulating the objective function as the difference between
10 two convex functions. In each iteration of DCA, we extrapolate the last solution to obtain the
11 starting point of the new iteration and then use the soft thresholding algorithm to calculate
12 the optimal solution of the current iteration. Moreover, we introduce an adaptive regulariza-
13 tion parameter selection method into the new algorithm, and propose a strategy to solve the
14 problem that the amplitude of the inversion parameters cannot be well recovered in some
15 cases. To verify the effectiveness of the algorithm and the adaptive parameter selection
16 method, we use synthetic data and actual data to test, respectively. The inversion results veri-
17 fy that the new method is effective for the inverse problem constrained by L_{1-2} -norm in the
18 pre-stack seismic inversion, and the adaptive parameter selection method is appropriate.

19 2 Theory and Methodology

20 2.1 Pre-stack Seismic Forward Model

21 According to the seismic convolution model (Robinson 1967), the pre-stack seismic gather
22 can be represented as reflectivity coefficients for different angles convoluted with the seis-
23 mic wavelet. A noise term should also be added for real field seismic records. Therefore, for
24 an N -trace pre-stack angle gather, the forward modeling can be expressed as

$$25 \quad \mathbf{s}(\theta_i) = \mathbf{w}(\theta_i) * \mathbf{r}(\theta_i) + \mathbf{n}(\theta_i), \quad i = 1, 2, \dots, N \quad (1)$$

26 where $\mathbf{s}(\theta_i)$, $\mathbf{w}(\theta_i)$, $\mathbf{r}(\theta_i)$ and $\mathbf{n}(\theta_i)$ are the pre-stack seismic trace data, the seismic
27 wavelet source, the reflectivity coefficient series and the noise at the i th angle of incidence
28 θ_i , respectively. $\langle * \rangle$ represents the convolution operation. In Eq. (1), the reflection coeffi-
29 cient controls the amplitude of the seismic reflection wave and directly reflects the differ-
30 ence of impedance between the upper and lower layers of the reflection interface.

31 Mathematically, the pre-stack seismic forward modeling can be written as, omitting the
32 noise term for simplicity

$$33 \quad \mathbf{d} = \mathbf{G}\mathbf{m}, \quad (2)$$

34 where \mathbf{d} represents the pre-stack seismic gather, \mathbf{G} is the forward modeling operator, and
35 \mathbf{m} represents the model parameters vector.

36 2.2 L_{1-2} -norm in Seismic Inversion

37 The inverse problem of seismic inversion is highly ill-posed which leads to multiple solu-
38 tions, especially for pre-stack seismic. By adding prior knowledge into the inverse problem,
39 the regularization method in mathematics can solve the problem and obtain a consistent so-
40 lution with the prior information. Because seismic inversion is mainly for the reflection coef-
41 ficient sequence in the time domain, and the reflection coefficient of underground media has

obvious sparsity, we can use sparsity and add it into the inversion process. That is the sparse regularization in the optimization of inverse problems in mathematics.

At present, there are three commonly used regularization operators: L_0 -norm, L_1 -norm and L_2 -norm, while L_0 -norm and L_1 -norm are referred to as sparse regularization constraints. As an optimal convex approximation of L_0 -norm, L_1 -norm can guarantee sparsity and it has better solving characteristics. However, the optimization problem containing L_0 -norm belongs to an NP-hard problem, which is challenging to solve. Therefore, L_1 -norm is generally used to construct the objective function, which aims to solve the sparse solution in image processing or geophysical inverse problems (Oldenburg et al. 1983; Yin 2015; Hamid and Pidlisecky 2015). As a recently emerging sparse constraint method, $L_{1,2}$ -norm is getting more attention (Wang et al. 2018; Wang et al. 2019; Huang et al. 2021).

By comparing the four different regularization terms (L_0 , $L_{1,2}$, L_1 and L_2), the advantage of $L_{1,2}$ norm in sparse constraints can be illustrated. The three-dimensional surface comparison of the four different norms (L_0 , $L_{1,2}$, L_1 and L_2) function values is shown in Fig. 1. The function values are calculated by different norm terms using a set of two-dimensional data, and the projection of different surfaces on the two-dimensional plane is a contour map. Under the assumption of the misfit function being unchanged, the process of minimizing the objective function can be regarded as finding the solution of minimizing the regularization term in three-dimensional space. The lowest point of the surface is the optimal point to be searched. After the 3D surface is projected to a 2D plane, it can be found that the lowest point is close to the x -axis and y -axis on the 2D contours. An obvious conclusion is that the closer the norm curve is to the x -axis, the more possibility there is of obtaining the sparse solution by inversion. Therefore, the solution of L_0 -norm regularization is the sparsest among these regularization terms. Although the solution of L_2 -norm regularization is not sparse, it will make the solving process fast and stable. Another important conclusion is that $L_{1,2}$ -norm is better than the traditional L_1 -norm in sparsity as a regularization penalty term, and it is more likely to get a sparse solution.

According to the pre-stack seismic forward equation, Eq. (2), the pre-stack seismic inversion estimates the model parameters \mathbf{m} by using the pre-stack seismic data \mathbf{d} . Moreover, Eq. (2) represents an underdetermined linear equation. Considering the layered distribution of underground media, a sparse regularization constraint is helpful to obtain sparse reflection coefficient sequences. As in the case of the seismic deconvolution method (Oldenburg et al. 1983), a stable and sparse solution is inverted by using the L_2 -norm misfit function with L_1 -norm regularization

$$J(\mathbf{m}) = \|\mathbf{Gm} - \mathbf{d}\|_2^2 + \lambda \|\mathbf{m}\|_1. \quad (3)$$

In Eq. (3), λ is a trade-off parameter to balance the first error, or misfit, term and the second term.

By adopting $L_{1,2}$ -norm to regularize the pre-stack seismic inverse problem, the constructed objective function includes a general misfit function and a sparse constraint regularization term

$$J(\mathbf{m}) = f(\mathbf{m}) + H(\mathbf{m}), \quad (4)$$

where $f(\mathbf{m}) = \|\mathbf{Gm} - \mathbf{d}\|_2^2$, $H(\mathbf{m}) = \lambda(\|\mathbf{m}\|_1 - \alpha\|\mathbf{m}\|_2)$. $H(\mathbf{m})$ is the $L_{1,2}$ -norm regulariza-

tion penalty term, and $\alpha \in (0,1]$ is a constant, which can promote the generation of sparse solution (Lou et al. 2015).

2.3 Inversion Algorithm

For the objective function of the pre-stack seismic inversion in Eq. (4), we can use the difference-of-convex algorithm (DCA) to solve. In general, we need to set $H(\mathbf{m})$ in the form of the difference between two scalar norms

$$H(\mathbf{m}) = H_1(\mathbf{m}) - H_2(\mathbf{m}) = \lambda \|\mathbf{m}\|_1 - \lambda \alpha \|\mathbf{m}\|_2. \quad (5)$$

Therefore, the algorithm then transforms the solution of Eq. (4) into alternate iterations of two variables

$$\begin{cases} \mathbf{b}^k \in \partial H_2(\mathbf{m}^k) \\ \mathbf{m}^{k+1} = \arg \min (f(\mathbf{m}) + H_1(\mathbf{m})) - (H_2(\mathbf{m}^k) + \langle \mathbf{b}^k, \mathbf{m} - \mathbf{m}^k \rangle) \end{cases}, \quad (6)$$

where \mathbf{b}_k is a subgradient of $H_2(\mathbf{m}_k)$ and $\langle \cdot \rangle$ denotes the inner product of two vectors. The key to Eq. (6) is solving \mathbf{m}^{k+1} in a new convex optimization problem. A common solution is to introduce additional variables and use the Lagrange multiplier method to construct a form, which can be solved with the help of the ADMM algorithm (Yin et al. 2015; Wang et al. 2019).

The mathematical derivation has shown that the stability and convergence of DCA depend on the concrete decomposition form of $H(\mathbf{m})$ (Tao and An 1998). To get the closed-form solution of each subproblem, Gotoh et al. (2018) designed a new type of DCA, which is called proximal DCA (pDCA)

$$H(\mathbf{m}) = \left[\frac{L}{2} \|\mathbf{m}\|_2^2 + H_1(\mathbf{m}) \right] - \left[\frac{L}{2} \|\mathbf{m}\|_2^2 + H_2(\mathbf{m}) \right]. \quad (7)$$

where L is the Lipschitz constant and it can be obtained by calculating $\max(\text{svd}(\mathbf{G}^T * \mathbf{G}))$.

Through this algorithm, each component of DC decomposition will be strongly convex. Eq. (4) can be written as

$$J(\mathbf{m}) = \left[\frac{L}{2} \|\mathbf{m}\|_2^2 + H_1(\mathbf{m}) \right] - \left[\frac{L}{2} \|\mathbf{m}\|_2^2 - f(\mathbf{m}) + H_2(\mathbf{m}) \right]. \quad (8)$$

By taking the derivative with respect to \mathbf{m} in Eq. (8) and making it equal to zero, we can solve the extremum problem of the objective function $J(\mathbf{m})$ to obtain the inversion solution in each iteration. The solution of the Eq. (8) is given by Wen et al. (2018)

$$\begin{aligned} \mathbf{m}^{k+1} &= \arg \min \left\{ \langle \nabla f(\mathbf{m}^k) - \mathbf{b}^k, \mathbf{m} \rangle + \frac{L}{2} \|\mathbf{m} - \mathbf{m}^k\|_2^2 + H_1(\mathbf{m}) \right\} \\ &= \arg \min \left\{ \frac{L}{2} \left\| \mathbf{m} - \left(\mathbf{m}^k - \frac{1}{L} [\nabla f(\mathbf{m}^k) - \mathbf{b}^k] \right) \right\|_2^2 + H_1(\mathbf{m}) \right\}. \end{aligned} \quad (9)$$

In order to accelerate the convergence speed, we can extrapolate a point \mathbf{y}^k in the direction of gradient descent on the line between \mathbf{m}^{k-1} and \mathbf{m}^k according to the FISTA (Aster et al. 2012)

$$\mathbf{y}^k = \mathbf{m}^k + \omega(\mathbf{m}^k - \mathbf{m}^{k-1}), \quad (10)$$

where $\omega = (\theta_{t-1} - 1) / \theta_t$ with $\theta_t = (1 + \sqrt{1 + 4\theta_{t-1}^2}) / 2$. FISTA is an upgraded version of ISTA,

1 which is often used to solve the L_1 -norm regularized problem. Let $\mathbf{y} = \mathbf{m}^{k+1}$,

$$2 \quad \mathbf{m}^{k+1} = \arg \min \left\{ \langle \nabla f(\mathbf{y}^k) - \mathbf{b}^k, \mathbf{y} \rangle + \frac{L}{2} \|\mathbf{y} - \mathbf{y}^k\|_2^2 + H_1(\mathbf{y}) \right\}. \quad (11)$$

3 We use a variable \mathbf{h}^k to represent the constant term. Eq. (11) can be rewritten as

$$4 \quad \mathbf{m}^{k+1} = \arg \min \left\{ \frac{L}{2} \|\mathbf{y} - \mathbf{h}^k\|_2^2 + \lambda \|\mathbf{y}\|_1 \right\}. \quad (12)$$

5 The variable \mathbf{h}^k is the algebraic result of the solution \mathbf{y}^k in the last iteration

$$6 \quad \mathbf{h}^k = \mathbf{y}^k - \frac{1}{L} [\nabla f(\mathbf{y}^k) - \mathbf{b}^k]. \quad (13)$$

7 Taking the derivative with respect to \mathbf{y} in Eq. (12),

$$8 \quad L(\mathbf{y} - \mathbf{h}^k) + \lambda \text{sgn}(\mathbf{y}) = \mathbf{0}. \quad (14)$$

9 Thus, the solution is given by

$$10 \quad \mathbf{y} = \mathbf{h}^k - \frac{\lambda}{L} \text{sgn}(\mathbf{y}). \quad (15)$$

11 Since \mathbf{h}^k and λ/L are constants in Eq. (15), we can get the solution by the soft thresholding
 12 algorithm (Aster et al. 2012). When $\mathbf{h}^k > \lambda/L$, if $\mathbf{y} < 0$, then $\text{sgn}(\mathbf{y}) = -1$ and
 13 $\mathbf{y} = \mathbf{h}^k + \lambda/L > 0$, and there is a contradiction. But if $\mathbf{y} > 0$, then $\text{sgn}(\mathbf{y}) = 1$ and
 14 $\mathbf{y} = \mathbf{h}^k - \lambda/L > 0$, which is the correct solution in accordance with the conditions. In the
 15 same way, we can also derive the solution when $\mathbf{h}^k < \lambda/L$. In summary, the solution can be
 16 expressed as

$$17 \quad \mathbf{y} = \begin{cases} \mathbf{h}^k - \frac{\lambda}{L}, & \mathbf{h}^k > \frac{\lambda}{L} \\ \mathbf{h}^k + \frac{\lambda}{L}, & \mathbf{h}^k < -\frac{\lambda}{L} \\ 0, & \text{otherwise} \end{cases}. \quad (16)$$

18 According to the above statements, the procedure for our inversion method is as follows:

- 19 1) Set the initial solution \mathbf{m}^0 , tolerance value ε and the number of iterations N .
- 20 2) Calculate the Lipschitz constant L .
- 21 3) For each iteration $k = 1, 2, 3, \dots, N$:

22 a) Update ω and \mathbf{b}^k

$$23 \quad \mathbf{b}^k = \lambda \alpha \text{sgn}(\mathbf{m}^k) \quad (17)$$

24 b) Compute \mathbf{y}^k

$$25 \quad \mathbf{y}^k = \mathbf{m}^k + \alpha(\mathbf{m}^k - \mathbf{m}^{k-1}), \quad (18)$$

26 and \mathbf{h}^k

$$27 \quad \mathbf{h}^k = \mathbf{y}^k - \frac{1}{L} [\mathbf{G}^T \mathbf{G} \mathbf{y}^k - \mathbf{G}^T \mathbf{d} - \mathbf{b}^k]. \quad (19)$$

28 c) Update \mathbf{m}^{k+1} by the soft thresholding algorithm

$$29 \quad \mathbf{m}^{k+1} = \text{sthresh}(\mathbf{h}^k, \frac{\lambda}{L}) \quad (20)$$

30 d) Check the convergence condition

$$\frac{\|\mathbf{m}^{k+1} - \mathbf{m}^k\|_2}{1 + \|\mathbf{m}^{k+1}\|_2} < \varepsilon \quad (21)$$

1

2 **3 Synthetic Data Test and Analysis**

3 **3.1 Strata Model**

4 A multilayer geological model (Fig. 2) is created and used to generate a pre-stack seismic
5 gather dataset to elucidate the robustness, convergence speed and stability of the proposed
6 inversion method. The detailed model parameters are shown in Table 1, including the P-
7 wave velocity V_p , S-wave velocity V_s and bulk density ρ of each layer. The model consists
8 of 21 layers with different thicknesses, which generates 20 spike reflection coefficients at the
9 interface between two adjacent strata. According to the vertical variation of the model pa-
10 rameters, there will be some small reflection coefficients in the spike sequence (e.g. 2nd, 9th,
11 11th). The pre-stack reflection coefficient series $r(t, \theta)$ at different incidence angles are gener-
12 erated by the Aki-Richards approximate equation (Aki and Richards 1980). We assume that
13 the wavelet is a zero-phase Ricker wavelet whose peak frequency is 30Hz. The synthetic
14 gathers with different incidence angles (5° , 15° and 25°) can be obtained by convolution.
15 Moreover, we add Gaussian random noise with different signal-to-noise ratio (SNR, are 15,
16 10 and 5, respectively) to verify the robustness of the inversion method in the following sec-
17 tion. Noise-free and noisy records are shown in Fig. 3.

18 **3.2 Analysis of L_{1-2} -norm Sparse Constraint**

19 To illustrate the sparsity advantage of the L_{1-2} -norm over the L_1 -norm, inversion methods
20 based on different regularization terms are applied to the synthetic data. First, we adopted
21 the FISTA (Pérez et al. 2012) method to do the pre-stack inversion, which utilizes the L_1 -
22 norm regularization term to solve the objective function. Furthermore, our proposed algo-
23 rithm is implemented, in which L_{1-2} -norm regularization is adopted. Both algorithms stop
24 the iteration process under the same convergence condition, that is, Eq. (21). The tolerance
25 value is set to 1×10^{-5} . The input data are synthetic data with SNR = 5 in the inversion. The
26 inversion results are shown in Fig. 4, including the reflection coefficient inversion results for
27 three angles. The gray bars represent the true reflectivity series, and the black bars are the
28 inversion results.

29 In FISTA, the regularization parameter is assigned to be 5×10^2 , which was selected by
30 the L-curve. In our proposed method, there are two regularization parameters that need to be
31 determined, of which $\lambda = 8 \times 10^{-3}$ and $\alpha = 1 \times 10^{-3}$ in this example. The iteration number of
32 the new algorithm and FISTA are 163 and 59, respectively. For the environment we tested
33 (i7-10700F processor, 32G memory, 64-bit processing system), it took about 3.3520 seconds
34 and 0.4292 seconds, respectively. The comparison shows that FISTA has a faster speed when
35 reaching the same convergence condition. At the same time, we carried out error analysis of
36 the different inversion results. The correlation coefficient (CC) is 0.9762, and the normalized
37 root-mean-square error (NRMSE) is 1.46% in FISTA. Correspondingly, our proposed meth-
38 od adopted L_{1-2} -norm regularization can significantly reduce the error of the solution, the
39 CC is increased to 0.9971, and the NRMSE is reduced to 0.55%. Since most of the elements

1 in the sparse solution are zero, the difference in error analysis may not be as significant as in
2 Fig. 4. Obviously, the inversion results based on L_1 -norm regularization are not consistent
3 with the amplitude of the real reflection coefficient at some time points. L_{1-2} -norm regulari-
4 zation can make up for this deficiency under the condition of sparsity. The analysis of the
5 first numerical experiment shows that the L_{1-2} -norm regularization can significantly improve
6 the accuracy of the inversion solution compared with the common L_1 -norm regularization.

7 **3.3 Analysis of Inversion Solving Method**

8 In the methodology part, we briefly introduced common methods for solving the L_{1-2} -norm
9 regularization, one of which is DCA-ADMM. For the detailed derivation of DCA-ADMM,
10 please refer to Yin et al. (2015). However, it is quite different from our new algorithm,
11 whether the construction of DCA, or the subsequent iterative solution method. Compared
12 with the DCA-ADMM method, our proposed algorithm has a more straightforward solving
13 process in L_{1-2} -norm regularization since there is no need to update multiple variables alter-
14 nately.

15 We also use synthetic data with SNR = 5 to compare the advantages and disadvantages
16 of two different solving methods. The inversion results are shown in Fig. 5. Similarly, the
17 gray and black rods represent the real reflection coefficient and the inversion result. Differ-
18 ent to the previous comparison, the solutions based on the same regularization have no no-
19 ticeable difference in Fig. 5. Combined with the results of error analysis, there is little differ-
20 ence between the DCA-ADMM and new algorithm in CC (0.9963 and 0.9971), NRMSe
21 (0.57% and 0.55%) and program running time (3.1973 seconds and 3.6673 seconds) in this
22 example. The main difference between the two algorithms is sparsity. The previous section
23 introduced the model with 20 reflection interfaces, so in the case of three incidence angles,
24 the L_0 -norm of the real reflection coefficient is 60, which is called sparsity. By calculating
25 the norm of the solution obtained by the two methods, we can determine the ability of the
26 two algorithms to obtain sparse solutions. The sparsity of the solution obtained by using the
27 proposed algorithm in this paper is 80. However, the sparsity of the solution obtained by us-
28 ing DCA-ADMM reaches 1497, which means that the solution is not strictly sparse. There
29 are a lot of tiny values in many places that are supposed to be zero. Even if values below
30 1.9×10^{-4} are ignored, which is the calculation result of multiplying the minimum real reflec-
31 tion coefficient amplitude 1.9×10^{-3} by 0.1, and the L_0 -norm is reduced to 158, the sparsity
32 is still lower than the solution obtained by the new method. It can be observed in Fig. 5a-c,
33 where there are fewer small spikes than in Fig. 5d-f. Therefore, our proposed new method is
34 more suitable for sparse constraint inversion.

35 **3.4 Analysis of Noise Effects**

36 Different amounts of noise are generally included in pre-stack synthetic data. It is a crucial
37 problem to ensure the stability of the inversion method without the influence of noise. The
38 SNRs of the synthetic data used for inversion analysis are 5, 10 and 15. The corresponding
39 results are shown in Fig. 6 by using the new method. Regardless of the noise level, a suitable
40 regularization parameter can be determined to make the inversion results match well with
41 the actual model. The CC of the inversion result reaches 0.9996 when the SNR is 15. Even if
42 the SNR decreases to 5 due to a noise increase in the gather, the CC is still as high as 0.9971.
43 The analysis shows that the proposed algorithm is robust on noisy seismic data.

4 Adaptive Regularization Parameter Selection Method

4.1 Analysis of Regularization Parameters

The last problem that needs to be considered is the selection of regularization parameter in inversion processing. In our proposed algorithm, there are two regularization parameters λ and α that need to be determined. The effect of λ is like the regularization parameter in Tikhonov regularization, which is used to adjust the weight of the misfit function and regularization constraint. As a weight parameter within the L_{1-2} norm, the influence of α is rarely analyzed. Here, we update the sparsity of the model parameters by adding or combining thin layers based on the original multilayer model. The sparsity of the two new models is 30 and 90. By changing α in a wide range, we analyze the influence of weight parameter on the inversion results by using three models, which are different in sparsity. We implemented the algorithm on the synthetic records related to these models and calculated the NRMSE of the solutions. Fig. 7 shows the variation of NRMSE with regularization parameter α . We find that the influence of parameter α on the inversion results is closely related to its value. According to the analysis, the error of the solution will decrease rapidly when α is less than 1, and then settles into a stable state. Likewise, the trend of the variation curve is like the L-curve, where there is an inflection point. More importantly, the influence of α on the solution tends to be stable when it is less than 0.1. Therefore, to reduce the difficulty of solving the inverse problem, we set the parameter α to a fixed value of 0.01 in the following test.

4.2 Adaptive Selection Method

Since the algorithm only updates the solution in a critical step and does not need to update multiple variables alternately like ADMM, it is possible to use other methods to obtain regularization parameters adaptively. By reasonably changing the regularization parameters to adjust the weight of the regularization term, L_{1-2} -norm regularization can effectively solve the ill-posedness of the inverse problem and help us obtain a sparse solution, as proved in the previous section. Generally, the larger the regularization parameter, the greater the dependence of the inversion solution on the initial model, and the less sensitive to small perturbations (Thore 2015). The strategy to select an appropriate regularization parameter quickly and effectively is an important problem to be solved. Common methods include L-curve (Hansen 1992) and GCV (Golub et al. 1979) and have been widely used in seismic inversion (Gholami 2016; Huang et al. 2017). To adjust the regularization parameters adaptively during inversion iteration, we introduce a parameter selection method based on generalized Stein unbiased risk estimation (G-SURE) (Eldar 2008).

In order to find a function $F(\mathbf{d}) = \hat{\mathbf{m}}$ with noisy data $\mathbf{d}(\theta_i)$ to minimize the mean square error (MSE), where $\hat{\mathbf{m}}$ represents an arbitrary estimate of \mathbf{m} , Stein (1981) proposed Stein's unbiased risk estimate (SURE), which is proved to be better than the common maximum likelihood estimation. To further extend the applicability of the SURE to a broad class of problems, Eldar (2008) proposed a generalized SURE by adding a penalty term to the expression. For example, a sufficient statistic \mathbf{u} for estimating \mathbf{m} in linear Gaussian model is given by

$$\mathbf{u} = \mathbf{G}^T \mathbf{d}. \quad (22)$$

In any case, $F(\mathbf{d})$ can be expressed as $F(\mathbf{u})$ based on sufficient statistic \mathbf{u} . We can express the MSE of $\hat{\mathbf{m}}$ as

$$E\{\|\hat{\mathbf{m}}-\mathbf{m}\|_2^2\}=\|\mathbf{m}\|_2^2+E\{\|F(\mathbf{u})\|_2^2\}-2E\{F^T(\mathbf{u})\mathbf{m}\}, \quad (23)$$

where $\|\mathbf{m}\|_2^2$ is a constant. The purpose of G-SURE is to minimize MSE, so we define

$$v(F, \mathbf{m})=E\{\|F(\mathbf{u})\|_2^2\}-2E\{F^T(\mathbf{u})\mathbf{m}\}, \quad (24)$$

where $v(F, \mathbf{m})$ is a function that estimates the parameters of the model, and it can help us estimate MSE accurately. In Eq. (24), the size of MSE depends on the actual model parameter \mathbf{m} and $F(\mathbf{u})$, while \mathbf{m} is unknown. Specifically, Eldar (2009) solved the problem by constructing a function $g(F(\mathbf{u}))$ which satisfies

$$E\{g(F(\mathbf{u}))\}=E\{F^T(\mathbf{u})\mathbf{m}\}. \quad (25)$$

Then, unbiased estimation of $v(F, \mathbf{m})$ can be expressed as

$$\hat{v}(F)=\|F(\mathbf{u})\|_2^2-2g(F(\mathbf{u})). \quad (26)$$

The details of Eq. (26) are provided in Appendix A. The unbiased risk estimation based on $F(\mathbf{u})$ can be expressed as

$$\hat{v}(F)=\|F(\mathbf{u})\|_2^2+2Tr\left[\frac{\partial F(\mathbf{u})}{\partial \mathbf{u}}\right]-2F^T(\mathbf{u})(\mathbf{G}^T\mathbf{G})^{-1}\mathbf{u}. \quad (27)$$

In each solving algorithm, once the critical steps of the iterative solution are determined, the detailed form of Eq. (27) can be obtained. By deriving $\hat{v}(F)$ for the regularization parameter λ and making it equal to 0, the regularization parameters in each iteration can be calculated.

Now we extend the approach to the algorithm proposed in the paper. Substituting Eq. (19) and Eq. (22) into Eq. (16),

$$F(\mathbf{u})=\begin{cases} \mathbf{y}^k-\frac{1}{L}[\mathbf{G}^T\mathbf{G}\mathbf{y}^k-\mathbf{u}-\mathbf{b}^k]-\frac{\lambda}{L}, & h^k>\frac{\lambda}{L} \\ \mathbf{y}^k-\frac{1}{L}[\mathbf{G}^T\mathbf{G}\mathbf{y}^k-\mathbf{u}-\mathbf{b}^k]+\frac{\lambda}{L}, & h^k<-\frac{\lambda}{L} \\ 0, & otherwise \end{cases}. \quad (28)$$

We suppose that there are p components greater than λ/L and q components less than $-\lambda/L$ in the k_{th} iteration. By arranging them together, we can form two vectors with dimensions p and q , marked as \mathbf{a}_1 and \mathbf{a}_2 . In the same iteration, the components of $(\mathbf{G}^T\mathbf{G})^{-1}\mathbf{u}$ corresponding to the indexes \mathbf{a}_1 and \mathbf{a}_2 in $\hat{v}(F)$ are recorded as \mathbf{w}_1 and \mathbf{w}_2 , respectively. Therefore, we can get the expression of each term in Eq. (27)

$$\|F(\mathbf{u})\|_2^2=\sum_{i=1}^p\left(\mathbf{a}_1^i-\frac{\lambda}{L}\right)^2+\sum_{j=1}^q\left(\mathbf{a}_2^j+\frac{\lambda}{L}\right)^2, \quad (29)$$

$$Tr\left[\frac{\partial F(\mathbf{u})}{\partial \mathbf{u}}\right]=\frac{p+q}{L}, \quad (30)$$

and

$$F^T(\mathbf{u})(\mathbf{G}^T\mathbf{G})^{-1}\mathbf{u}=\sum_{i=1}^p\left(\mathbf{a}_1^i-\frac{\lambda}{L}\right)\mathbf{w}_1^i+\sum_{j=1}^q\left(\mathbf{a}_2^j+\frac{\lambda}{L}\right)\mathbf{w}_2^j. \quad (31)$$

We can get that the specific form of Eq. (27) under the framework of the new algorithm

$$\begin{aligned} \hat{v}(F) &= \sum_{i=1}^p \left(\mathbf{a}_1^i - \frac{\lambda}{L} \right)^2 + \sum_{j=1}^q \left(\mathbf{a}_2^j + \frac{\lambda}{L} \right)^2 + \frac{2(p+q)}{L} - 2 \left[\sum_{i=1}^p \left(\mathbf{a}_1^i - \frac{\lambda}{L} \right) \mathbf{w}_1^i - \sum_{j=1}^q \left(\mathbf{a}_2^j + \frac{\lambda}{L} \right) \mathbf{w}_2^j \right] \\ &= \sum_{i=1}^p \left[\left(\mathbf{a}_1^i - \frac{\lambda}{L} \right)^2 - 2 \left(\mathbf{a}_1^i - \frac{\lambda}{L} \right) \mathbf{w}_1^i \right] + \sum_{j=1}^q \left[\left(\mathbf{a}_2^j + \frac{\lambda}{L} \right)^2 - 2 \left(\mathbf{a}_2^j + \frac{\lambda}{L} \right) \mathbf{w}_2^j \right] + \frac{2(p+q)}{L}. \end{aligned} \quad (32)$$

To obtain the optimal regularization parameter λ^k in k_{th} iteration, we have that

$$\frac{d\hat{v}}{d\lambda} = \frac{2\lambda(p+q)}{L^2} - \frac{2}{L} \sum_{i=1}^p (\mathbf{a}_1 - \mathbf{w}_1) + \frac{2}{L} \sum_{j=1}^q (\mathbf{a}_2 - \mathbf{w}_2). \quad (33)$$

We can conclude that

$$\lambda^k = \frac{L \left[\sum_{i=1}^p (\mathbf{a}_1 - \mathbf{w}_1) - \sum_{j=1}^q (\mathbf{a}_2 - \mathbf{w}_2) \right]}{p+q}. \quad (34)$$

It is worth noting that the solution is unstable if $(\mathbf{G}^T \mathbf{G})^{-1} \mathbf{u}$ is calculated directly in Eq. (31); we can solve the problem by calculating the generalized inverse \mathbf{G}^\dagger (Infante-Pacheco et al. 2020). Both singular value decomposition (SVD) and truncated singular value decomposition (TSVD) are alternative methods. If the latter method is selected, the GCV method can determine the truncation parameter.

4.3 Applicability of L_{1-2} -norm Regularization

To study the applicability of this adaptive strategy in L_{1-2} -norm regularization, we use the noisy synthetic data (SNR = 5) in numerical examples as the input data for verification. Before we apply the adaptive strategy to seismic data, a significant problem is the determination of iterative convergence conditions. Once the condition is met, the inversion process is suspended to avoid meaningless computation. In the numerical experiments, we found that the sparsity of the solution will be continuously reduced if Eq. (21) is taken as the convergence condition in the adaptive process, which will cause the components of the solution to disappear. To illustrate this process, we tested the adaptive parameter selection method with three different regularization parameters as initial values independently and recorded the regularization parameters λ in the adaptive iterative process.

Fig. 8 shows the recorded results in this process, and depicts the variation of solution and regularization parameters. The change of the solution is represented by the L_{1-2} norm, which reflects sparsity. The three initial parameters are 1×10^{-3} , 1×10^{-5} and 1×10^{-7} , corresponding to the light gray, black and dark gray lines respectively in Fig. 8. During the initial iteration, there is a significant increase in the regularization term. The reason for this change is that the initial solution of the inversion is zero, and the solution is rapidly searching in the direction of descending gradient, while the solution is not sparse. After several times of jitter reduction, the value of the regularization term will decrease sharply, and the regularization parameter λ will move away from the low value range and increase significantly in a few successive iterations. In this case, the solution is optimal in the whole iterative process. If the iterative process does not stop, then a following adaptive iterative process will continue to increase the sparsity of the solution until almost all the elements in the inverse solution are zero, which will obviously obtain a solution that is different from the actual model. Eq. (21)

1 is not satisfied at the optimal points, which shows that it is not suitable as an iterative con-
 2 vergence condition.

3 Combined with the above analysis results, we choose the following conditions as the
 4 convergence condition during iteration

$$5 \quad (\|\mathbf{m}\|_1^k - \alpha \|\mathbf{m}\|_2^k) - (\|\mathbf{m}\|_1^{k-1} - \alpha \|\mathbf{m}\|_2^{k-1}) < 0 \text{ and } \lambda^k - \lambda^{k-1} > \varepsilon. \quad (35)$$

6 The establishment of a new convergence condition combines the rules of parametric varia-
 7 tion in Fig. 8. Obviously, Eq. (35) shows that the slope of the regularization term curve is
 8 positive, which is opposite to that of the regularization parameter variation curve, and the
 9 difference of the regularization parameters between the k and $k+1$ iteration is greater than
 10 the tolerance ε .

11 In the synthetic data test, we set the tolerance ε to 0.03 and the parameter α to 0.01.
 12 Fig. 9a-c shows the inversion results using these three regularization parameters directly, and
 13 Fig. 9d-f shows the inversion results using the adaptive adjustment strategy, where they are
 14 only used as initial values. It is worth mentioning that we only compare the situation when
 15 the incidence angle is 5° which is like that of other incidence angles. Obviously, a wrong
 16 solution can be obtained by directly applying the inversion method in the case of inappropri-
 17 ate regularization parameters. After applying the adaptive strategy, the sparsity of the solu-
 18 tion is greatly improved compared with Fig. 9a-c. Nevertheless, the solution is still not opti-
 19 mal because the amplitude of the reflection coefficient has not been well recovered, even if
 20 the reflection coefficient appears at the correct time. Moreover, we can adjust the amplitude
 21 of the spike to the appropriate value with the help of a hybrid FISTA least-squares strategy
 22 (Pérez et al. 2013).

23 The main idea of the hybrid strategy is to obtain the optimized solution \mathbf{m}_{hybrid} by re-
 24 writing the forward matrix \mathbf{G} to \mathbf{B} , which is a dimension reduction form. The optimized
 25 solution \mathbf{m}_{hybrid} is computed by the least square method

$$26 \quad \mathbf{m}_{hybrid} = \mathbf{m}_{spike} + (\mathbf{B}^T \mathbf{B})^{-1} (\mathbf{d} - \mathbf{B} \mathbf{m}_{spike}), \quad (36)$$

27 where \mathbf{m}_{spike} is the rearranged solution by removing the zero element. The results are shown
 28 in Fig. 9g-i. After applying the hybrid strategy, the CC of the inversion results is 0.9977,
 29 0.9973 and 0.9967, respectively. Therefore, the application of the hybrid strategy can effec-
 30 tively improve the quality of inversion. Considering that the selection of fixed regularization
 31 parameters in the actual data may lead to uncertainty at the non-well location, the adaptive
 32 method can be applied to the inversion of real data as an optional method.

33 5 Real Data Application

34 Finally, we apply the inversion method into real field data to verify the applicability of our
 35 proposed new algorithm and adaptive parameters selection strategy. To enhance the SNR of
 36 pre-stack gathers, we utilize partially stacked gathers to do the pre-stack inversion from the
 37 original gathers. The near-, mid- and far-angles partially stacked gathers are obtained, and
 38 the corresponding incidence angles are 8° , 16° and 24° , respectively. The time interval of
 39 the target layer ranges from 3100 to 4400ms on the seismic profile (Fig. 10a-c), in which
 40 there are apparent strong amplitude anomalies and fault development, as it is a typical sand-
 41 stone reservoir. The frequency range of seismic data is about 4~80 Hz, and the location of
 42 one drilled oil well is at CDP number 292.

1 Before applying the inversion method, it is necessary to accurately obtain the time-
2 depth relationship (TDR) by well-seismic calibration. The corresponding range of well log-
3 ging data on the seismic profile is 3660 to 4100ms. Three angle-dependent wavelets are es-
4 timated from the partially stacked seismic sections, respectively. To show the accuracy of the
5 TDR and estimated wavelet, we use the velocity and density logging data in the well to
6 make synthetic records, which were compared with the field data at the well location. The
7 result is shown in Fig. 11, where the x-axis represents incidence angle, and the y-axis repre-
8 sents time. The synthetic data is shown as the black curve and the field data as the red curve.
9 We analyzed the similarity of seismic traces at different incidence angles. The CC is 0.8813,
10 0.8751 and 0.7300, which represent incidence angles of 8°, 16° and 24°, respectively. The
11 analysis results show that the synthetic records are in good agreement with the field data in
12 the time domain. And the SNR of the far-angle stack data is not as high as the near-angle
13 stack.

14 In the case of applying the general inversion method to the actual data, we first need to
15 determine the appropriate regularization parameters according to the seismic data at the well
16 location and then extend the parameters to the seismic data volume. The regularization pa-
17 rameter selection method proposed in this paper can adaptively select the appropriate regu-
18 larization parameters according to the inversion data and the extracted wavelet. It is no long-
19 er necessary to extend the regularization parameters determined by synthetic data to the
20 whole dataset.

21 As an effective parameter to identify reservoir properties, seismic impedance can be ob-
22 tained via the following equation according to the convolution model

$$23 \quad EI(t) = EI(t_0) * \exp[2 * C * r(t)], \quad (37)$$

24 where EI is elastic impedance in time domain t , C is an integral matrix and $\exp[\cdot]$ denotes
25 exponential operation (Zhang et al. 2014). Here, we adopt Eq. (37) to calculate the seismic
26 impedance from the inverted reflectivity, which is relative impedance. Moreover, for real
27 field data, we can compare it with the result calculated by the logging data. Considering the
28 attenuation in seismic wave propagation, the logging data should be processed by a low-pass
29 filter before calculating relative impedance. At the same time, in the process of calculating
30 seismic impedance by using Eq. (37), if there is an error in the reflection coefficient at a spe-
31 cific time, there will be a low frequency cumulative error in the whole integration process.
32 To avoid cumulative errors, the usual method is to filter the calculation results, which will
33 cause the results to be band-limited, so the calculation results of logging data need to be pro-
34 cessed by the same filter (Wang et al. 2019). Fig. 12 compares the actual well-logging rela-
35 tive impedance trace and the inverted relative impedance traces by using two inversion
36 methods. The black solid line represents the relative impedance by filtering the well-logging
37 curves. The gray dashed line and gray dotted line represent the inversion results of the adap-
38 tive and non-adaptive method, with CC of 0.7585 and 0.7521, respectively. Although the CC
39 between two inversion methods is equivalent, significant errors may occur if the optimal
40 regularization parameters obtained from the trace at the well location are extended to other
41 traces.

42 Through the comparison of inversion results at the well location, the accuracy and ef-
43 fectiveness of our proposed inversion method are verified. Therefore, we inverted the whole
44 seismic section data (shown in Fig. 10). Three angle reflectivity series sections are obtained
45 by using the proposed inversion method and the adaptive parameters selection strategy for
46 real field data processing. Moreover, we can calculate the relative seismic impedance using
47 Eq. 37, which is based on the convolution model of reflectivity coefficient. The inversion

1 results for three angle stack seismic sections are shown in Fig. 13. Comparing the near- and
 2 mid-angles relative impedance sections, at 3700ms, there is a bright spot, and its impedance
 3 is significantly higher than that of the surrounding rocks, so it can be considered as a favora-
 4 ble exploration target. The relative impedance section of the far-angle stacked seismic sec-
 5 tion (Fig. 13c) is not consistent with the inversion results of the near- and mid-angles stacked
 6 seismic sections, but it is consistent with the pre-stack seismic gathers as shown in Fig. 11
 7 and the stacked seismic section as shown in Fig. 10c.

8 6 Conclusions

9 We have combined the sparse regularization of L_{1-2} -norm and the proximal difference-of-
 10 convex algorithm (pDCA) to implement a pre-stack seismic inversion technique to obtain
 11 reflectivity coefficients from pre-stack seismic gather data. The analysis of synthetic data
 12 inversion results verified that L_{1-2} -norm is better than the traditional L_1 -norm in sparsity as a
 13 regularization penalty term. At the same time, the analysis of the inversion solving method
 14 and noise effects indicated that our implemented inversion method by using the pDCA is
 15 also more suitable for sparse constraint inversion than the DCA-ADMM, which is a valuable
 16 inversion algorithm used in seismic inversion.

17 We presented an adaptive hybrid strategy, discussing the influence of regularization pa-
 18 rameter α in L_{1-2} -norm and deriving the adaptive selection method of regularization param-
 19 eter λ based on G-SURE, which could reduce the computation time to obtain the appropri-
 20 ate parameter. The analysis of different sparsity inversion of synthetic data inversion indicat-
 21 ed that our adaptive parameter section method could effectively improve the quality of in-
 22 version results. Considering that the selection of fixed regularization parameters in real data
 23 may lead to uncertainty at the non-well location, the adaptive method can be applied to the
 24 inversion of real data as an optional method.

25 We presented an application to real field data by using the proposed pre-stack seismic
 26 inversion and adaptive hybrid strategy for selection of regularization parameters. The results
 27 showed that our inversion method is effective and stable for real field seismic data, which is
 28 generally contaminated by ambient noise. In this paper, we calculated the relative impedance
 29 from the inverted reflectivity coefficient series in the time domain according to the convolu-
 30 tion model. The relative impedance is band-limited because the seismic data is band-limited,
 31 and filtering is required to eliminate the low frequency accumulated error in the integration
 32 process. More importantly, the elastic parameters cannot be directly inverted from the rela-
 33 tive impedance; this requires wide-band impedance data based on a low-frequency model,
 34 but this is not the focus of this paper. Considering the wider application of sparse constraints
 35 in geophysics as reviewed in the introduction, our proposed inversion method based on L_{1-2} -
 36 norm can be applied to many real problems, such as improving seismic resolution as a de-
 37 convolution method, which is another important application direction.

38 Appendix

39 To get a concrete form of function $\hat{v}(F)$, firstly we need to determine $g(F(\mathbf{u}))$. In math-
 40 ematics, the MSE can be written in the form of an integral

$$41 E\{g(F(\mathbf{u}))\} = \int F^T(\mathbf{u}) \mathbf{m} f(\mathbf{u}, \mathbf{m}) d\mathbf{u}. \quad (\text{A-1})$$

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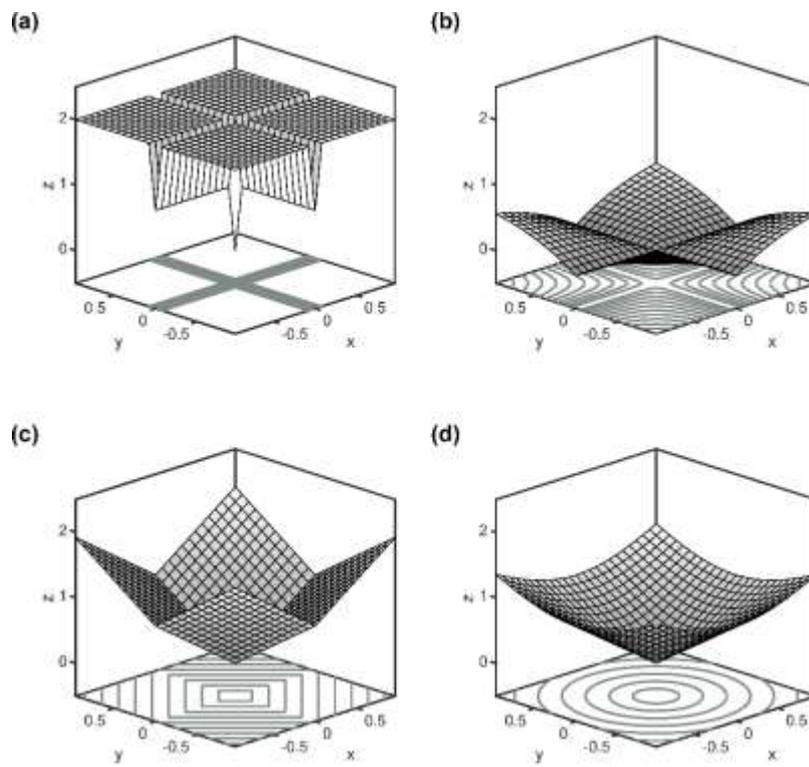
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FIGURES

1

2

Figure 1



3

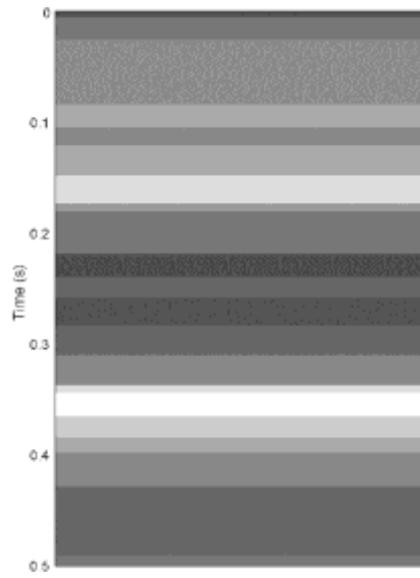
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5 **Figure 1:** Comparison of 3D surface and 2D contour of the values for the different norms. **a** L_0 -
6 norm. **b** L_1 -norm. **c** L_2 -norm. **d** L_{1-2} -norm

7

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Figure 2



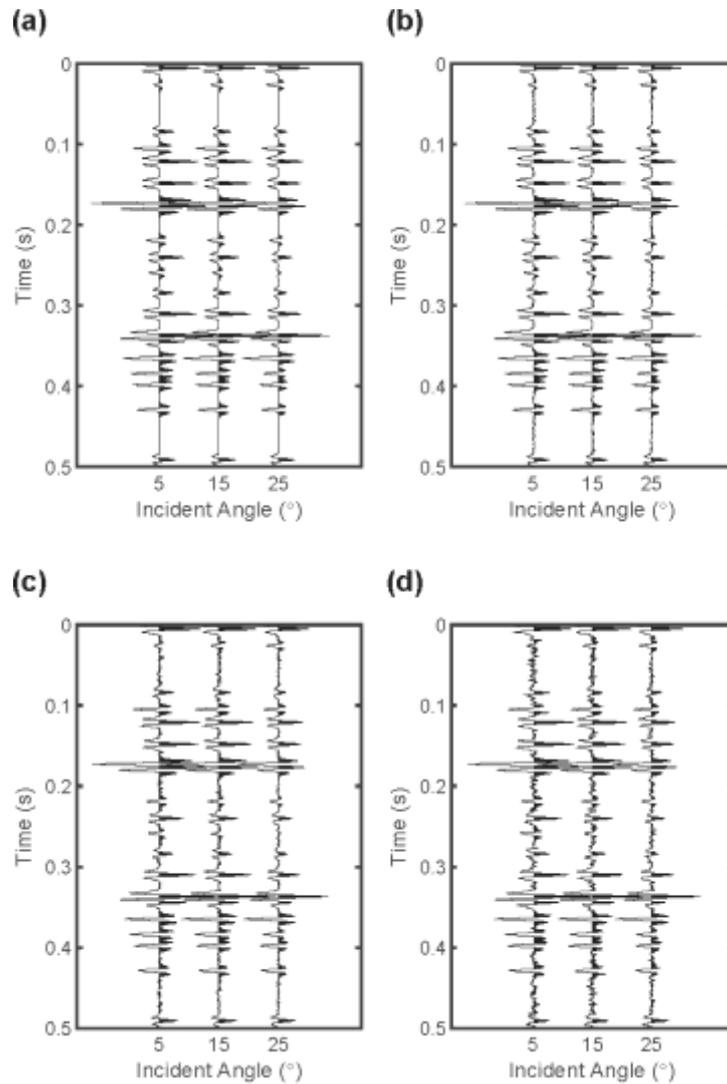
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3 **Figure 2:** Strata model with different velocities and bulk density in 21 layers

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Figure 3



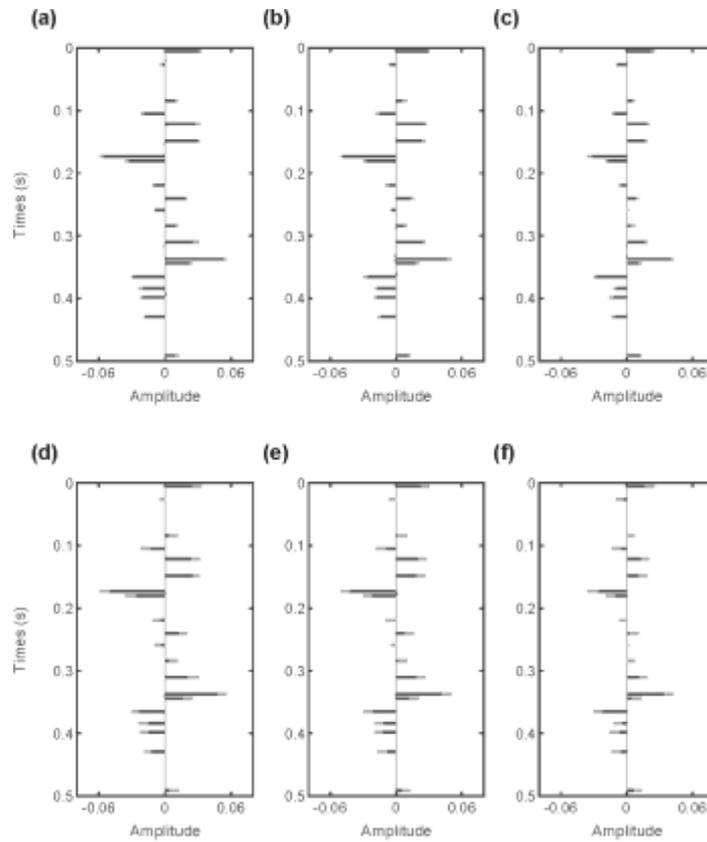
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3 **Figure 3:** Synthetic pre-stack gathers with different signal-to-noise (SNR). Three incidence an-
4 gles seismic traces are shown, for 5, 15, and 25 degrees. **a** No noise. **b** SNR=15. **c** SNR=10. **d**
5 SNR=5

6

1

Figure 4



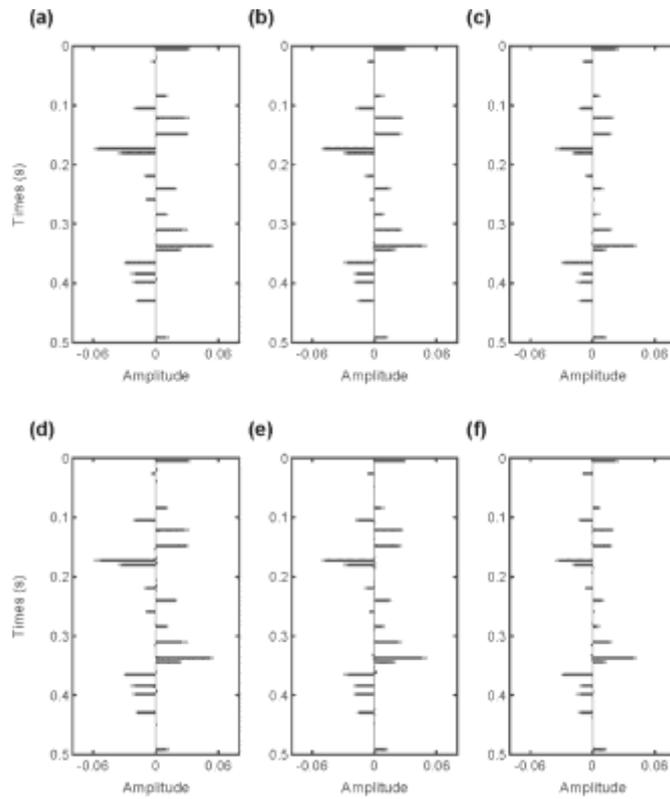
2

3 **Figure 4:** Comparison of inversion results with two sparse constraints for the pre-stack seismic
4 inversion. **a-c** The inversion results with L_{1-2} -norm constraint. **d-f** The inversion results with L_1 -
5 norm constraint. The results are estimated with different incident angle: (**a, d**) 5 degrees, (**b, e**) 15
6 degrees, and (**c, f**) 25 degrees,. The gray and black bars correspond to the actual reflectivity se-
7 ries and the inversion results, respectively

8

1

Figure 5



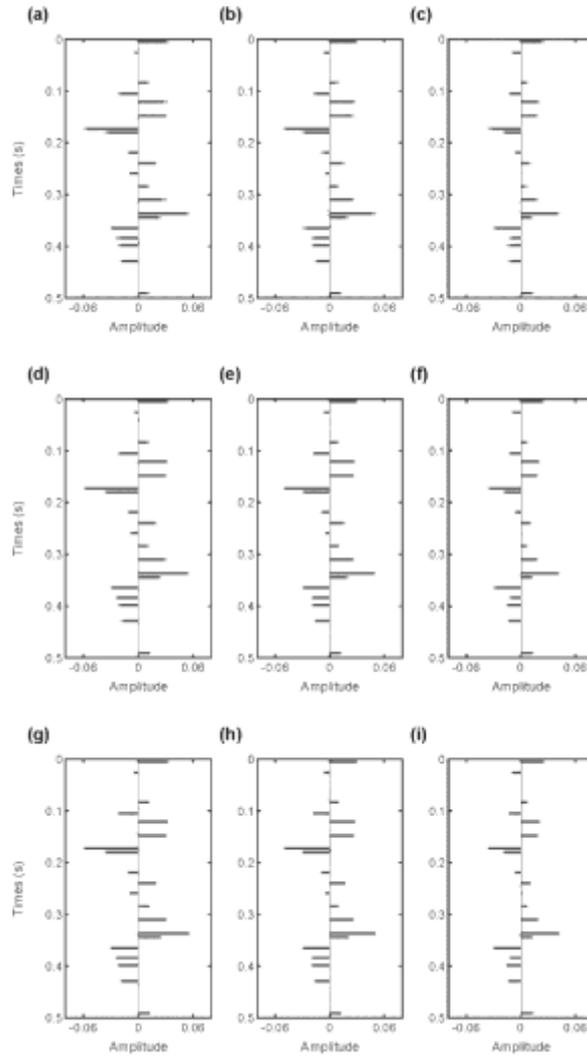
2

3 **Figure 5:** Comparison of inversion results with different solving methods by L_{1-2} -norm sparse
4 constraint. **a-c** Inversion results by the new method. **d-f** Inversion results by DCA-ADMM. The
5 results are estimated with different incident angles; **(a, d)** 5 degrees, **(b, e)** 15 degrees, and **(c, f)**
6 25 degrees. The gray and black bars correspond to the actual reflectivity series and the inversion
7 results, respectively

8

1

Figure 6



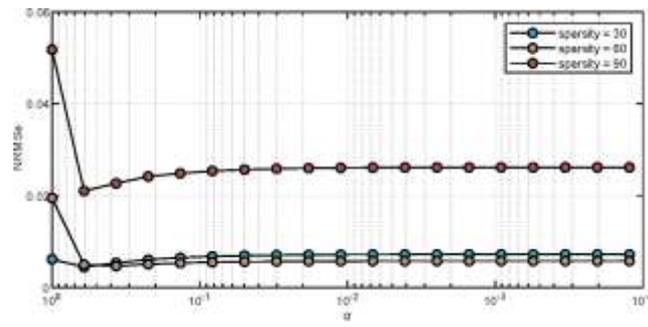
2

3 **Figure 6:** Comparison of inversion results with different SNR. **a-c** SNR = 5, **d-f** SNR = 10, **g-i**
4 SNR = 15. The results are estimated with different incident angles: **(a, d, g)** 5 degrees, **(b, e, h)**
5 15 degrees, and **(c, f, i)** 25 degrees. The gray and black bars correspond to the actual reflectivity
6 series and the inversion results, respectively

7

1

Figure 7



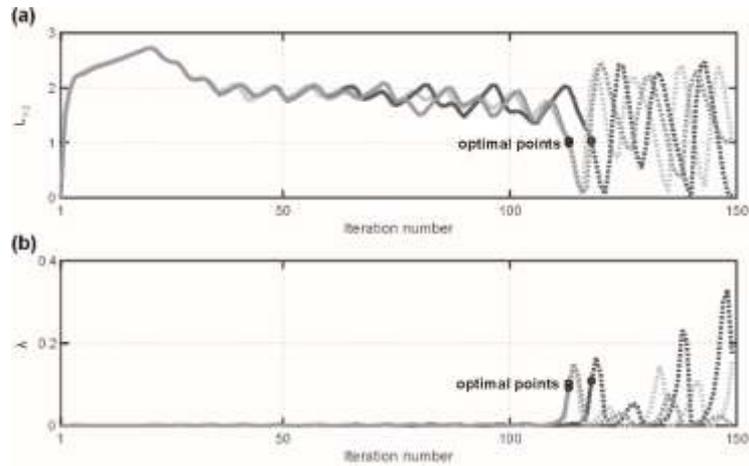
2

3 **Figure 7:** Variation of NRMSe with regularization parameter α in different sparsity models
4 (sparsity = 30, 60, 90)

5

1

Figure 8

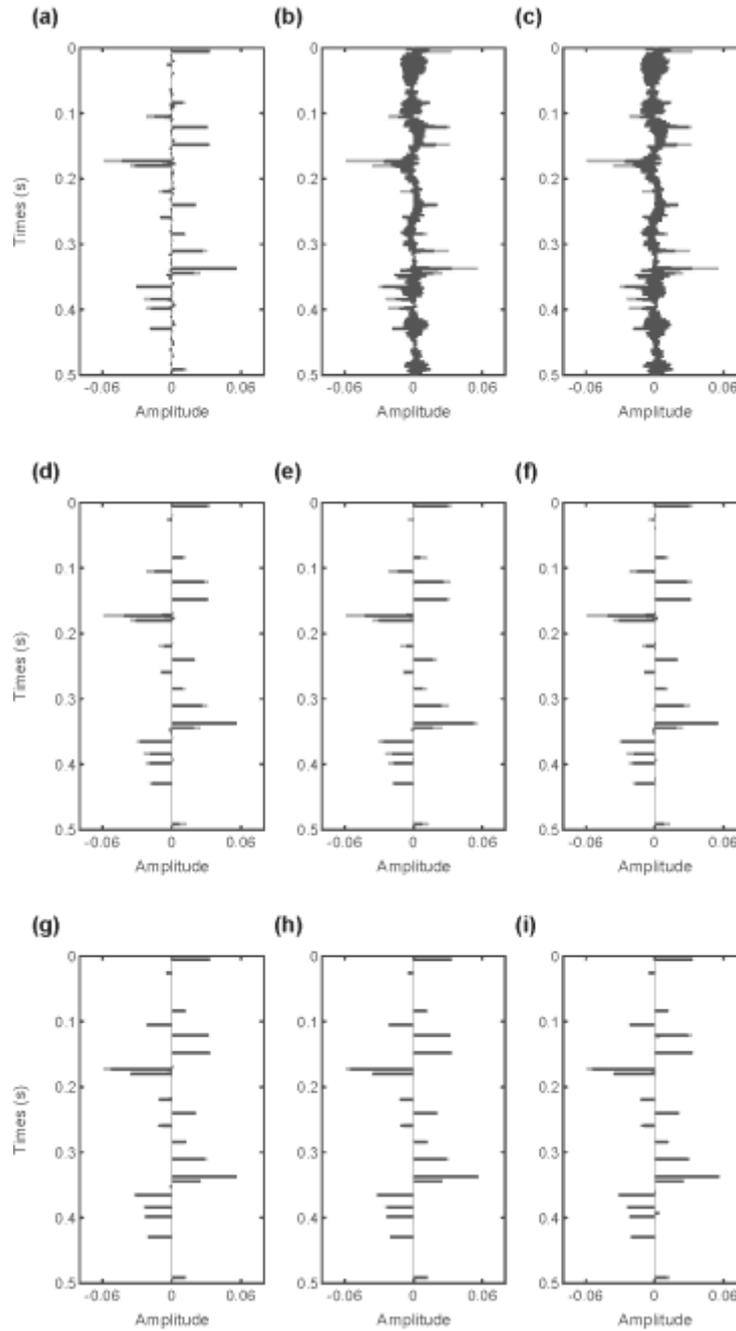


2

3 **Figure 8: a** Variation of $L_{1,2}$ -norm in the iteration process. **b** Variation of regularization parameter λ in the iteration process. The solid lines represent the variation of properties when the convergence condition is satisfied, and the dashed line represents the variation of properties after the convergence condition is satisfied. The optimal points are marked in the case of different initial regularization parameters

8

Figure 9



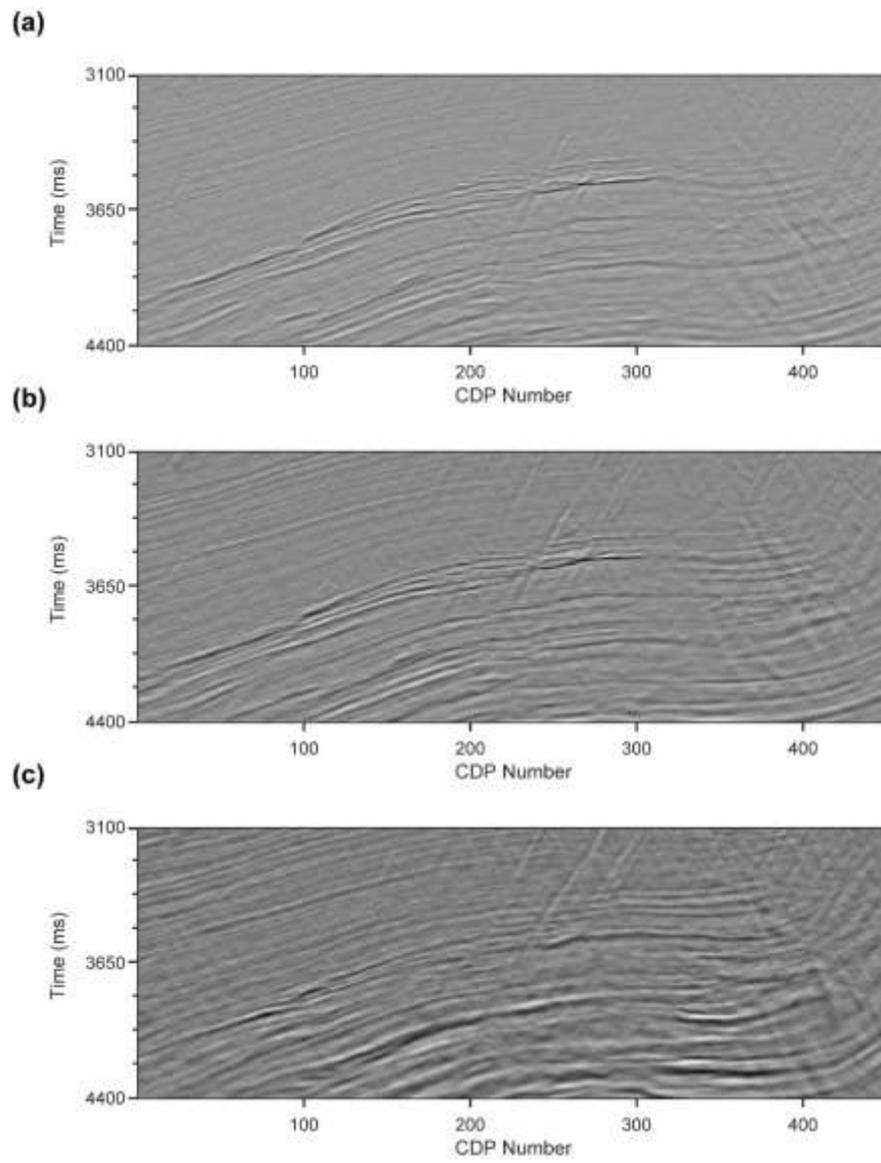
2

3 **Figure 9:** Inversion results of three strategies for regularization parameter. **a-c** The fixed regular-
 4 ization parameter strategy, **d-f** the adaptive method and **g-i** the hybrid strategy. The results are
 5 estimated with different initial regularization parameters: **(a, d, g)** 1×10^{-3} , **(b, e, h)** 1×10^{-5} , and
 6 **(c, f, i)** 1×10^{-7} . The gray and black bars correspond to the actual reflectivity series and the in-
 7 version results, respectively

8

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Figure 10



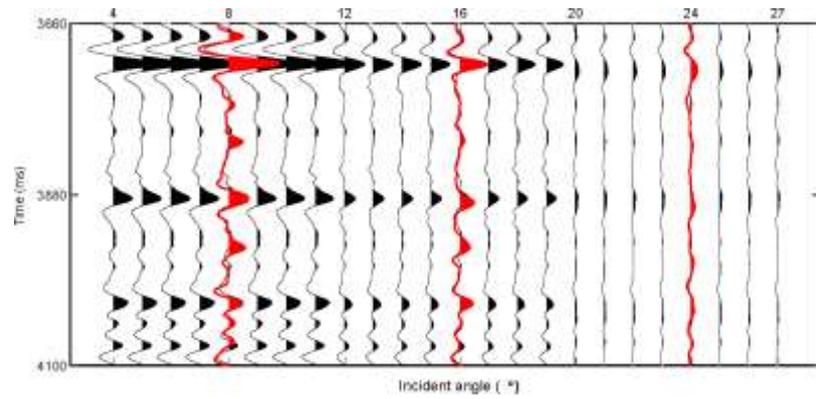
2

3 **Figure 10:** Three partial stacked seismic sections. **a** Near-angle stacked section, **b** Mid-angle
4 stacked section, and **c** Far-angle stacked section

5

1

Figure 11



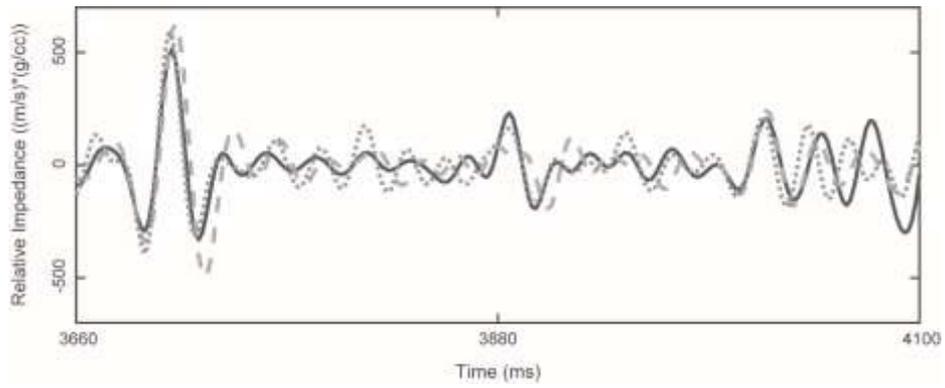
2

3 **Figure 11:** Comparison of field data (red) and synthetic data (black) at the well location in the
4 time domain

5

1

Figure 12



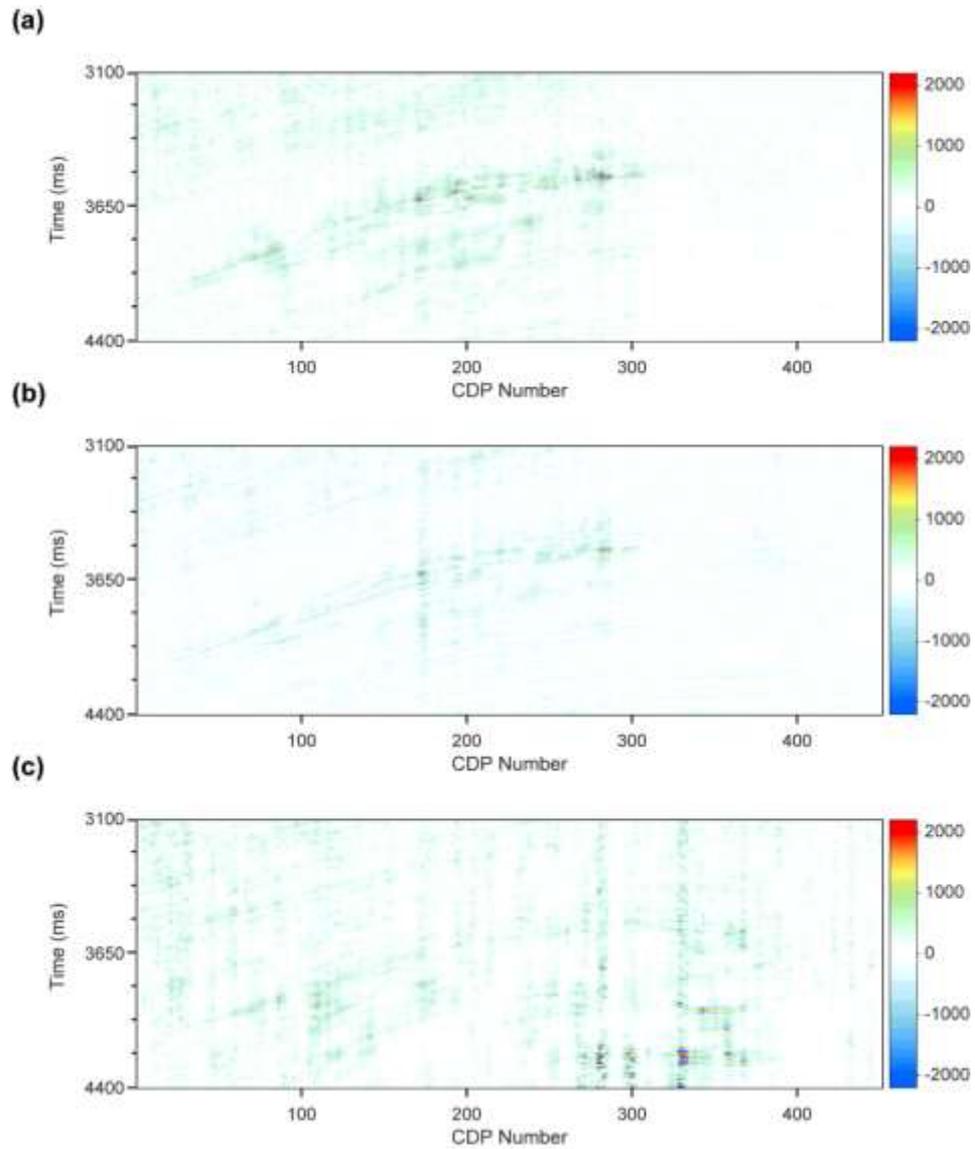
2

3 **Figure 12:** Comparison of the actual well-logging relative impedance trace and the inverted rela-
4 tive impedance traces by using two inversion methods in the time domain. The black line is rela-
5 tive impedance by filtering from the well-logging curves, the gray dashed line represents the re-
6 sult by the adaptive method, and the gray dotted line represents the result by the non-adaptive
7 method

8

1

Figure 13



2

3 **Figure 13:** Inverted relative impedance section of **a** the near-angle stacked seismic section, **b** the
4 mid-angle stacked seismic section and **c** the far-angle stacked seismic section, which corresponds
5 to Fig. 10

6

TABLES

Table 1: Elastic parameters of the multilayer model in the synthetic example.

Layer	v_p (m/s)	v_s (m/s)	ρ (kg/m ³)
L1	4378.10	2330.70	2525.70
L2	4396.60	2359.70	2555.00
L3	4398.50	2395.60	2610.70
L4	4582.40	2462.00	2624.30
L5	4585.40	2543.70	2628.20
L6	4602.50	2547.40	2633.30
L7	4671.00	2593.30	2634.00
L8	4711.10	2631.00	2637.50
L9	4727.80	2646.60	2644.30
L10	4775.30	2659.30	2649.00
L11	4784.10	2686.90	2672.10
L12	4787.60	2743.40	2678.00
L13	4866.80	2747.20	2678.80
L14	4971.10	2814.70	2678.90
L15	5012.30	2855.20	2685.50
L16	5016.10	2893.90	2698.90
L17	5080.80	2909.70	2709.80
L18	5313.00	2985.00	2714.80
L19	5368.10	3133.30	2716.50
L20	5409.60	3169.90	2741.00
L21	5660.60	3239.80	2756.30