

Preprints are preliminary reports that have not undergone peer review. They should not be considered conclusive, used to inform clinical practice, or referenced by the media as validated information.

Net-zero emissions aviation

Candelaria Bergero (≥ mcberge1@uci.edu)

Department of Earth System Science, University of California, Irvine, Irvine, CA

Greer Gosnell

The Payne Institute for Public Policy, Colorado School of Mines, Golden, CO / Rethink Priorities

Dolf Gielen

IRENA

Seungwoo Kang

Innovation and Technology Center, International Renewable Energy Agency, Bonn, Germany / OneTech, TotalEnergies, Paris-Saclay, France

Morgan Bazilian

Colorado School of Mines

Steven Davis

sjdavis@uci.edu https://orcid.org/0000-0002-9338-0844

Article

Keywords:

Posted Date: July 21st, 2022

DOI: https://doi.org/10.21203/rs.3.rs-1871023/v1

License: (a) This work is licensed under a Creative Commons Attribution 4.0 International License. Read Full License

Version of Record: A version of this preprint was published at Nature Sustainability on January 30th, 2023. See the published version at https://doi.org/10.1038/s41893-022-01046-9.

Abstract

International climate goals imply reaching net-zero global carbon dioxide (CO2) emissions by roughly mid-century. Among the most difficult emissions to avoid will be those from modern aviation given the industry's need for energy-dense liquid fuels and the lack of commercially competitive substitutes. Here, we systematically assess pathways to net-zero emissions aviation, exploring the potential contribution of different approaches as well as their social, technical, and economic limits. We find that ambitious reductions in demand for air transport and improvements in the energy efficiency of aircraft might avoid up to 62% and 26%, respectively, of projected business-as-usual aviation emissions in 2050. However, further reductions will depend on replacing fossil jet fuel with very large quantities of net-zero emissions biofuels or synthetic fuels (2.5-21 EJ)—which are currently much more expensive. Our results may inform investments and priorities for innovation by highlighting plausible pathways to net-zero emissions aviation, including the relative potential and trade-offs of changes in behavior, technology, and energy sources.

Full Text

Stabilizing global mean temperature at 1.5°C above pre-industrial times means reaching net-zero CO₂ emissions (i.e., balancing any ongoing emissions with removals) by 2050-2060, and net-zero greenhouse gas (GHG) emissions by 2070-2100¹. Large—and increasingly affordable—emissions reductions are available by improving energy efficiency, electrifying energy end uses, and switching to non-emitting sources of electricity¹, and many countries, sub-national jurisdictions, and companies have announced net-zero emissions targets². However, flying will be particularly challenging to decarbonize because modern aircrafts rely on energy-dense liquid hydrocarbons^{3–7}.

The climate impacts of global aviation are substantial, with one-third of radiative forcing related to CO_2 , and two-thirds related mainly to nitrous oxides (NO_x) and water vapor in the form of contrail cirrus clouds^{8–11}. In 2019, aviation accounted for 1.03 GtCO₂, or 3.1% of total global CO₂ emissions from fossil fuel combustion¹². Although emissions from air travel dropped 40% in 2020 due to the COVID-19 pandemic, aviation demand is expected to recover and grow in the future^{13,14}, with emissions projected to reach as high as 1.9 GtCO₂ in 2050^{15,16} (2.6 times 2021 values). Demand for air travel across countries and population groups is closely associated with affluence and lifestyle^{17–21} (Supplementary Fig. 1), and flying has become a lightning rod for climate activists who criticize the hypocrisy of climate scientists and climate-concerned policymakers who fly^{22–24}.

Many aircraft manufacturers, industry groups, and business consultants aim to meet rising demand while also reducing emissions by improving operational efficiencies^{25,26}, offsetting carbon emissions²⁷, and switching to net-zero emissions fuels^{28–32}. In 2016, under the International Civil Aviation Organization (ICAO) 192 countries signed the Carbon Offsetting and Reduction Scheme for International Aviation (CORSIA) to make pos-2020 growth of international aviation carbon neutral, either by fuel switching or by

offsetting emissions. Most prominently, the International Air Transport Association (IATA) committed in 2021 that emissions from global aviation would be net-zero by 2050^{33} . Recent analyses have evaluated the technological potential of powering aircraft with sustainable aviation fuels (SAFs)^{4,7,34–37}, hydrogen, or electricity^{27,33,38,39}, as well as offsetting aviation emissions by removing equivalent quantities of CO₂ from the atmosphere^{40,41} (Supplementary Fig. 2). SAFs include biofuels and synthetic fuels that are "drop-in" replacements for jet fuel (i.e., they would require little or no changes to existing aircraft and fueling infrastructure¹⁶) that meet ICAO's sustainability criteria⁴² of a net GHG emissions reduction on a life cycle basis of at least 10% compared to fossil jet fuel, respecting biodiversity, and contributing to local social and economic development.

Here, we assess nine possible pathways to achieve net-zero direct emissions from aviation, including changes and trade-offs in demand, energy efficiency, propulsion systems, and alternative fuels for both passenger and freight transport. Details of our analytic approach are in the Methods (Supplementary Figs. 3-4). Using emissions, energy, and air travel demand data from the International Energy Agency (IEA)^{12,13,43-46}, the Carbon Monitor⁴⁷, the World Bank⁴⁸⁻⁵⁰, ICAO^{14,51-53} and IATA³³ (Supplementary Table 1), we develop and analyze a range of midcentury decarbonization scenarios for the aviation industry, decomposing historical and future aviation emissions using a sector-specific variant of the Kaya identity:

$$F = D\left(\frac{E}{D}\right)\left(\frac{F}{E}\right) = Def$$
(1)

where F represents fossil fuel CO₂ emissions from global aviation (neglecting life cycle emissions of the aircraft and the supply chain of fuel), D is demand or distance flown, and E is the energy consumed by flying aircraft, such that e is energy intensity of air transport, and f is the carbon intensity of energy used for air transport.

Demand for aviation

Figure 1 shows historical and projected aviation emissions decomposed by the terms in Equation 1. Total aviation demand in 2019 was about 995 billion tons per kilometer equivalent (tkm_e), with 78% representing passenger flights and 22% freight (Fig. 1a, black line). Travel advisories and border restrictions during the global pandemic led to a sharp decline in the air transport of passengers⁵⁴, driving global demand down to about 592 billion tkm_e in 2020 (18% and 47% decreases in freight and passenger transport, respectively). Freight demand fully recovered in 2021⁵⁵, but passenger demand in 2021 was still 27% less than in 2019 as estimated by its emissions to demand ratio^{13,47}. Indeed, the ICAO estimates that it may be several more years before passenger demand recovers to 2019 levels, and that growth

trajectories may be permanently altered by shifts in travel behavior⁵⁶. Conversely, IATA's most recent forecast projects a recovery to 2019 levels of air travel demand in 2023⁵⁷.

Despite such short-term uncertainty, industry projections consistently anticipate continued growth in demand of air transport in the coming decades¹⁴, whereas other researchers have argued that substantial reductions in future demand are possible via behavioral changes and shifts to high-speed trains^{6,13,46,58–62}. The demand scenarios in Figure 1a thus span a wide range of trajectories: "business-as-usual" (BAU) increases of 4% per year (to 2890 billion tkm_e in 2050; red curve), "industry" projections of an average of 2.8% increase per year (2130 billion tkm_e; blue curve), and "ambitious" demand shifts that keep growth to an average of 1% per year (1115 billion tkm_e; green curve). It should be noted that the ambitious scenario implies a sudden and drastic divergence in the historical relationship between aviation demand and expected population and economic growth (Supplementary Fig. 1).

Energy intensity of aviation

The energy intensity of both freight and passenger aircraft has declined by an average 1% per year for since 1970⁶³, for example falling from 31.6 MJ/tkm_e in 1990 to about 13.3 MJ/tkm_e in 2021 (Fig. 1b, black line). Improvements since 2010 reflect the release of fuel-efficient aircraft such as the Airbus A320neo and A350, and the Boeing 737 MAX and 787, but because there are no major new aircraft models expected soon, the International Council on Clean Transportation does not expect significant decreases in energy intensity in the next few years⁶³. IATA established a 1.5% improvement in fuel efficiency goal up to 2020⁶⁴ and expects that efficiency improvements would reduce about 3% of 2050 aviation emissions⁴⁰. Yet despite the half century of 1% per year reductions, the ICAO's A40-18 resolution in 2019 set a goal of improving the fuel efficiency of international flights by 2% per year until 2050⁵¹. Even more ambitiously, a mid-century net-zero scenario developed by the IEA includes reductions in the energy intensity of international flights of an average 7% from 2019-2025, followed by a subsequent 2% yearly reduction to 2030¹³.

The scenarios shown in Figure 1b again span the full range of these future energy intensities, from "BAU" reductions of 1% per year (to 9.9 MJ/tkm_e in 2050; red curve), "industry" reduction commitments of 2% per year (7.4 MJ/tkm_e; blue curve), and "ambitious" reductions of an average of 4% per year (extrapolating the rapid decreases in the IEA net-zero scenario to reach 3.7 MJ/tkm_e in 2050; green curve). Here again, it is not clear that the energy intensities in the most ambitious scenario are physically possible, but some studies have theorized that revolutionary improvements such as open rotors⁶⁵, blended wing-body airframes⁶⁶, and hybridization⁶⁷, as well as more efficient air traffic management⁴⁰, could bring significant efficiency gains⁴⁶.

Carbon intensity of energy for aviation

Historically, jet fuel (i.e., fossil kerosene-based Jet A/A-1) has been the energy source for almost all commercial aircraft, resulting in a near-constant carbon intensity of 73.5 gCO₂/MJ (including combustion emissions only; Fig. 1c, black curve). In recent years, some airlines have begun using bio-based jet fuelwhich could decrease carbon intensity of aviation energy-but uptake has been slow: bio-based jet fuel production was about 140 million liters in 2019. This represented less than 1% of aviation fuel use in that year^{16,68} and was mostly blended with fossil fuels based on standard D7566 from the American Society for Testing Materials (ASTM), which allows a maximum 50% blend^{16,69–72}. The first commercial demonstration plane using 100% biofuels flew on December 2021, and few have done it since^{73,74}. Looking forward, industry groups nonetheless project rapid decreases in the carbon intensity of aviation energy. The International Renewable Energy Agency's (IRENA) 1.5°C scenario assumes that by midcentury 70% of aviation's energy demand is met by SAFs, while 14% comes from electricity and hydrogen⁷⁵. Similarly, IATA's net-zero commitment expects that 65% of 1.8 GtCO₂ (their estimated 2050 emissions) will be abated by using SAFs, with hydrogen and electricity-powered aircraft abating 13%, and the remainder being abated with efficiency improvements (3%) and offsets (19%)³³. The IEA's net-zero scenario includes 75% of all aviation energy demand being SAF by 2050, but with more modest deployment of electric planes (accounting for less than 2% of 2050 aviation energy demand)⁴⁶.

The scenarios of carbon intensity shown in Figure 1c include continued reliance on fossil jet fuel (a "carbon intensive" option which maintains 73.5 gCO₂/MJ; red curve), a "reduced fossil" pathway in which 65% of fuel demand in 2050 is met by SAFs (with the rest still fossil jet fuel) and 13% of projected short-haul transport is met by non-emitting propulsion systems like hydrogen or electric planes (reaching 23.9 gCO₂/MJ in 2050; blue curve), and a "net-zero" pathway in which 100% of aviation energy in 2050 is supplied by SAFs and/or other non-emitting propulsion systems (i.e., 0 gCO₂/MJ; green curve). Note that these scenarios assume that the combustion emissions from SAFs are net-zero with respect to atmospheric carbon, an assumption we discuss in more detail below.

Aviation emissions

Aviation emissions were 1.03 $GtCO_2$ in 2019¹³, 64% of which were related to international flights and 36% from domestic flights⁴⁷. Emissions plunged to 0.61 $GtCO_2$ in 2020 amidst COVID-19 lockdowns¹² and rebounded somewhat to 0.73 $GtCO_2$ in 2021^{12,47} (Fig. 1d, black curve). Future emissions will reflect the combination of changes in demand, energy intensity of aviation, and the carbon intensity of aviation energy.

Combining our scenarios of demand and intensities in different ways thus gives ranges of emissions trajectories, as shown in Figure 1d. On the upper end, BAU growth in demand (i.e., +4% per year) and improvements in energy intensity (i.e., -1% per year), with continued use of fossil jet fuel leads to annual aviation emissions of 2.11 $GtCO_2$ in 2050 (top of red shading in Fig. 1d). At the other extreme, phasing

out fossil jet fuel entirely would eliminate aviation emissions by 2050 (green shading in Fig. 1d)—but might entail large cost increases (as discussed below). Notably, replacing 65% of fossil jet fuel with SAFs could still result in annual emissions of 0.69 GtCO₂ in 2050 (more than emissions in 2020) under BAU changes in demand and energy intensity (top of blue shading in Fig. 1d; Fig. 2d).

Figure 2 reveals the relative contributions of different mitigation levers by comparing relative changes between 2021 and 2050. For example, annual emissions nearly triple assuming BAU changes (+190%), driven by surging demand for air transport (blue bar; Fig. 2a). In contrast, assuming somewhat lower increases in demand, an almost tripling of historical decreases in energy intensity, and that two-thirds of fuel are sustainable and net-zero, annual emissions in 2050 could be roughly half of what they were in 2021 (-48%; Fig. 2e). Finally, the required decreases in carbon intensity of aviation energy in net-zero scenarios are heavily dependent on projected changes in aviation demand and energy intensity (Figs. 2g-i).

Sustainable aviation fuels

The quantity of SAFs required to meet net-zero goals is inversely proportional to decreases in aviation demand and energy intensity (Fig. 3). Although this demand might also be reduced by using hydrogen or battery electric propulsion systems, the low energy density of such alternatives will probably limit their use to short-haul applications. For example, assuming a 60% fuel fraction (i.e., the share of maximum take-off weight allocated to fuel), 90% increases in energy efficiency, and 1500 kWh/tH₂⁷⁶, larger body aircraft such as a Boeing 777-200 or Airbus 380-800 (whose fuel fraction is 50%) converted to hydrogen propulsion would not be anywhere near able to cover the distance of common long-haul routes such as New York to London (5500 km) or Los Angeles to Beijing (10000 km; Supplementary Fig. 5). Similar estimates show that the range of large battery electric planes would be 500 km (Supplementary Fig. 5). Nonetheless, our net-zero scenarios assume that half of short-haul flights might be serviced by hydrogen or battery electric planes.

Thus, Figure 3 shows that without extreme reductions in aviation demand and energy intensity (i.e., the green "ambitious" curves), by 2050 demand for SAFs in all of our scenarios is more than double the quantity of global production of biofuels in 2020 (3.6 EJ including ethanol, biodiesel, and hydrotreated vegetable oil)⁷⁷. In addition to biofuels, SAFs might ultimately include hydrocarbons produced by Fischer-Tropsch (FT) or methanol synthesis using carbon captured from the atmosphere and hydrogen generated without fossil CO₂ emissions (e.g., by electrolysis using renewable or nuclear electricity).

Whether biofuels or synthetic fuels, a major barrier to the penetration of SAFs is cost, which in turn depends on the cost of feedstocks and the costs and efficiency of conversion processes. In the case of synthetic fuels, the cost of hydrogen primarily reflects electrolyzer and electricity costs and the cost of captured carbon depends on the technology involved. For example, assuming current costs of electrolytic

hydrogen and captured carbon are around \$4.50/kgH₂^{78,79} and \$0.25/kgCO₂⁸⁰, respectively, synthetic jet fuel costs are about \$2.25/L, more than three times higher than the global 2022 average cost of fossil jet fuel (as of 05/31/2022)⁸¹ (Fig. 4a). These calculations are broadly consistent with other recent studies that reported costs of synthetic fuel ranging from \$1.30 to \$4.72 per liter^{82,83}. Economies of scale and learning-by-doing may substantially reduce electrolyzer and carbon capture costs in the future, making synthetic fuels more competitive^{84,85}.

Even though there are several conversion pathways for biofuels, FT biofuels and Hydro-processed esters and fatty acids (HEFA) are among the few advanced biofuels with "near commercial" fuel readiness level, though FTs have more abundant feedstocks than HEFA. Near commercial readiness means the conversion pathway has been certified, and the technology is beyond the research and development stage⁷⁰. Based on average feedstock costs of \$0-1.10/kg of biomass and conversion efficiencies between 30-50% (2-4 kg biomass per kg fuel)^{86,87}, current production costs for FT biofuels are between \$1.00-2.29/L¹⁶ (Fig. 4b). The lower end uses a zero-cost waste feedstock with 67% and 33% of the production cost represented by capital and operating expenditures, respectively; the upper end uses a lignocellulose feedstock that is 33% of production cost, with the remainder 45% and 22% represented by capital and operating expenses, respectively¹⁶. Although the low end of this range approaches the current cost of fossil jet fuel, the additional expense may be limiting uptake in a cost-competitive industry where, at least in the near-term, emissions reductions remain mostly voluntary. Achieving cost parity could thus greatly increase use of FT biofuels and might entail a carbon price of as little as \$78/tCO₂. For HEFA biofuels, costs of feedstocks (e.g., from used cooking oil to jatropha oil) are routinely \$0.70-2.60/kg¹⁶ and unlikely to decrease much in the future⁷⁰. The HEFA conversion pathway has the highest efficiencies compared to other bio-based jet fuel routes, at around 76%⁸⁸ (1-2 kg biomass per kg fuel), with production cost ranges between \$0.78-2.29/L (Fig. 4c)¹⁶. Although the lower end costs are less than fossil jet fuel, feedstock availability is limited as it represents used cooking oil that is a byproduct of consumption, and 90% of this feedstock is already used for biodiesel production (at least in the EU)^{16,70}.

Discussion And Conclusions

Without ambitious reductions in air transport demand and improvements in aircraft energy efficiency, decarbonizing aviation will require significant quantities of "drop-in" sustainable aviation fuels (SAFs), especially given the number and long-lifetime of commercial aircraft (23,000 and >25 years)⁷⁰. As much as 21 EJ of SAFs—nearly six times the total quantity of biofuels produced worldwide in 2020⁷⁷—might be necessary to achieve net-zero emissions under business-as-usual changes in demand and energy intensity. As previous studies have emphasized, such scale implies hundreds of new biofuel plants entering service per year until 2050—4 times faster than the ethanol and biodiesel industries grew in the early 2000s⁸⁹. Additionally, in a net-zero world bio-based jet fuels would compete for feedstocks with other hard-to-decarbonize sectors^{34,90}, as well as with electricity generation from bioenergy with carbon capture and storage (which would provide a source of negative emissions)^{90–93}.

Given that airline net profits in 2019 were about \$3.3 per thousand passenger-kilometer^{37,94} and fuel costs represent between 20-30% of airlines' operating costs³⁵, the high current costs of SAFs (2-4 times higher than fossil jet fuel)^{95,96} may not be feasible. Projected decreases in the costs of electrolytic hydrogen^{84,85,97,98} and captured carbon^{99,100} would make synthetic fuels more affordable, and higher conversion efficiencies and lower feedstock costs would help FT and HEFA biofuels. Such improvements may be induced via specific policy incentives such as low carbon fuel standards^{69,70}, though HEFA feedstock costs have been quite volatile in recent years^{101,102}. Carbon pricing would also change the incentive structure and make SAFs more competitive, potentially hastening deployment and further reducing costs via learning and economies of scale^{16,36}.

Several important limitations and caveats apply to our findings. Although it is possible to produce SAFs with net-zero or even net-negative CO₂ emissions to the atmosphere, recent studies have estimated that the lifecycle emissions related to biofuels often entail emissions of 6-108 $gCO_2eq/MJ^{4,70}$. ICAO's SAF requirements only demand a 10% emissions reduction⁴², though we have assumed SAFs to be net-zero. Ensuring the carbon neutrality of future biofuels will require resolving a host of complex accounting decisions¹⁰³, such as the time allowed between an emission and uptake¹⁰⁴, the global warming potential of non-CO₂ GHGs¹⁰⁵, and attribution of emissions from indirect land-use change^{106–108}. Moreover, the ASTM certification currently allows blends of up to 50%, mostly because of the low aromatic content of SAFs. Fully deploying SAFs would require allowing 100%, and, although manufacturers as Boeing have goals of achieving so by 2030, this is not yet guaranteed^{71,72}. Additionally, the energy density of SAFs is less than that of fossil jet fuel, which could have implications for their value and aircraft range if fully deployed^{4,109}. Compared to 34.7-35.3 MJ/L of fossil jet fuel¹¹⁰, the energy densities of synthetic methanol, bioethanol, biodiesel and hydrotreated vegetable oil are 15.6, 21.4, 32.7 and 34.4 MJ/L, respectively^{111,112}. More generally, we only consider CO₂ emissions from aviation, but as much as twothirds of the sector's radiative forcing may be related to contrails, nitrogen oxides, sulphate aerosols, unburnt hydrocarbons, and soot^{11,113,114}. While deploying SAFs to meet aviation carbon emission reductions may be compatible with international agreements, the sector's total climate impact could still be significant^{37,115,116}. Similarly, we focus on direct reductions in aviation emissions, despite the plausibility of offsetting some aviation emissions via carbon dioxide removal⁴¹.

Despite these considerations, our analysis demonstrates the large-scale increases in sustainable fuel production that will be necessary to decarbonize the sector, and the extent to which decreases in demand and improvements in energy intensity or alternative propulsion systems can reduce future demand for sustainable fuels. The main challenges to scaling up such sustainable fuel production include technology costs and process efficiencies, both of which are thus key targets for policies and innovation. Additionally, the interactions with food security, local communities, and land use are enormous hurdles for such a ramp-up and come with their own increasingly difficult trade-offs. With moderate growth in demand, continued improvements in aircraft energy efficiency and operational and infrastructure

improvements, new propulsion systems for short-haul trips, and greatly accelerated production of sustainable fuels, the aviation sector could achieve net-zero emissions by 2050.

Methods

In this paper, we use the Kaya identity to decompose historical emissions from global aviation and to analyze future pathways for the decarbonization of the sector. This approach has been applied in other studies to analyze historical global and regional drivers of CO_2 emissions as a whole¹¹⁷, and in specific sectors or regions for historical emissions and future trajectories^{118,119}.

Scenarios

We develop a total of nine scenarios, shown in Supplementary Figure 3 and Supplementary Figure 4, based on variations for demand and energy intensity (*De*) and carbon intensity (*f*). The decomposition of the scenarios and sources for the data for each parameter, as well as the future projected assumptions, are available in Supplementary Table 1.

Kaya Parameters

Distance (D): Given the uncertainty regarding the recovery of and future demand of air travel, we develop three demand-based scenarios with different projections. In the *Business-as-usual* scenario, passenger demand recovers by 2024, consistent with ICAO's central recovery projection¹²⁰ (based on IATA, freight aviation has already recovered)⁵⁵, and future projection follows historical GDP growth¹²¹ (1980-2019) of 4% between 2024 and 2050. In the *Industry projections* scenario, demand also recovers by 2024 and then grows yearly at a 2.9% and 2.5% for passenger and freight demand, respectively, consistent with ICAO's low post-COVID demand scenario¹⁴. In the *Ambitious reductions* scenario, we assume that behavioral change and consumer preferences derive a slight 12% increase in demand by 2050 compared to 2019, similar with the IEA's Net-zero scenario for aviation⁴⁶, which translates to a 1% yearly increase in total aviation demand from 2022-2050 (refer to Supplementary Table 1 for more details).

Energy Intensity (e = E / D): We model three energy-intensity-based scenarios. In the *Business-as-usual* scenario, we follow a 1% energy intensity reduction per year, consistent with the 1970-2019 average⁶³. For the *Industry projections* scenario, we assume that ICAO's A40-18 resolution of 2% yearly improvements in fuel efficiency is met both internationally and domestically⁵¹. For the *Ambitious reductions* scenario, we assume energy intensity reductions similar to the IEA's Net-zero scenario, with intensities decreasing rapidly between 2022-2025, and more modest decreases between 2025 and 2050, with an overall average yearly decrease of 4% from 2022-2050¹³ (Supplementary Table 1).

Carbon Intensity (f = F / E): There are three carbon-intensity scenarios in this study. In the *Carbon Intensive* scenario, we assume that fossil jet fuel continues to be the main energy source for aviation, consistent with historical record, which leads to a carbon intensity of 73.5 gCO₂/MJ^{44,122} (from tank-to-wake, excluding fuel production emissions). In the *Reduced fossil* scenario, we follow IATA's net-zero carbon emissions pathway introduced in the 77th Annual General Meeting. Based on IATA's proposition, by 2050, 65% of 2050 estimated emissions are mitigated with SAFs, and new technologies (electric planes and/or hydrogen) mitigate 13%, only allowing electric planes to deploy in short-haul flights, starting in 2025 with less than 1%, linearly increasing to 13% by 2050.⁴⁰ The *Net-zero* scenario follows a more aggressive deployment of both SAFs and new propulsion technologies and by 2050, and we assume that the entirety of medium- and long-haul planes are powered with SAFs and that for short-haul aviation, the split is 50-50 between SAFs and new propulsion planes. We assume that biofuels and synthetic fuels are net-zero-carbon fuels, that the electricity to power short-haul planes comes from a renewable grid — thus has also a zero-carbon content —and that hydrogen is a product of electrolysis (Supplementary Table 1).

Cost Estimates

Synthetic Fuels. The cost estimate for synthetic fuels is based on the mass balance, estimated as:

$$CH_2 \ cost \ = \frac{(Hydrogen \ Unit \ Cost \ \times \ 0.4) + (Carbon \ Unit \ Cost \ \times \ 3.14)}{Conversion \ Efficiency}$$

We are assuming a conversion efficiency of 80%. We are representing costs in liters, assuming 0.74 kg of synthetic fuel in each liter. The values for Figure 5 are depicted in Supplementary Table 2.

HEFA Biofuel. The cost estimate of Hydro-processed Esters and Fatty Acids (HEFA) biofuels includes capital expenditure (CAPEX), operational expenditure (OPEX), feedstock costs, and efficiencies. The cost is estimates as:

$$HEFA \ cost = \left(0.17 \ \frac{USD}{kg \ biomass} + 0.34 \ \frac{USD}{kg \ biomass} + Feedstock \ Cost\right) \times Inversed \ Efficiency$$

We are representing costs in liters, assuming that there are 0.83 kg in each liter for HEFA fuel, which is the average between ethanol (1 liter = 0.78 kg) and biodiesel (1 liter = 0.87 kg). The values for Figure 5 are depicted in Supplementary Table 3.

FT Biofuels. The cost estimate of Fischer-Tropsch (FT) biofuels includes capital expenditure (CAPEX), operational expenditure (OPEX), feedstock costs, and efficiencies. The cost is estimates as:

$$FT \ cost = \left(0.07 \ \frac{USD}{kg \ biomass} + 0.12 \ \frac{USD}{kg \ biomass} + Feedstock \ Cost\right) \times Inversed \ Efficiency$$

We are representing costs in liters, assuming that there are 0.83 kg in each liter for FT biofuel, which is the average between ethanol (1 liter = 0.78 kg) and biodiesel (1 liter = 0.87 kg). The values for Figure 5 are depicted in Supplementary Table 4.

References

- 1. Shukla, P. R. *et al. IPCC, 2022: Summary for Policymakers. In: Climate Change 2022: Mitigation of Climate Change. Contribution of Working Group III to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change.* (2022).
- 2. Höhne, N. *et al.* Wave of net zero emission targets opens window to meeting the Paris Agreement. *Nat. Clim. Chang.* 2021 *1110* **11**, 820–822 (2021).
- 3. Davis, S. J. et al. Net-zero emissions energy systems. Science (80-.). 360, (2018).
- 4. Vardon, D. R., Sherbacow, B. J., Guan, K., Heyne, J. S. & Abdullah, Z. Realizing "net-zero-carbon" sustainable aviation fuel. Joule **6**, 16−21 (2022).
- 5. Papadis, E. & Tsatsaronis, G. Challenges in the decarbonization of the energy sector. Energy **205**, 118025 (2020).
- 6. Sharmina, M. *et al.* Decarbonising the critical sectors of aviation, shipping, road freight and industry to limit warming to 1.5–2°C. Clim. Policy **21**, 455–474 (2021).
- 7. Chiaramonti, D. Sustainable aviation fuels: The challenge of decarbonization. Energy Procedia **158**, 1202–1207 (2019).
- 8. Lee, D. S. *et al.* Aviation and global climate change in the 21st century. Atmos. Environ. **43**, 3520–3537 (2009).
- 9. Lenzen, M. *et al.* The carbon footprint of global tourism. *Nat. Clim. Chang.* 2018 *86* **8**, 522–528 (2018).
- 10. Klöwer, M. *et al.* Quantifying aviation's contribution to global warming. Environ. Res. Lett. **16**, 104027 (2021).
- 11. Lee, D. S. *et al.* The contribution of global aviation to anthropogenic climate forcing for 2000 to 2018. Atmos. Environ. **244**, 117834 (2021).
- 12. IEA. Aviation Fuels & Technologies. (2022). Available at: https://www.iea.org/fuels-and-technologies/aviation. (Accessed: 12th June 2022)
- IEA. Aviation Analysis. (2021). Available at: https://www.iea.org/reports/aviation. (Accessed: 12th November 2021)

- ICAO. Appendix A: Traffic Forecasts. (2021). Available at: https://www.icao.int/sustainability/Documents/Post-COVID-19 forecasts scenarios tables.pdf. (Accessed: 12th November 2021)
- 15. Gössling, S., Humpe, A., Fichert, F. & Creutzig, F. COVID-19 and pathways to low-carbon air transport until 2050. Environ. Res. Lett. **16**, 034063 (2021).
- 16. IRENA. Reaching Zero with Renewables: Biojet fuels. (2021).
- 17. IATA. Air Travel Demand IATA Economics Briefing N9. (2008).
- 18. Barr, S. & Prillwitz, J. Green travellers? Exploring the spatial context of sustainable mobility styles. Appl. Geogr. **32**, 798–809 (2012).
- 19. Schubert, I., Sohre, A. & Ströbel, M. The role of lifestyle, quality of life preferences and geographical context in personal air travel. J. Sustain. Tour. **28**, 1519–1550 (2020).
- 20. Gössling, S. & Humpe, A. The global scale, distribution and growth of aviation: Implications for climate change. Glob. Environ. Chang. **65**, 102194 (2020).
- 21. Büchs, M. & Mattioli, G. Trends in air travel inequality in the UK: From the few to the many? Travel Behav. Soc. **25**, 92–101 (2021).
- 22. Aiken, S. The Significance of Al Gore's Purported Hypocrisy. Environ. Ethics **31**, 111–112 (2009).
- Higham, J. & Font, X. Decarbonising academia: confronting our climate hypocrisy. J. Sustain. Tour.
 28, 1–9 (2020).
- 24. Anderson, K. Hypocrites in the air: should climate change academics lead by example? (2013). Available at: http://kevinanderson.info/blog/wp-content/uploads/2013/04/Hypocrites-in-the-air-should-climate-change-academcis-lead-by-example1.pdf. (Accessed: 6th December 2022)
- 25. Gosnell, G. K., List, J. A. & Metcalfe, R. D. The impact of management practices on employee productivity: A field experiment with airline captains. J. Polit. Econ. **128**, 1195–1233 (2020).
- 26. Wayne, B. Fuel Efficiency Solutions. (2016). Available at: https://www.aircraftit.com/articles/fuelefficiency-solutions/. (Accessed: 23rd June 2022)
- 27. ICAO. Climate Change Mitigation: CORSIA Introduction to CORSIA CHAPTER SIX Climate Change Mitigation: CORSIA 207. (2019).
- Deloitte. Decarbonizing aviation: Clear for take-off. Available at: https://www2.deloitte.com/xe/en/pages/energy-and-resources/articles/decarbonizing-aviation.html. (Accessed: 12th June 2022)
- Shell. Decarbonising Aviation Reducing CO2 emissions from flying. Available at: https://www.shell.com/energy-and-innovation/the-energy-future/decarbonising-aviation.html. (Accessed: 12th June 2022)
- 30. Institut Montaigne. Decarbonizing Aviation: All Aboard. (2022).
- 31. Boeing. Boeing Commits to Deliver Commercial Airplanes Ready to Fly on 100% Sustainable Fuels. (2021). Available at: https://investors.boeing.com/investors/investor-news/press-release-

details/2021/Boeing-Commits-to-Deliver-Commercial-Airplanes-Ready-to-Fly-on-100-Sustainable-Fuels/default.aspx. (Accessed: 12th June 2022)

- 32. Airbus. Airbus reveals new zero-emission concept aircraft | Airbus. (2020). Available at: https://www.airbus.com/en/newsroom/press-releases/2020-09-airbus-reveals-new-zero-emissionconcept-aircraft. (Accessed: 12th June 2022)
- IATA. IATA Net-Zero Carbon Emissions by 2050. (2021). Available at: https://www.iata.org/en/pressroom/2021-releases/2021-10-04-03/. (Accessed: 13th December 2021)
- 34. Wise, M., Muratori, M. & Kyle, P. Biojet fuels and emissions mitigation in aviation: An integrated assessment modeling analysis. Transp. Res. Part D Transp. Environ. **52**, 244–253 (2017).
- 35. Holladay, J., Abdullah, Z. & Heyne, J. Sustainable Aviation Fuel Review of Technical Pathways. (2020).
- 36. Schmidt, P., Batteiger, V., Roth, A., Weindorf, W. & Raksha, T. Power-to-Liquids as Renewable Fuel Option for Aviation: A Review. Chemie Ing. Tech. **90**, 127–140 (2018).
- 37. Grewe, V. *et al.* Evaluating the climate impact of aviation emission scenarios towards the Paris agreement including COVID-19 effects. Nat. Commun. **12**, 1–10 (2021).
- A4A. Major U.S. Airlines Commit to Net-Zero Carbon Emissions by 2050 | Airlines For America. (2021). Available at: https://www.airlines.org/news/major-u-s-airlines-commit-to-net-zero-carbonemissions-by-2050/. (Accessed: 12th November 2021)
- 39. A4A. A4A CLIMATE CHANGE COMMITMENT AND FLIGHT PATH Innovative Industry and Government Action to Achieve Net-Zero Carbon Emissions. (2021). Available at: https://www.airlines.org/wpcontent/uploads/2021/05/A4A-Climate-Change-Commitment-Flight-Path-to-Net-Zero-FINAL-3-30-21.pdf. (Accessed: 12th November 2021)
- 40. IATA. IATA Net-Zero Carbon Emissions by 2050. *International Air Transport Association* (2021). Available at: https://www.iata.org/en/pressroom/2021-releases/2021-10-04-03/. (Accessed: 14th February 2022)
- 41. Becattini, V., Gabrielli, P. & Mazzotti, M. Role of Carbon Capture, Storage, and Utilization to Enable a Net-Zero-CO2-Emissions Aviation Sector. Ind. Eng. Chem. Res. **60**, 6848–6862 (2021).
- 42. ICAO. Sustainability Criteria for CORSIA Eligible Fuels. (2021).
- 43. IEA. Oil demand by product for non-OECD countries. *IEA World Energy Statistics and Balances (database)* (2022). doi:https://doi.org/10.1787/data-00511-en
- 44. IEA. Detailed CO2 estimates, IEA CO2 Emissions from Fuel Combustion Statistics: Greenhouse Gas Emissions from Energy (database). (2022). doi:https://doi.org/10.1787/data-00429-en
- 45. IEA. Energy intensity of passenger aviation in the Net Zero Scenario, 2000–2030 Charts Data & Statistics IEA. (2021). Available at: https://www.iea.org/data-and-statistics/charts/energy-intensity-of-passenger-aviation-in-the-net-zero-scenario-2000-2030. (Accessed: 28th February 2022)
- 46. IEA. Net Zero by 2050 A Roadmap for the Global Energy Sector. (2021).

- Carbon Monitor Project. CO2 emissions. (2022). Available at: https://carbonmonitor.org/international-aviation. (Accessed: 14th February 2022)
- 48. World Bank. Air transport, freight (million ton-km) | Data. Available at: https://data.worldbank.org/indicator/IS.AIR.GOOD.MT.K1. (Accessed: 14th February 2022)
- 49. World Bank. Population, total. Available at: https://data.worldbank.org/indicator/SP.POP.TOTL.
- 50. World Bank. GDP per capita (current US\$). Available at: https://data.worldbank.org/indicator/ny.gdp.pcap.cd .
- 51. ICAO. Resolution A40-18: Consolidated statement of continuing ICAO policies and practices related to environmental protection Climate change. 1–9 (2019).
- 52. ICAO. The air transport industry. (2014). Available at: https://www.icao.int/sustainability/documents/AirTransport-figures.pdf. (Accessed: 29th June 2022)
- 53. ICAO. The World of Air Transport in 2019. (2020). Available at: https://www.icao.int/annual-report-2019/Pages/the-world-of-air-transport-in-2019.aspx. (Accessed: 29th June 2022)
- 54. IEA. Global Energy Review: CO2 Emissions in 2020 Analysis IEA. (2021).
- 55. Freight Waves. IATA forecasts 2021 air cargo revenues to hit record \$175B FreightWaves. (2021). Available at: https://www.freightwaves.com/news/iata-forecasts-2021-air-cargo-revenues-to-hitrecord-175b . (Accessed: 14th February 2022)
- 56. ICAO. Post-COVID-19 Forecasts Scenarios. (2021). Available at: https://www.icao.int/sustainability/Pages/Post-Covid-Forecasts-Scenarios.aspx. (Accessed: 24th November 2021)
- 57. IATA. IATA 20 Year Passenger Forecast. (2021). Available at: https://www.iata.org/en/publications/store/20-year-passenger-forecast/. (Accessed: 8th December 2021)
- Higham, J. & Font, X. Decarbonising academia: confronting our climate hypocrisy. J. Sustain. Tour.
 28, 1–9 (2020).
- 59. Klöwer, M., Hopkins, D., Allen, M. & Higham, J. An analysis of ways to decarbonize conference travel after COVID-19. *Nature* **583**, 356–359 (2020).
- 60. Gössling, S., Humpe, A. & Bausch, T. Does 'flight shame' affect social norms? Changing perspectives on the desirability of air travel in Germany. J. Clean. Prod. **266**, 122015 (2020).
- 61. Barrett, J. The role of energy demand reduction in achieving net-zero in the UK. CREDS (2021).
- 62. Bows-Larkin, A. All adrift: aviation, shipping, and climate change policy. Clim. Policy **15**, 681–702 (2015).
- 63. Zheng, X. S. & Rutherford, D. Fuel burn of new commercial jet aircraft: 1960 to 2019. (2020).
- 64. IATA. Fuel Efficiency. Available at: https://www.iata.org/en/programs/ops-infra/fuel/fuel-efficiency/. (Accessed: 28th June 2022)
- 65. Hendricks, E. S. & Tong, M. T. Performance and weight estimates for an advanced open rotor engine. in *48th AIAA/ASME/SAE/ASEE Joint Propulsion Conference and Exhibit 2012* (2012).

doi:10.2514/6.2012-3911

- 66. Brown, M. & Vos, R. Conceptual design and evaluation of blended-wing-body aircraft. in *AIAA Aerospace Sciences Meeting*, 2018 (2018). doi:10.2514/6.2018-0522
- 67. Nishizawa, A., Kallo, J., Garrot, O. & Weiss-Ungethüm, J. Fuel cell and Li-ion battery direct hybridization system for aircraft applications. J. Power Sources **222**, 294–300 (2013).
- 68. ICAO. Sustainable aviation fuels guide. (2019).
- 69. IEA. Are aviation biofuels ready for take off?. (2019). Available at: https://www.iea.org/commentaries/are-aviation-biofuels-ready-for-take-off. (Accessed: 12th June 2022)
- 70. Bosch, J., de Jong, S., Hoefnagels, R. & Slade, R. *Aviation biofuels: strategically important, technically achievable, tough to deliver.* (2017).
- 71. IATA. Fact Sheet 2: Sustainable Aviation Fuel: Technical Certification. 1–3 (2020). Available at: https://www.iata.org/contentassets/d13875e9ed784f75bac90f000760e998/saf-technical-certifications.pdf. (Accessed: 29th June 2022)
- 72. van Dyk, S. Sustainable aviation fuels are not all the same and regular commercial use of 100% SAF is more complex. **43**, (2022).
- 73. DOE. From the Lab to the Sky: Five Things to Know about Biofuel-Powered Flights | Department of Energy. (2022). Available at: https://www.energy.gov/eere/articles/lab-sky-five-things-know-about-biofuel-powered-flights. (Accessed: 13th June 2022)
- 74. Lavars, N. Airbus flies A380 passenger jet on 100% biofuel for the first time. (2022). Available at: https://newatlas.com/aircraft/airbus-a380-biofuel-first-flight/. (Accessed: 13th June 2022)
- 75. IRENA. World Energy Transitions Outlook 2021. (2021).
- 76. DOE. Hydrogen Storage | Department of Energy. October (2012).
- IEA. Global biofuel production in 2019 and forecast to 2025 Charts Data & Statistics IEA. (2020). Available at: https://www.iea.org/data-and-statistics/charts/global-biofuel-production-in-2019-and-forecast-to-2025. (Accessed: 27th February 2022)
- 78. Newborough, M. & Cooley, G. Developments in the global hydrogen market: Electrolyser deployment rationale and renewable hydrogen strategies and policies. *Fuel Cells Bull.* 2020, 16–22 (2020).
- 79. Peterson, D., DeSantis, D. A. & Hamdan, M. *DOE Hydrogen and Fuel Cells Program Record 20004: Cost of Electrolytic Hydrogen Production with Existing Technology.* (2020).
- 80. Baylin-Stern, A. & Berghout, N. Is carbon capture too expensive? Analysis IEA. *International Energy Agency IEA* 1–14 (2021). Available at: https://www.iea.org/commentaries/is-carbon-capture-tooexpensive. (Accessed: 13th June 2022)
- 81. IATA. Fuel Price Monitor. (2022). Available at: https://www.iata.org/en/publications/economics/fuelmonitor/. (Accessed: 8th April 2022)
- 82. Li, X. *et al.* Greenhouse Gas Emissions, Energy Efficiency, and Cost of Synthetic Fuel Production Using Electrochemical CO2 Conversion and the Fischer-Tropsch Process. Energy and Fuels **30**,

5980-5989 (2016).

- 83. ICCT. Decarbonization Potential Of Electrofuels In The European Union. White Paper. The International Council On Clean Transportation (lcct). (2018).
- 84. Ueckerdt, F. *et al.* Potential and risks of hydrogen-based e-fuels in climate change mitigation. *Nat. Clim. Chang.* 2021 *115* **11**, 384–393 (2021).
- 85. IRENA. Green Hydrogen Cost Reduction: Scaling up Electrolysers to Meet the 1.50C Climate Goal. /publications/2020/Dec/Green-hydrogen-cost-reduction (2020).
- 86. Unruh, D., Pabst, K. & Schaub, G. Fischer-tropsch synfuels from biomass: Maximizing carbon efficiency and hydrocarbon yield. Energy and Fuels **24**, 2634–2641 (2010).
- 87. Leibbrandt, N. H., Aboyade, A. O., Knoetze, J. H. & Görgens, J. F. Process efficiency of biofuel production via gasification and Fischer-Tropsch synthesis. Fuel **109**, 484–492 (2013).
- Ahlgren, S. & Di Lucia, L. Erratum: Indirect land use changes of biofuel production A review of modelling efforts and policy developments in the European Union (Biotechnology for Biofuels (2014) 7 (35) DOI: 10.1186/1754.6834.7.35). *Biotechnol. Biofuels* 9, 263–278 (2016).
- 89. Staples, M. D., Malina, R., Suresh, P., Hileman, J. I. & Barrett, S. R. H. Aviation CO2 emissions reductions from the use of alternative jet fuels. Energy Policy **114**, 342–354 (2018).
- 90. DeAngelo, J. *et al.* Energy systems in scenarios at net-zero CO2 emissions. *Nat. Commun.* 2021 *121* 12, 1–10 (2021).
- 91. Fuss, S. *et al.* Negative emissions Part 2: Costs, potentials and side effects. Environmental Research Letters **13**, 063002 (2018).
- 92. Reid, W. V et al. The future of bioenergy. Glob. Chang. Biol. 26, 274-286 (2020).
- 93. Bauer, N. *et al.* Global energy sector emission reductions and bioenergy use: overview of the bioenergy demand phase of the EMF-33 model comparison. Clim. Change **163**, 1553–1568 (2020).
- 94. IATA. IATA Economics' Chart of the Week. (2019). Available at: https://www.iata.org/en/iatarepository/publications/economic-reports/airline-profit-per-passenger-not-enough-to-buy-a-big-macin-switzerland/. (Accessed: 28th June 2022)
- 95. Hamelinck, C., Cuijpers, M., Spoettle, M. & Bos, A. van den. Biofuels for aviation. (2013).
- O'Connell, A., Kousoulidou, M., Lonza, L. & Weindorf, W. Considerations on GHG emissions and energy balances of promising aviation biofuel pathways. Renew. Sustain. Energy Rev. 101, 504–515 (2019).
- 97. Badgett, A., Ruth, M., James, B. & Pivovar, B. Methods identifying cost reduction potential for water electrolysis systems. Curr. Opin. Chem. Eng. **33**, 100714 (2021).
- 98. IRENA. Innovation trends in electrolysers for hydrogen production. (2021).
- 99. McQueen, N. *et al.* A review of direct air capture (DAC): scaling up commercial technologies and innovating for the future. Prog. Energy **3**, 032001 (2021).
- 100. Sovacool, B. K., Baum, C. M., Low, S., Roberts, C. & Steinhauser, J. Climate policy for a net-zero future: ten recommendations for Direct Air Capture. Environ. Res. Lett. **17**, 074014 (2022).

- 101. Argus Biofuels. Daily international market prices and commentary. (2021).
- 102. Tao, L., Milbrandt, A., Zhang, Y. & Wang, W. C. Techno-economic and resource analysis of hydroprocessed renewable jet fuel. Biotechnol. Biofuels **10**, 1–16 (2017).
- 103. Pereira, L. G. *et al.* Comparison of biofuel life-cycle GHG emissions assessment tools: The case studies of ethanol produced from sugarcane, corn, and wheat. Renew. Sustain. Energy Rev. **110**, 1– 12 (2019).
- 104. Lamers, P. & Junginger, M. The 'debt' is in the detail: A synthesis of recent temporal forest carbon analyses on woody biomass forenergy. Biofuels, Bioprod. Biorefining **7**, 373–385 (2013).
- 105. Ocko, I. B. et al. Unmask temporal trade-offs in climate policy debates. Science 356, 492–493 (2017).
- 106. Searchinger, T. *et al.* Use of U.S. croplands for biofuels increases greenhouse gases through emissions from land-use change. Science (80-.). **319**, 1238–1240 (2008).
- 107. Ahlgren, S. & Di Lucia, L. Indirect land use changes of biofuel production A review of modelling efforts and policy developments in the European Union. Biotechnol. Biofuels **7**, 1–10 (2014).
- 108. Broch, A., Hoekman, S. K. & Unnasch, S. A review of variability in indirect land use change assessment and modeling in biofuel policy. Environ. Sci. Policy **29**, 147–157 (2013).
- 109. DOE. Alternative Fuels Data Center Fuel Properties Comparison. (2021). Available at: https://afdc.energy.gov/files/u/publication/fuel_comparison_chart.pdf. (Accessed: 28th February 2022)
- 110. Petroleum Products Division GN. *Chapter: 13 Characteristics of Petroleum Products Stored and Dispensed.* (2017).
- 111. REN21. Units. *Renewables 2018 Global Status Report* (2018). Available at: https://www.ren21.net/gsr-2018/pages/units/units/. (Accessed: 12th April 2022)
- 112. Patterson, B. D. *et al.* Renewable CO2 recycling and synthetic fuel production in a marine environment. *Proc. Natl. Acad. Sci. U. S. A.* **116**, 12212–12219 (2019).
- 113. Overton, J. Fact Sheet | The Growth in Greenhouse Gas Emissions from Commercial Aviation (2019) | White Papers | EESI. *EESI* (2019). Available at: https://www.eesi.org/papers/view/fact-sheet-thegrowth-in-greenhouse-gas-emissions-from-commercial-aviation. (Accessed: 28th February 2022)
- 114. European Commission. Updated analysis of the non-CO2 climate impacts of aviation and potential policy measures pursuant to EU Emissions Trading System Directive Article 30(4). (2020).
- 115. Krammer, P., Dray, L. & Köhler, M. O. Climate-neutrality versus carbon-neutrality for aviation biofuel policy. Transp. Res. Part D Transp. Environ. **23**, 64–72 (2013).
- 116. Jungbluth, N. & Meili, C. Recommendations for calculation of the global warming potential of aviation including the radiative forcing index. Int. J. Life Cycle Assess. **24**, 404–411 (2019).
- 117. Raupach, M. R. *et al.* Global and regional drivers of accelerating CO2 emissions. *Proc. Natl. Acad. Sci.* **104**, 10288–10293 (2007).
- 118. Ma, M. & Cai, W. What drives the carbon mitigation in Chinese commercial building sector? Evidence from decomposing an extended Kaya identity. Sci. Total Environ. **634**, 884–899 (2018).

- 119. Mavromatidis, G., Orehounig, K., Richner, P. & Carmeliet, J. A strategy for reducing CO2 emissions from buildings with the Kaya identity – A Swiss energy system analysis and a case study. Energy Policy 88, 343–354 (2016).
- 120. ICAO. TABLE A: COVID-19 FORECAST SCENARIO ASSUMPTION MATRICES. (2020). Available at: https://www.icao.int/sustainability/Documents/post covid forecasts scenarios tables.pdf. (Accessed: 18th February 2022)
- 121. IMF. World Economic Outlook Database. (2021). Available at: https://www.imf.org/en/Publications/WEO/weo-database/2021/October. (Accessed: 14th February 2022)
- 122. OECD.Stat. WORLD_BBL.IVT. (2022). Available at: https://stats.oecd.org/BrandedView.aspx? oecd_bv_id=enestats-data-en&doi=data-00510-en#.

Declarations

Acknowledgements. C.B. and S.J.D. were supported by the US National Science Foundation and US Department of Agriculture (INFEWS grant EAR 1639318).

Figures



Figure 1

Kaya parameters and emission trajectories. Total global (**a**), aviation demand (*D*) for *BAU* (red), *Industry projections* (blue), and *Ambitious* (green) scenarios. (**b**), Energy intensity of air transport (*e*) for same scenarios. (**c**), Carbon intensity of aviation energy (*f*) for *Carbon Intensive* (red), *Reduced fossil* (blue), and *Net-zero* (green) scenarios. And (**d**), carbon dioxide emissions by combining *f* with the three *De* scenarios. Historical data (black) for each panel is shown for 1990-2021; projections are shown for 2022-2050. Panel (**a**) shows the breakdown of total demand by passenger and freight aviation. Panel (**d**) represents

the ranges for each group of demand and energy intensity scenarios in combination with the different carbon intensity scenarios. All scenario assumptions and sources are in Supplementary Table 1.



Figure 2

Kaya parameters for changes in emissions in MtCO₂ from 2021 to 2050. Each column represents a combination of demand and energy intensity (*De*), and each row represents a carbon intensity trajectory (*f*). Each panel represents a demand and energy intensity trajectory combined with a specific carbon intensity (*Def*). Colors for the headers represent low- (red), medium- (blue), and high-ambition (green), e.g.,

panel (**a**) represents the lowest ambition scenario, with *BAU* demand and energy intensity, and a *Carbon Intensive* fuel mix. Each bar within each panel represents a Kaya parameter: historical emissions in 2021 (maroon), increase in emissions based on projected demand (blue), decrease in emissions based on energy intensity improvements (orange), potential further reductions due to changes in carbon intensity (green), and remaining emissions by 2050 (black).



Figure 3

Projected demand for sustainable aviation fuels (SAFs). SAF demand varies considerably across for *Reduced fossil* (**a**) and *Net-zero* (**b**) pathways. Each solid line represents a combination of demand (*D*) and energy intensity (*e*): red stands for *BAU*, blue for *Industry projections*, and green for *Ambitious* pathways. The dashed horizontal grey line shows total biofuel production worldwide in 2020⁷⁷.



Figure 4

Costs of near-commercial sustainable aviation fuels. Contours show costs of synthetic fuel (**a**), Fischer-Tropsch biofuels (**b**), and Hydro-processed esters and fatty acids (**c**) based on key input costs and conversion efficiencies. For comparison, the dashed white line in each panel indicates the 2022 average cost of fossil jet fuel as of end of May (\$0.80/L) according to IATA's Fuel Price Monitor⁸¹. The white stars represents lower-end costs from the literature for synthetic fuels⁸², Fischer-Tropsch biofuels¹⁶ and Hydroprocessed esters and fatty acids¹⁶. Further details of calculations in *Methods* and Supplementary Tables 2-4.

Supplementary Files

This is a list of supplementary files associated with this preprint. Click to download.

BergeroetalNetzeroaviationSI.docx