

Issue of Lithium-indium Anode in High Energy and Power All-Solid-State Lithium Batteries

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Issue of Lithium-indium Anode in High Energy and Power

All-Solid-State Lithium Batteries

Abstract: All-solid-state lithium batteries (ASSLBs) using sulfide solid electrolytes (SSEs) offer an attractive option for energy storage applications. Lithium anode is the ultimate goal for ASSLBs, but lithium-indium (Li-In) alloy anode is more widely utilized in lab testing owing to the quite stable interface and elimination for the risk of short circuit. However, vigorous growth of Li-In dendrites in SSE is discovered in the present work when a full cell (LiNbO₃ coated LiNi_{0.6}Co_{0.2}Mn_{0.2}O₂//Li₆PS₅Cl//Li-In) is cycled in high loading and high rate. Our study demonstrates that Li-In anode is unstable towards SSEs at high current, which induces Li-In dendrite growth enclosing electrolyte particles and eventually results in cell death after a long cycling. The morphology and growth mechanism of Li-In dendrites are revealed by scanning transmission electron microscopy-electron energy loss spectroscopy (STEM-EELS) analysis and density function theory (DFT) calculations. Moreover, the differences

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Keywords: all-solid-state lithium battery; sulfide solid electrolyte; Li-In dendrites; Li

18 dendrites

1. Introduction

The thermal instability of conventional lithium-ion batteries (LIBs) which originated

between Li and Li-In dendrites are systematically compared.

22 from the intrinsic characteristics of liquid electrolytes causes safety issues and has

become a serious impediment to the automotive application. All-solid-state lithium batteries (ASSLBs) using nonflammable solid electrolytes may not only overcome the safety concerns in LIBs but also achieve high energy density ^{1, 2, 3, 4, 5}. Lithium metal is recognized as the most attractive choice for anode material to achieve high energy density due to the low electrochemical potential (-3.04 V vs. the standard hydrogen electrode) and high theoretical specific capacity (3860 mAh g⁻¹). However, pure Li metal is unsatisfying in sulfide-based ASSLBs because of the severe interfacial side reactions ^{6,7,8} and the growth of Li dendrites ^{9,10,11}. Lithium alloys provide an attractive alternative to construct a stable SSEs-electrode interface that enables the long-term cycling for ASSLBs ¹². Lithium alloys can be easily prepared by solid-state diffusion method at ambient temperature. A number of alloys including Li-Al ¹³, Li-In ^{14, 15}, Li-Si ¹⁶, Li-Au ^{17, 18, 19}, Li-Sn ²⁰ have been reported as interlayers or solid solution for sulfide-based ASSLBs. Generally, alloy layer or bulk has higher lithium diffusivity than pure lithium, which is favorable for lithium transport towards interface and thus a uniform lithium plating can be achieved ^{21, 22}. In addition, the insertion of lithium into other metals can reduce the lithium chemical potential and suppress the electrochemical decomposition of SSEs ^{23, 24}. Among various lithium alloys, Li-In alloy is particularly popular due to the great mechanical ductility and constant redox potential (about 0.6 V vs. Li⁺/Li) over a wide stoichiometry range ¹⁵. Li-In alloy is usually considered as a thermodynamically and kinetically stable material towards SSEs and is widely used in the laboratory for testing the performance of electrolytes or cathodes. Li-In alloys exhibit excellent long-cycling

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- stability towards SSEs in ASSLBs. However, most batteries were cycled at low current
- 2 (< 0.5 mA cm⁻², <0.5 C) $^{25, 26, 27}$, it is unclear whether or not Li-In alloy anode is still
- 3 stable towards SSEs at high current, which is critical for the high power applications of
- 4 ASSLBs. There are rare investigations to clarify the issue.
- In the present work, we cycled a full cell at high loading (4 mAh cm⁻²) and high rate
- 6 (1C) to investigate the interface stability between sulfide electrolyte and Li-In anode.
- 7 Unexpectedly, the cell has a short circuit after 897 cycles, which is similar as using Li
- 8 metal anode. Combined with scanning electron microscope (SEM) and scanning
- 9 transmission electron microscope (STEM) observations, we discovered the growth of
- Li-In dendrites in LPSCl solid electrolyte, which leads to a rapid capacity fading and
- subsequent battery failure. The underlying mechanism for Li-In dendrite growth is
- revealed by electron energy loss spectroscopy (EELS) analysis and ab initio molecular
- dynamics (AIMD) simulations. The differences between Li and Li-In dendrites in
- morphology and growth mechanism are also compared.

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2. Results and discussion

2.1. Cell failure for ASSLBs using Li-In alloy

- The purity of synthesized LPSCl was determined by XRD patterns (Figure S1 in
- supporting information). All the diffraction peaks are well indexed to the pure phase
- 20 Li₇PS₆. The electrolyte LPSCl has a high ion conductivity of 2.95×10⁻³ S cm⁻¹ at room
- 21 temperature (RT) as measured by electrochemical impedance spectroscopy (Figure S2).
- The NCM622 particles were uniformly coated by LNO with around 10 nm thickness as

- shown in Figure S3. The SEM image of the cross section of prepared Li-In alloy is
- shown in Figure S4 with alloy phase circled by blue dotted lines. Due to the good creep
- 3 property of lithium, Li metal diffuses into the In metal and the formed alloy phase is
- 4 uniformly distributed in indium matrix.
- Figure 1a shows the long-term cycling of the assembled cell LNO@NCM622//LPSCl//Li-In at 1C at RT with a high loading of 4 mAh cm⁻². The
- 7 cell maintains a stable cycling capacity and near 100% columbic efficiency during the
- 8 charge-discharge cycle up to 890 cycles (Figure 1a). However, the capacity started to
- 9 decline after 891 cycles, and finally the discharge capacity decreased to ~ 0 at the 897th
- cycle. Figure 1b displays the related charge-discharge voltage profile from the 891th to
- the 897th cycle of the cell, in which the charge specific capacity increased gradually
- while the corresponding discharge specific capacity decreased. At the 897th cycle, the
- cell was continuously charged with everlasting capacity increase accompanying a lower
- voltage increasing rate as illustrated in Figure 1c, which indicates the appearance of
- internal short circuit and cell death. These results are similar to those of using lithium
- anode, which indicates that Li-In alloy anode is not forever stable for sulfide electrolyte,
- especially after a longer charge-discharge cycle with a high current density.

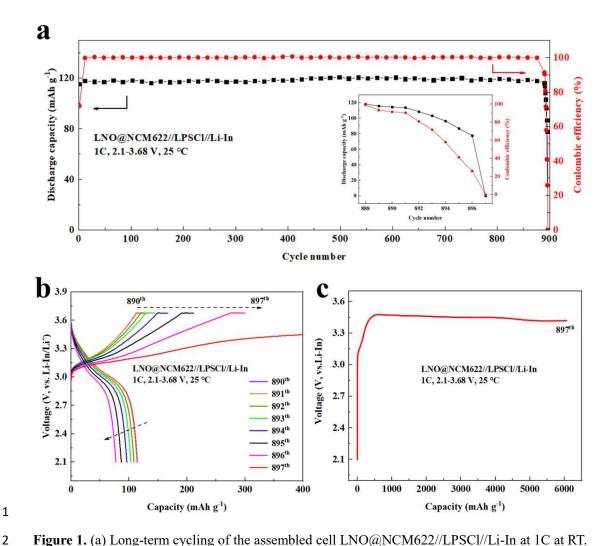


Figure 1. (a) Long-term cycling of the assembled cell LNO@NCM622//LPSCI//Li-In at 1C at RT. (b) Galvanostatic charge-discharge profiles from the 890th to the 897th cycle. (c) Galvanostatic charge profile for the 897th cycle.

2.2. Dendrite growth of Li-In alloy in sulfide solid electrolyte

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In order to find out the reason for the cell failure using Li-In alloy anode, we conducted SEM observations for the cells with different cycling numbers. Figure 2a shows the cross-sectional SEM image for the fresh cell before cycling. LNO@NCM622 cathode, LPSCl electrolyte and Li-In anode can be clearly distinguished from the SEM images at backscattered electron (BSE) mode. The magnified image for the boxed region indicates an intimate contact between electrolyte and anode.

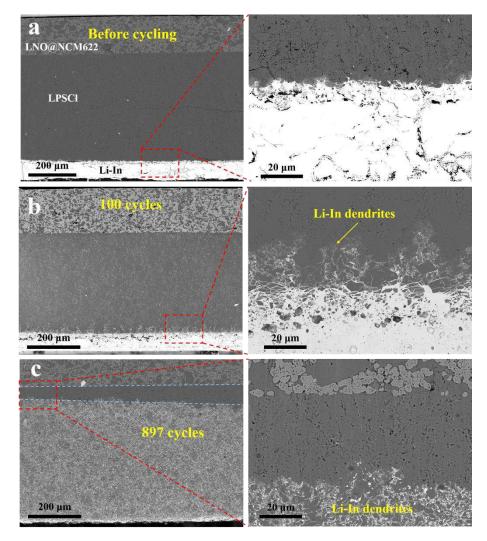


Figure 2. Cross-sectional SEM images for the cell LNO@NCM622//LPSCl//Li-In (a) before cycling, (b) after 100 cycles and (c) after 897 cycles.

For the cell cycled 100 times shown in Figure 2b, different from the fresh state, Li-In alloy grows into the electrolyte for around 20 µm and exhibits flame shape at the anode-electrolyte interface. We called the Li-In anode that grows into the electrolyte as Li-In dendrites. For the dead cell after 897 cycles, the Li-In alloy exhibits a striking growth towards electrolyte interior with around 500 µm, nearly having a contact with cathode. Li-In alloy almost entirely enters into the electrolyte without significant anode layer observed. Due to the growth inhomogeneity of Li-In dendrites at different positions and limited area of observation, Li-In alloy has definitely penetrated through

the electrolyte at some locations and results in short circuit and cell death. In the 1 meantime, there is no significant structure or composition change for cathode and 2 3 cathode-electrolyte interface as demonstrated in Figure S5. Therefore, the cell failure of ASSLB using Li-In anode at high current is induced by the growth of Li-In dendrites. 4 To deeply analyze the morphology of Li-In dendrites in LPSCl electrolyte, SEM and EDX observations were conducted at various positions for the cell cycled 897 times. 6 The SEM image at the middle of Li-In dendrites (red boxed area in Figure 3a) are 7 displayed in Figure 3b. It is clearly observed that the Li-In dendrites grow densely and 8 9 laterally in stripes, which is further demonstrated by the EDX mapping of indium element (Figure 3f). Elements of P, S, Cl (Figure 3c-3e) are uniformly distributed in the 10 LPSCl electrolyte. Although the Li-In alloy grows wildly in the electrolyte, there are 11 12 no obvious cracks and voids observed. The high compactness of the electrolyte indicates that the Li-In dendrites have lower growth stress than Li dendrites without 13

severe structural damage for electrolyte itself.

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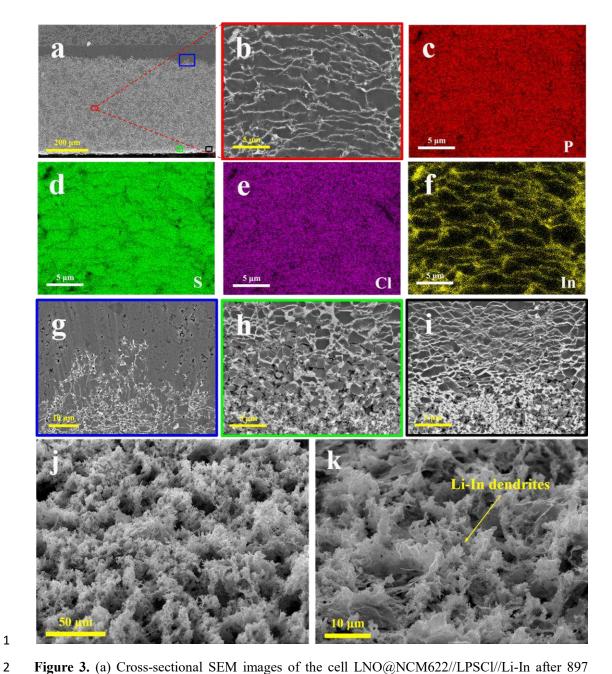


Figure 3. (a) Cross-sectional SEM images of the cell LNO@NCM622//LPSCI//Li-In after 897 cycles. (b) SEM image and EDX mapping of (c) P, (d) S, (e) Cl and (f) In at the middle of Li-In dendrites. SEM images at (g) the top of Li-In dendrites, (h) the In-rich layer and (i) the interface between electrolyte and In-rich layer. SEM images of Li-In dendrites from an oblique view after the cell was soaked and washed with the deionized water at (j) low magnification and (k) high magnification.

Figure 3g shows the morphology at the top of Li-In dendrites (blue boxed area in

Figure 3a). Different from the streak pattern at the middle of Li-In dendrites, it displays 1 a flame shape, which is similar as the morphology shown in Figure 2d after 100 cycles. 2 3 From the perspective of time and space, it can be inferred that flame shape is the initial morphology of Li-In dendrites. At the very bottom of the Li-In dendrites, there remains 4 an In-rich layer with around 10 µm thickness (white region). We performed SEM characterizations for the In-rich layer (Figure 3h, green boxed area) and the In-rich 6 layer-electrolyte interface (Figure 3i, black boxed area), respectively. As seen from 7 Figure 3c, the electrolyte is broken into smaller particles with less than 4 µm diameter. 8 9 The particle diameter becomes smaller with getting closer to the bottom. Li-In dendrites exhibit a form of network enclosing the broken electrolyte particles. Two kinds of 10 morphologies of Li-In dendrites appear at the In-rich layer-electrolyte interface, as 11 12 shown in Figure 3i. The upper part exhibits streak pattern, which is consistent with the morphology at the middle of Li-In dendrites. The lower part shows network formation, 13 which is in accord with In-rich layer. Therefore, it is in a transition state. 14 15 In order to more clearly observe the morphology of Li-In dendrites without the influence of electrolyte, a part of the dismantled specimen of 16 LNO@NCM622//LPSC1//Li-In cell was soaked and washed in deionized water for 2 17 hours and then dried for 24 hours, by which the LPSCl electrolyte and cathode materials 18 can be removed via chemical reaction. Figure 3j and 3k shows the SEM images of Li-19 In alloy anode from the oblique view at low and high magnifications, respectively. 20 Obviously, Li-In dendrites grow densely and uniformly over a wide region, like a 21 honeycomb that wraps the electrolyte particles in them. 22

Based on the above results, it can be concluded that Li-In alloy is unstable towards 1 SSEs when cycled at a high current even though it exhibits excellent stability at low 2 3 current. The formed Li-In dendrites can penetrate the solid electrolyte after a long cycle and eventually results in short circuit and cell failure. From the top to the bottom of Li-4 In dendrites, the morphology changes from flame shape, to the stripe and then to the network, which has a similar evolution in time with the increase of cycling number. It 6 should be noted that striped dendrites occupy the majority and this morphology is 7 favorable for reducing the growth rate of Li-In dendrites. More importantly, these three 8 9 types of Li-In dendrites have one thing in common, that is they have no significant destructive effect on electrolyte structure. No apparent cracks are observed even the 10 electrolyte particles were divided into smaller particles in the In-rich layer. The 11 12 electrolyte layer maintains a high density overall. Li-In dendrites mainly grow along the grain boundaries and have a great wettability with electrolyte particles. 13

2.3. Growth mechanism for Li-In dendrites

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Indium metal is commonly considered as a stable material towards sulfide electrolyte, so it is widely used for ASSLBs testing. Besides, metal In do not participate in electrochemical cycling in lithium ion batteries. How does it violently grow in SSEs? In order to find out the reason, STEM characterization were performed to reveal the growth mechanism for Li-In dendrites. **Figure 4**a and 4b show the STEM images of Li-In dendrites at low and high magnifications, respectively. It is clearly illustrated that there exists a 15 nm-thick interphase layer at the In-LPSCl interface. As observed from the STEM image and EDX mapping shown in Figure 4c and 4d, there exists an obvious

change of element contents in the interphase layer. Elements of P, S, Cl in the electrolyte and element of In exhibit an opposite variation trend at the interphase layer. Due to the high content of element S in LPSCl, the interphase layer is mainly composed of indium and sulfur elements. Therefore, some indium-sulfur compounds may be generated at the interphase layer. In addition, the interphase layer has an intimate contact with electrolyte as observed from Figure 4b, which enables the high compactness of electrolyte during the growth of Li-In dendrites.

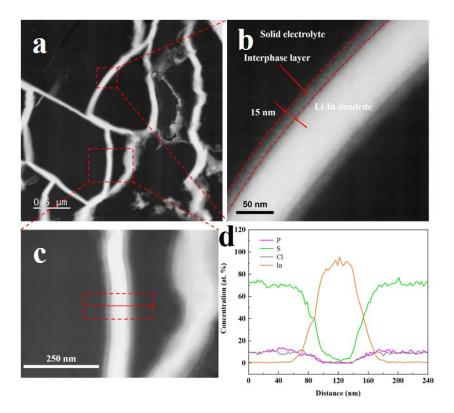


Figure 4. STEM images for (a) Li-In dendrites, (b) magnified Li-In dendrites with interphase layer and (c) magnified Li-In dendrites used for performing EDX. (d) EDX mapping of P, S, Cl and In in the direction of the red arrow.

STEM-EELS analysis was conducted to further determine the component of interphase layer. **Figure 5**a shows the STEM images for Li-In dendrites and corresponding EELS mapping of In and S for the magnified boxed area. The element

- distributions of the interphase layer are more clearly observed from the EELS mapping.
- 2 The variation trends of In and S in the direction perpendicular to the anode-electrolyte
- 3 interface agrees well with EDX mapping shown in Figure 4d. The electron energy loss
- 4 spectra for Li-In dendrite, LPSCl electrolyte and their interphase layer are shown in
- 5 Figure 5b. A new phase that different from metal In and LPSCl electrolyte is generated
- 6 at the interphase layer, which provides a direct evidence for interfacial reaction.

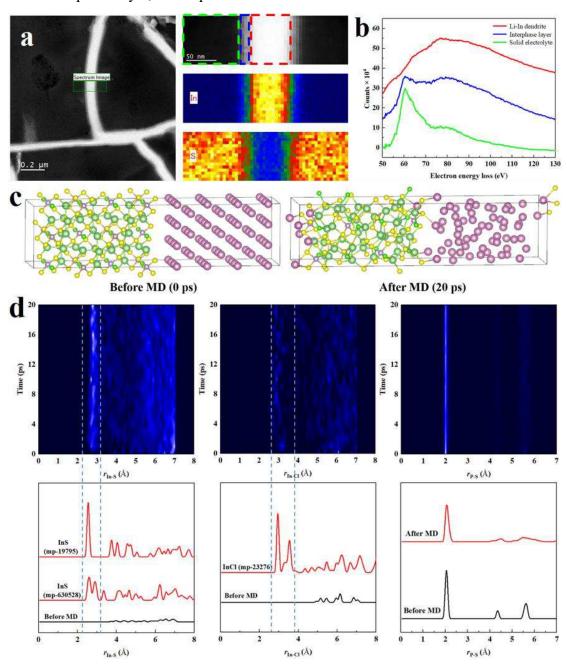


Figure 5. (a) STEM images of Li-In dendrites and corresponding EELS mapping of In and S for

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- the magnified boxed area. (b) Electron energy loss spectra for Li-In dendrite, LPSCl electrolyte and
- 2 their interphase layer. (c) LPSCl-In interface models before MD (0 ps) and after MD (20 ps). (d)
- 3 Evolutions of RDFs of In-S, In-Cl and P-S for LPSCl-In interface during simulation and RDFs of
- 4 In-S, In-Cl and P-S for reference materials (InS, InCl) with the initial structure (before MD)
- 5 provided as a reference.

- Then, first-principles calculations were further performed to investigate the interface 6 reaction between metal In and LPSCl electrolyte. The dynamic changes of LPSCl-In 7 interface were simulated using AIMD at 300 K and the structural variation was tracked 8 9 by radial distribution function (RDF). Figure 5c shows all the formed bonds after AIMD (20 ps) as well as the interface model before AIMD (0 ps). It can be clearly found that 10 quite a number of In-S bonds and a small amount of In-Cl bonds were formed after MD 11 12 at the LPSCI-In interface. The upper part in Figure 5d shows the evolutions of In-S, In-Cl and P-S pairs during the first 20 ps. The lower part plots the In-S RDF of InS, In-Cl 13 RDF of InCl, and RDF of the initial structure (before MD) provided as a reference. The 14 15 structures of known crystalline compounds (InS and LnCl) were obtained from 16 Materials Project (MP) database. At the very beginning of the simulation, no In-S and In-Cl bonds are found matching those in InS and InCl. The initial formation of In-S and 17 In-Cl bonds is at ~ 1 ps. During the simulation, the intensity of In-S bonds ($\sim 2.8 \text{ Å}$) 18 gradually increases and then keep stable, indicating the formation of stable reaction 19 product InS. However, the intensity of In-Cl bonds (2.9 Å) has been fluctuating during 20 20 ps, which means InCl is an unstable intermediate product and easily decomposes. 21
 - Moreover, due to the low content of Cl in the LPSCl electrolyte, the amount of InCl is

1 much less than that of InS, which can be reflected from the number of In-S bonds and

2 In-Cl bonds in Figure 5c. Therefore, InS should be the main reaction product.

3 EELS results and AIMD simulations demonstrates that chemical side reaction occurs at the In-LPSCl interface and the generation of InS is thermodynamically favorable. 4 However, whether the growth of Li-In dendrites can continue depends not only on thermodynamic favorability, but also on kinetic feasibility. The growth rate of Li-In 6 dendrites is closely related to the charging-discharging current. When the cell is cycled 7 at a high current, a large amounts of lithium ions enters into the indium matrix during 8 9 charging, which will induce the volume expansion of dendrite tip. Obviously, grain boundary is the preferential expansion channel due to the least resistance. In addition, 10 the new produced InS at the interface improves the wettability behavior between Li-In 11 12 and LPSCl particles, which results in an intimate contacting interface and honeycomb dendrite structure. Therefore, the formed Li-In dendrites fills the grain boundaries like 13 liquid and tightly enclose the electrolyte particles, which enables the structural stability 14

2.4. Comparison between Li-In dendrites and Li dendrites

of the electrolyte.

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Lithium dendrites have been widely investigated in recent decades, however, the formation of Li-In dendrites is firstly reported in this work. In order to find out the difference between Li and Li-In dendrites, we performed corresponding electrochemical measurements and SEM observations for LNO@NCM622//LPSCI//Li cell. The cycling performance and the galvanostatic charge-discharge profiles are shown in Figure S6. Compared with the cell using Li-In anode, it has a much shorter

- 1 cycling life (17 cycles) and a much lower charge/discharge current (0.3 mA cm⁻²). A
- 2 similar short circuit occurs in the last few cycles caused by the growth of Li dendrites.
- 3 The charge capacity gradually increases, while discharge capacity and coulombic
- 4 efficiency simultaneously decreases and finally to zero.
- Figure 6a presents the cross-sectional SEM images for the fresh
- 6 LNO@NCM622//LPSCl//Li cell without cycling. The cracks are caused by the cell
- 7 disassembly, which is common in non-binder cell. The magnified image of the boxed
- 8 area includes a part of the LPSCl electrolyte adjacent to Li anode. The interphase layer
- 9 with "grey" at the interface is evidently different from Li anode and LPSCl electrolyte
- observed from the high-contrast BSE image, indicating a severe interfacial side reaction
- between Li and LPSCl. After 17 cycles as shown in Figure 6b, the growth of Li
- dendrites is much sharper than that of Li-In dendrites and exhibits a different growth
- morphology. Li dendrites not only grow along the grain boundaries, but also destroy
- the electrolyte structure and induces much cracks, which results in a rapid short circuit
- within several cycles.

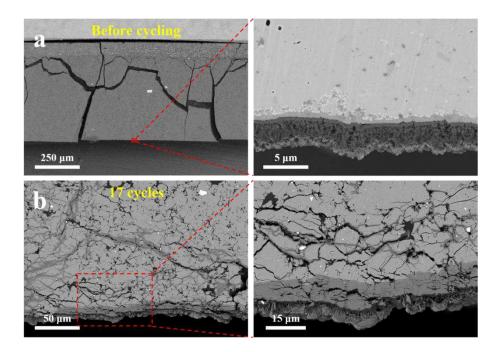


Figure 6. Cross-sectional SEM images of the cell LNO@NCM622//LPSCI//Li (a) before cycling and (b) after 17 cycles.

Combined with the Li-In dendrites shown above, we can find that there exist significant differences between Li-In and Li dendrites. Firstly, they have different growth morphologies. Lithium dendrites grow vertically, perpendicular to the anode-electrolyte interface. Lithium-indium dendrites grow laterally in stripes, much denser and much more uniform than Li dendrites. This is because the growth of Li dendrites is induced by the non-uniform Li deposition that prefers to form whiskers and Li-In dendrites is caused by the volume expansion and slight interface reaction. Therefore, Li-In dendrites have a slower growth rate during cycling. This inspires us that converting Li deposition morphology might be a novel strategy to realize the application of Li metal anode. Secondly, they have different wettability with electrolyte. The growth of Li dendrites causes many cracks and voids in the electrolyte due to the stress concentration and high reactivity, which leads to a loose and porous electrolyte

structure. But for metal Li-In anode, the formation of thin interphase layer (15 nm) due
to the slight interfacial reaction enables the great wettability between LiIn-LPSCl
interface and the dense structure of electrolyte could be achieved. The schematic
diagram of Li-LPSCl and LiIn-LPSCl interface evolution in cells before and after

cycling is shown in Figure 7. The suppression of Li-In dendrites and the morphological

6 modification of Li dendrites warrant further investigation.

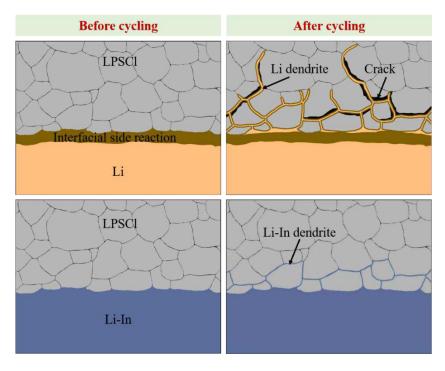


Figure 7. Schematic diagram of Li-LPSCl and LiIn-LPSCl interface evolution in cells before and after cycling.

3. Conclusion

In summary, we discovered the growth of Li-In dendrites in sulfide electrolyte and clarified the dendrite morphology and growth mechanism using SEM-EDX analysis, STEM-EELS analysis and AIMD simulations. Our finding suggests that metal In is thermodynamically unstable towards sulfide electrolytes and possibly produces InS at the LiIn-LPSCl interface. When the cell cycled at a high current, the accompanied

volume change and slight interfacial reaction will cause the growth of Li-In dendrites
enclosing electrolyte particles, eventually leading to short circuit and cell death after a
long cycling. Compared with vertically growing Li dendrites (Figure 6b), laterally
striped Li-In dendrites (Figure 3b) are favorable for reducing the growth rate of
dendrites and alleviating structural damage on sulfide electrolyte, which provides a new
strategy for modifying Li metal anode to improve cycling life. Our investigation reveals
the failure mechanism of ASSLBs using Li-In anode and gives a valuable insight on the
Li-In dendrites, which will provide rational guidance for testing the performance of

4. Methods

sulfide-based ASSLBs.

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Material synthesis: Sulfide solid electrolyte LPSCl was produced by GLESI, 11 12 CHINA. Li₂S (>99.9% purity, Alfa Aesar), P₂S₅ (>99% purity, Alfa Aesar) and LiCl (>99.9% purity, Alfa Aesar) were first mixed in an appropriate molar ratio. The mixture 13 was then placed in a ZrO₂ pot containing a ZrO₂ ball to be mechanically milled using 14 15 the planetary ball milling apparatus at 500 r.p.m. for 30 hours. Following the ball milling procedure, the mixture was heated at 550 °C for 6 hours under argon (Ar) 16 atmosphere with H_2O and $O_2 < 0.1$ ppm. 17 LiNbO₃ coated LiNi_{0.6}Co_{0.2}Mn_{0.2}O₂ (LNO@NCM622) was provided by GLESI, 18 CHINA. By means of the fluidized bed technology, the LNO coating layer was formed 19 with an ethanol solution of Li and Nb. Metal Li and niobium ethoxide (>99.9% purity, 20 Alfa Aesar; molar ratio, Li:Nb = 1:1) were dissolved in anhydrous ethanol (Kanto 21 Chemical) under Ar atmosphere. The solution was sprayed onto NCM622 particles at a 22

- spraying rate of 2 g min⁻¹ by a rolling fluidized coating machine (Powrex, MP-01). The
- 2 LNO@NCM622 was finally heated at 400 °C for 60 min under O₂. The coating layer
- 3 thickness can be controlled by spraying duration. Lithium-indium (Li-In) alloy was
- 4 prepared by solid-state diffusion method. Li metal and In metal with a weight ratio of
- 5 2:98 was combined under a 760 Mpa pressure.
- 6 Fabrication of all-solid-state lithium battery: As-synthesized LNO@NCM622
- 7 powder was mixed with LPSCl electrolyte powder in a mass ratio of 70:30 using an
- 8 agate mortar, and the obtained composite was used as cathode for the full cell. Li-In
- 9 alloy foil was used as anode. Cells were assembled as follow: 80 mg LPSCl electrolyte
- powder was pressed under 150 MPa into an electrolyte layer with a diameter of 10 mm.
- 11 Then, 40 mg composite cathode powder was uniformly spread on one side of the
- electrolyte layer and then a stainless steel (SS) foil was put on composite cathode layer.
- Next, Li-In alloy (~ 25 g) was placed on the other side of the electrolyte layer with a
- SS foil as collector. Finally, all the components were compressed together under 760
- MPa to form full cell. For the reference cell LNO@NCM622//LPSCl//Li, the Li-In
- anode was replaced by Li metal ($\sim 5 \mu m$ thickness) and the pressure was changed from
- 17 760 MPa to 100 Mpa with other conditions remaining consistent.
- 18 *Materials Characterizations*: X-ray diffraction pattern (XRD, Rigaku D/MAX-500,
- Japan) of the LPSCl electrolyte was recorded by using Cu K α radiation in the 2 θ range
- of 10-60° with a step size of 0.02°. Scanning electron microscope (SEM) equipped with
- energy-dispersive X-ray spectroscopy (EDX) (JEOL, JSM-7900F, Japan) was used to
- analyze the cross-sectional morphology of the cell. The sample cross section was

- polished using a cross section polisher (JEOL, IB-19520CCP, Japan) before SEM-EDX
- 2 analysis. The microstructure of the tested sample was characterized by cryo-scanning
- transmission electron microscope (cryo-STEM, HD2700, Hitachi) at -100 °C. Element
- 4 distribution was observed via EDX (XMAXN 100TLE, Oxford) and component
- 5 analysis was performed using electron energy loss spectroscopy (Enfinlum, Gatan).
- 6 STEM specimens were obtained by thinning the electrolyte layer with dual-beam
- 7 focused ion beam equipment (FIB, NB5000, Hitachi) operated at 2-30 kV. A special
- 8 compatible holder was used to enable the sample directly transferred from the FIB
- 9 equipment to cryo-STEM without exposure in the air.
- 10 Electrochemical measurements: The conductivity of LPSCl was measured on a
- 11 SS/LPSCI/SS cell using electrochemical workstation (EIS, Bio-Logic VSP-300) over a
- frequency range of 6 MHz-1 Hz at room temperature. For the long-term cycling, the
- cell LNO@NCM622//LPSCI//Li-In was charged to 3.68V (vs. Li-In/Li⁺, 4.3 V vs.
- Li/Li⁺) at a constant current mode (1C) and then charged at constant voltage mode (3.68
- V) for 15 minutes. After that, the cell was discharged at 1C to 2.1 V (vs. Li-In/Li⁺, 2.72
- V vs. Li/Li⁺). The average charge and discharge voltage are 3.4 V and 3.1 V,
- 17 respectively.
- 18 AIMD calculations: AIMD simulations are performed in the Vienna Ab initio
- 19 Simulation Package (VASP) with the projector augmented wave (PAW) method. The
- 20 exchange-correlation potential is described by the generalized gradient approximation
- 21 (GGA) function, which is parameterized with Perdew-Burke-Ernzerhof (PBE). 500 eV
- of cutoff energy for plane-wave is set, and $1\times1\times1$ K-point mesh in the first Brillouin

- zone is used as the large atom numbers (>250) of the interfacial models. NVT ensemble
- 2 based on a Nosé thermostat and time step of 2 fs are adopted in the AIMD simulations.

3 Data availability

- 4 The data that support the findings of this study are available from the corresponding
- 5 author upon reasonable request.

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Figures

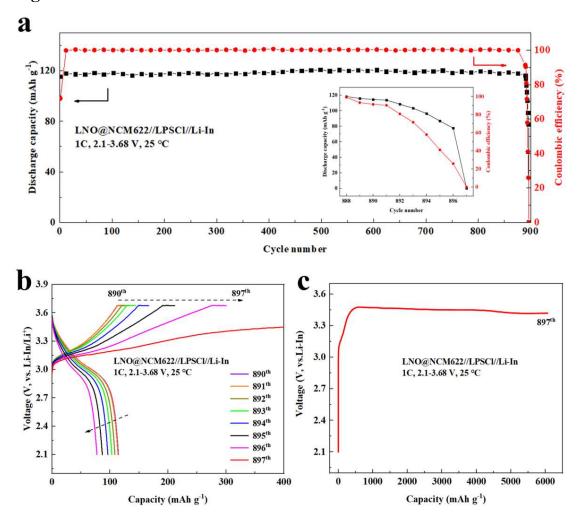


Figure 1. (a) Long-term cycling of the assembled cell LNO@NCM622//LPSCl//Li-In at 1C at RT. (b) Galvanostatic charge-discharge profiles from the 890th to the 897th cycle.

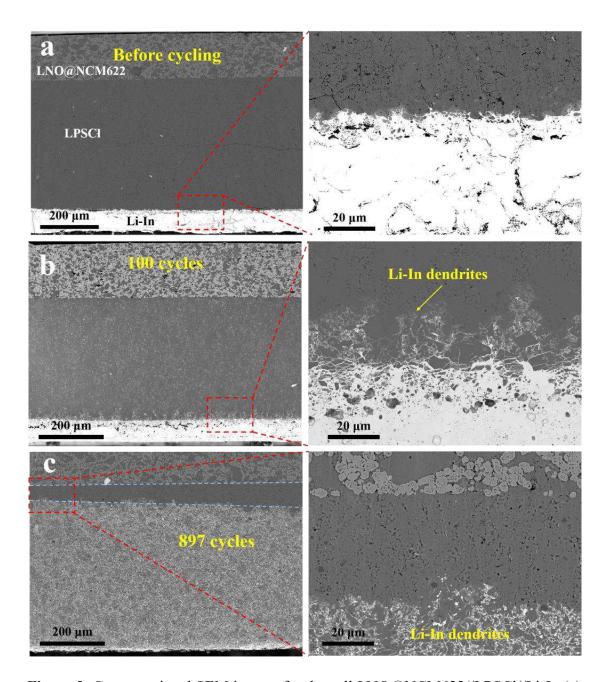


Figure 2. Cross-sectional SEM images for the cell LNO@NCM622//LPSCl//Li-In (a) before cycling, (b) after 100 cycles and (c) after 897 cycles.

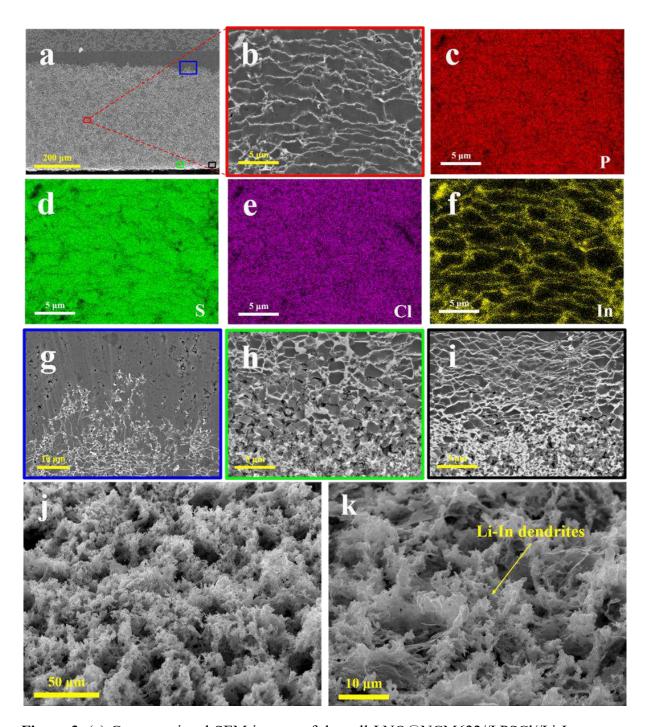


Figure 3. (a) Cross-sectional SEM images of the cell LNO@NCM622//LPSCI//Li-In after 897 cycles. (b) SEM image and EDX mapping of (c) P, (d) S, (e) Cl and (f) In at the middle of Li-In dendrites. SEM images at (g) the top of Li-In dendrites, (h) the Inrich layer and (i) the interface between electrolyte and In-rich layer. SEM images of Li-In dendrites from an oblique view after the cell was soaked and washed with the deionized water at (j) low magnification and (k) high magnification.

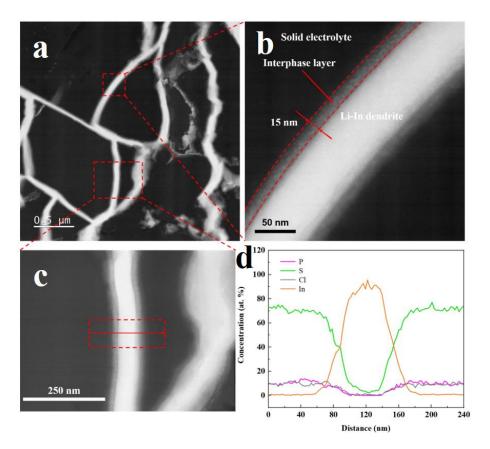


Figure 4. STEM images for (a) Li-In dendrites, (b) magnified Li-In dendrites with interphase layer and (c) magnified Li-In dendrites used for performing EDX. (d) EDX mapping of P, S, Cl and In in the direction of the red arrow.

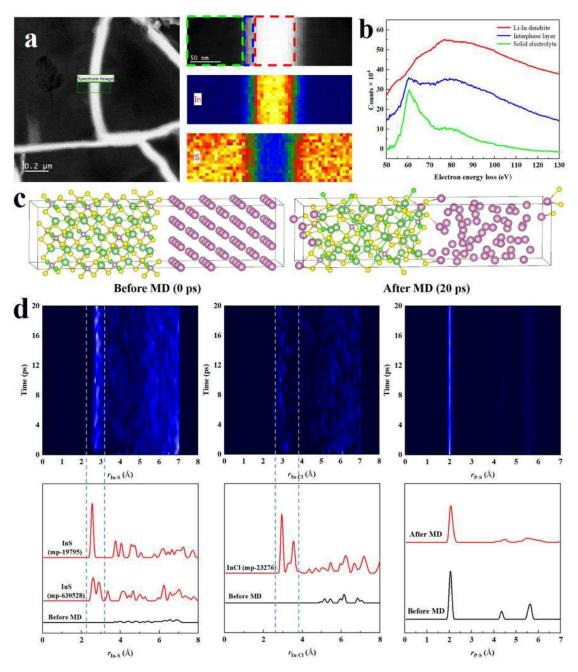


Figure 5. (a) STEM images of Li-In dendrites and corresponding EELS mapping of In and S for the magnified boxed area. (b) Electron energy loss spectra for Li-In dendrite, LPSCl electrolyte and their interphase layer. (c) LPSCl-In interface models before MD (0 ps) and after MD (20 ps). (d) Evolutions of RDFs of In-S, In-Cl and P-S for LPSCl-In interface during simulation and RDFs of In-S, In-Cl and P-S for reference materials (InS, InCl) with the initial structure (before MD) provided as a reference.

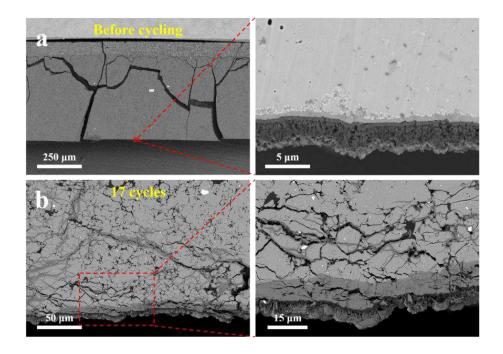


Figure 6. Cross-sectional SEM images of the cell LNO@NCM622//LPSCl//Li (a) before cycling and (b) after 17 cycles.

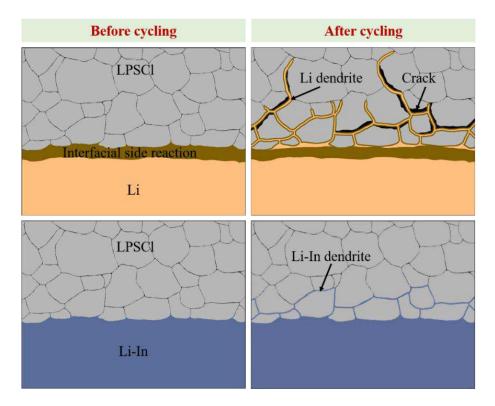


Figure 7. Schematic diagram of Li-LPSCl and LiIn-LPSCl interface evolution in cells before and after cycling.

Figures

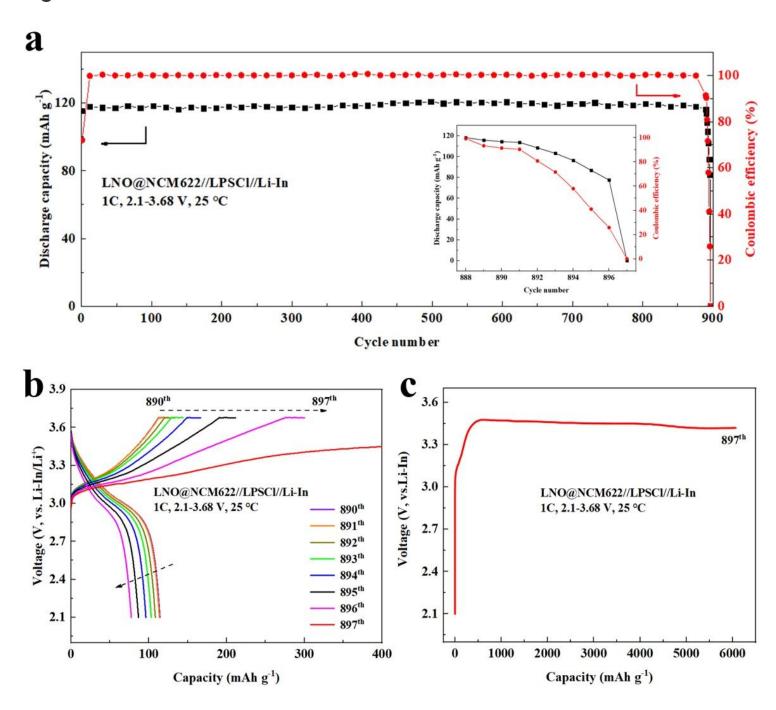


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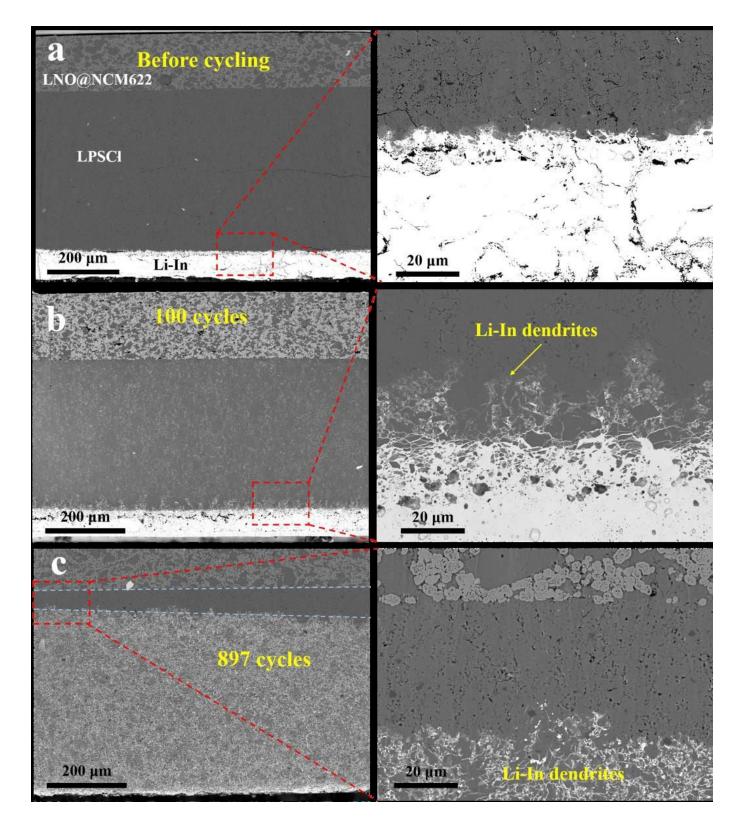


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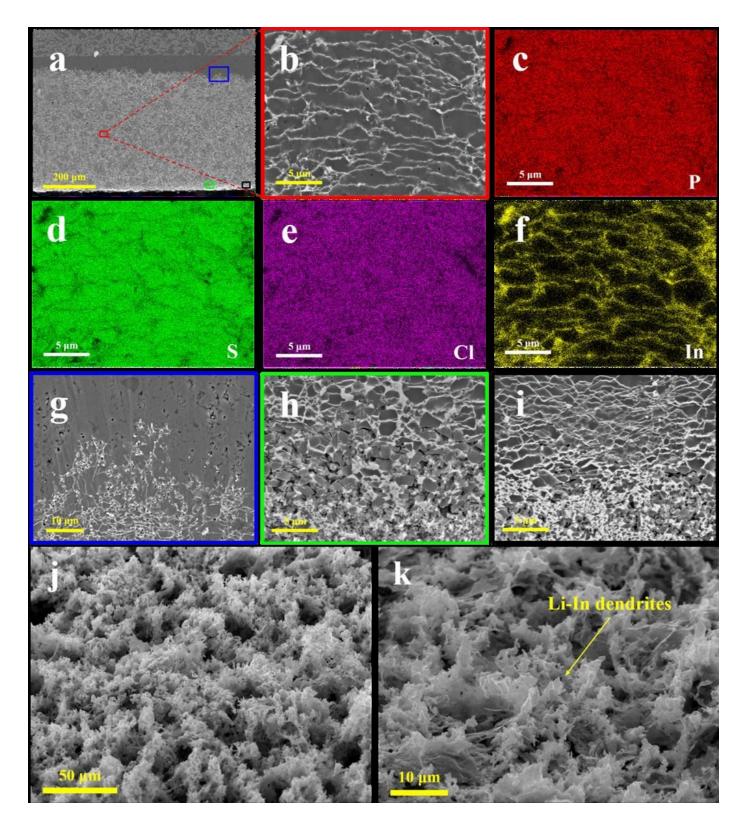


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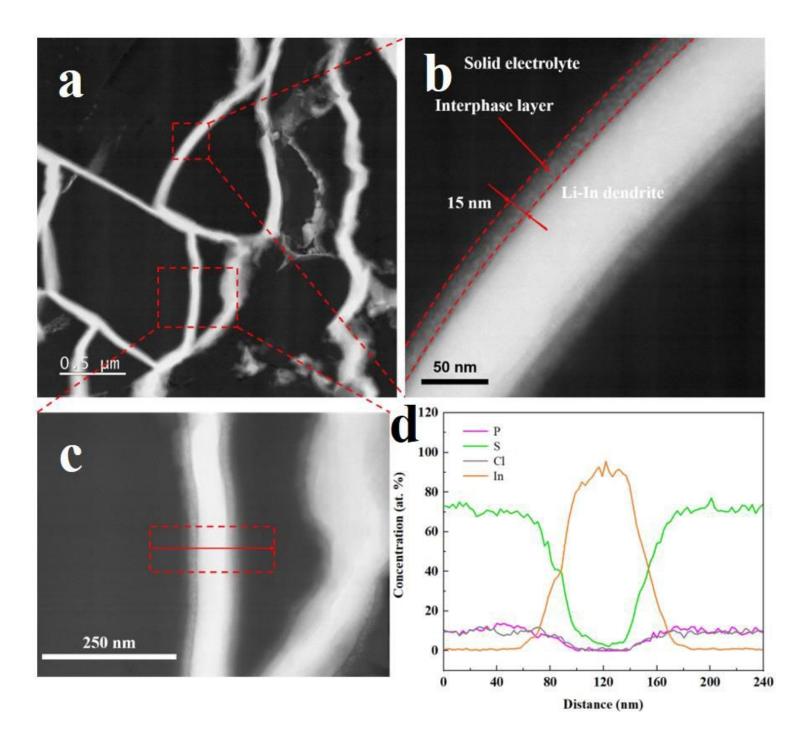


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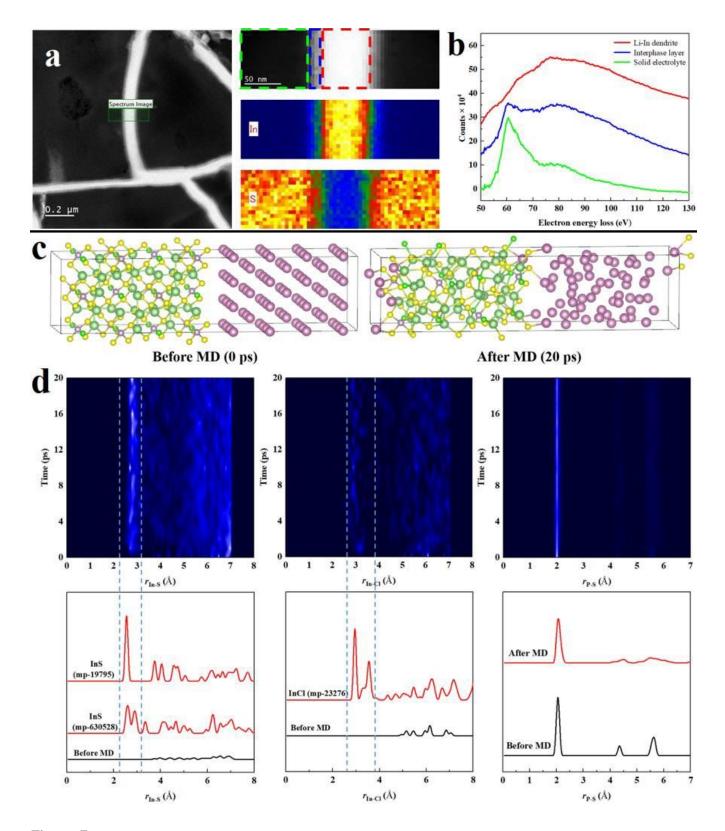


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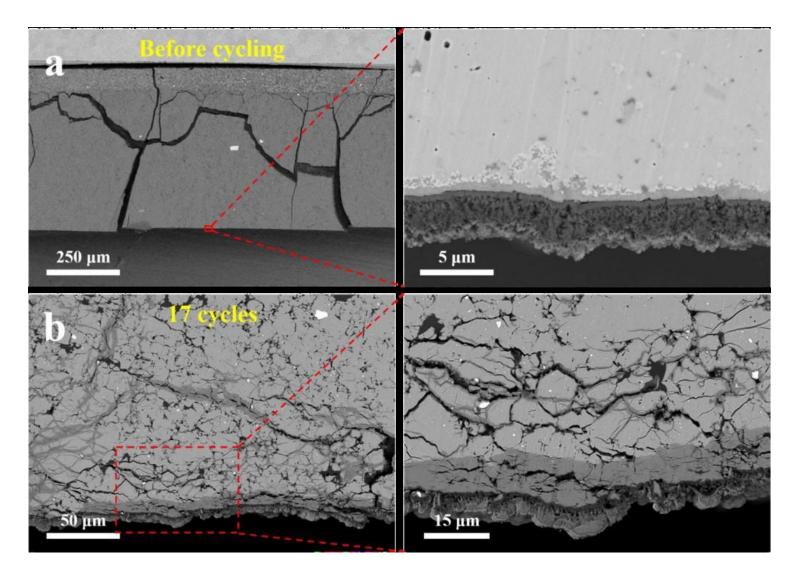


Figure 6

Cross-sectional SEM images of the cell LNO@NCM622//LPSCI//Li (a) before cycling and (b) after 17 cycles.

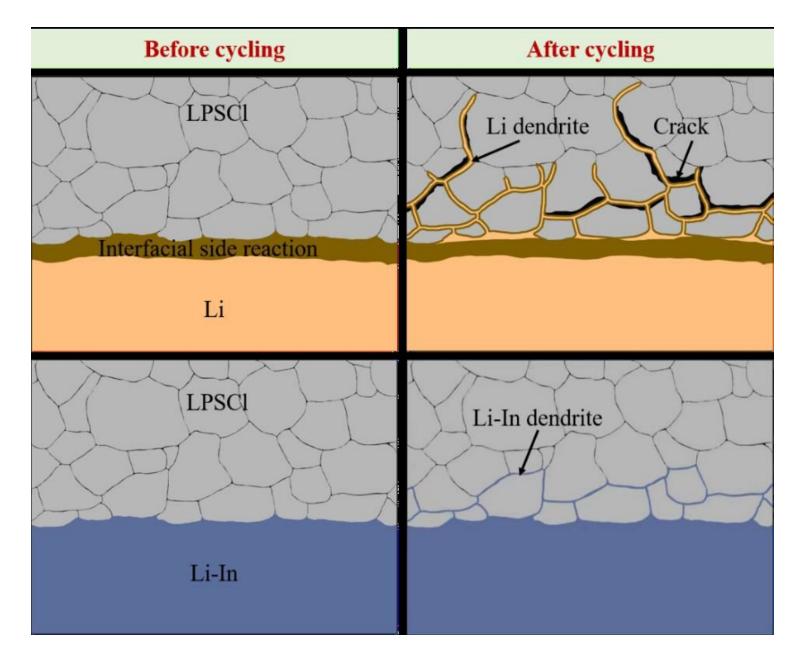


Figure 7

Schematic diagram of Li-LPSCI and LiIn-LPSCI interface evolution in cells before and 8 after cycling.

Supplementary Files

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