

# The Dynamics of Carbon on Green Energy Equity Investment: Utilizing the Quantile-on-Quantile and Quantile Coherency Approach

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## Research Article

**Keywords:** carbon price, green energy, equity investment, quantile-on-quantile model, quantile coherency approach, COVID-19

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### 3      **The Dynamics of Carbon on Green Energy Equity Investment:**

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### 16      **Abstract**

17

we analyze the dynamic correlation between the carbon price and the stock returns of green energy companies and calculate the hedging effect of the carbon price on stock returns in green energy sectors. The results show that the coefficients of the carbon price change with time and are vulnerable to extreme events like the COVID-19. The quantile-on-quantile (QQ) model results reveal a dynamic effect from the carbon price to the stock returns of green energy sectors. The quantile coherency (QC) approach results show that investors can benefit more in the short term with high-frequency trading to hedge between carbon trading and the green energy stock market. What's more, the hedging effects are heterogenetic and investors should adjust their hedging strategies in different quantiles.

27

**Keywords:** carbon price, green energy, equity investment, quantile-on-quantile model, quantile coherency approach, COVID-19

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31

32 **1. Introduction**

33 Green energy, defined by Walker and Devine-Wright (2008), includes the energy  
34 produced sustainably from biomass and that produced by indefinitely regenerated  
35 sources, like hydropower, solar, and wind energies. With the awareness that coal, oil,  
36 and gas are the major causes of pollution and lead to environmental degradation, the  
37 green energy sectors have become vertical to the global economy in the past decade  
38 (Khurshid and Deng, 2020). The growth of energy demand and the constraints of  
39 reduced carbon emissions will make it more challenging for the global economy to  
40 achieve green growth (Wang et al., 2020).

41 Compared with traditional fossil energy, the resource scale of green energy is 800  
42 times that of the former. Therefore, the attributes of manufacturing are far greater than  
43 the attributes of resources, which will promote the manufacturing industry to better play  
44 its advantages in photovoltaic, wind power, lithium battery, and hydrogen energy  
45 industries. After generating economies of scale and technological iteration, energy costs  
46 will be further reduced, bringing more economical costs. Some research finds that with  
47 the carbon price rising, investments in green energy firms would be encouraged (Kumar  
48 et al., 2012). While carbon emission rights trading covers multiple high-emission and  
49 high-energy-consuming industries such as electricity, steel, heating, truth and oil  
50 refining, etc. Therefore, the carbon price affects the upgrading and transformation of  
51 these industries, which in turn affects the stock returns of listed companies in these  
52 industries. The carbon price is the major factor to be considered when a pollution-  
53 generating company implements green technology in operational decisions (Pan et al.,  
54 2021). It is also studied that carbon price could facilitate the adoption of carbon capture  
55 and storage technology and can effectively reduce coal-related greenhouse gas  
56 emissions (Jie et al., 2020).

57 Apart from affecting the technology improvement and the costs of the green energy  
58 companies, the carbon price affects the stock prices of green energy companies by  
59 affecting corporate earnings. When the carbon price is low, emission control companies  
60 generally tend to buy carbon emission rights, and green energy companies save a large

61 number of carbon allowances available for sale due to the advantages of emission  
62 reduction technology and new energy technology. Carbon trading gains additional  
63 income, and the increase in income drives up corporate stock prices. When the price of  
64 carbon emission rights is high, companies turn to seek alternative energy sources or  
65 introduce emission reduction technologies and equipment to reduce carbon emissions  
66 and prevent excess emissions. It creates more market demand for green energy  
67 companies to sell new energy technologies, equipment and services. Besides, it helps  
68 green energy companies increase their profits, which in turn drives the simultaneous  
69 rise of stock prices. In addition, the carbon market plays the role of resource allocation  
70 through carbon price signals and guides the flow of social capital to more  
71 environmentally friendly new energy companies, which will help reduce the financing  
72 costs of green energy companies and boost their market value and stock price growth.  
73 In short, green energy companies can benefit from the change of carbon price, and their  
74 stock prices are always positively affected by the price of the carbon price.

75

## 76 **2. Literature review**

77 The relationship between the carbon price and stock markets has been widely  
78 discussed since carbon trading becomes the most cost-effective emission reduction tool  
79 to deal with climate change (see Moreno and Silva, 2016; Fang et al., 2018; Reboredo  
80 and Ugolini, 2018; Mejdoub and Ghorbel, 2018; Pereira, 2019; Krokida et al., 2020;  
81 Wen et al., 2020; Batten et al., 2020; Duan et al., 2021). Researches find that key energy  
82 prices, including coal, gas, oil, and electricity, explain 12% of carbon price variation  
83 (Batten et al., 2020). The establishment of China's carbon emissions trading market and  
84 the opening of carbon prices promote the carbon premium in the stock returns of the  
85 listed companies that participate in carbon emission trading. Those companies always  
86 need higher carbon exposures (Wen et al., 2020a). Furthermore, Wen et al. (2020b)  
87 reveal an asymmetric relationship between the carbon price and stock returns in China.  
88 A rise in carbon price shows a higher spillover effect on the stock market than a decrease  
89 in the carbon price. Fang et al. (2018) find that in different countries the correlation of  
90 carbon and stock returns are significantly multifractal.

91 This paper is related to two strands of literature. The first strand is the literature  
92 analyzing the correlation between the carbon price and the stock returns of green energy  
93 companies. Since the electricity sector is the main participant in the European Union  
94 Emissions Trading Scheme (EU-ETS), the carbon price has a strong interdependence  
95 with electricity stock returns (see Tian et al., 2016; Ji et al., 2019; Kanamura, 2019;  
96 Keeley, 2019; Zhu and Ancev, 2020). Tian et al. (2016) find that the carbon price affects  
97 the volatility and magnitude of electricity stock returns. The volatility of electricity  
98 stock returns is significantly driven by carbon price volatility. Besides, the carbon-  
99 intensive electricity companies are vulnerable negatively affected by the carbon price,  
100 compared to the less carbon-intensive electricity companies. Ji et al. (2019) suggest that  
101 the carbon price impacts the stock return of electricity companies with varying degrees  
102 of spillover effects. Large electricity companies receive a higher but less stable spillover  
103 effect from the carbon price than the small ones. Zhu and Ancev (2020) investigate that  
104 the carbon price tends to raise the electricity prices, which enhances the expectation of  
105 the stock returns of the electricity companies. The metallurgical sector is another  
106 important participant in the EU-ETS. Moreno et al. (2017) find that carbon price affects  
107 the operation of a firm, which is contributed to the fluctuation of the stock returns.

108 The second strand relates to the methodology in analyzing the correlation of return  
109 series. The GARCH family method is the most popular one in analyzing the correlation  
110 of the energy market (see Balcilar et al., 2016; Jiang et al., 2019; Hung, 2019;  
111 Muhammad et al., 2021; Meng et al., 2020;). Applying a Markov regime-switching  
112 dynamic correlation, Balcilar et al. (2016) generalized the autoregressive conditional  
113 heteroscedasticity (MS-DCC-GARCH) method to capture the time-varying risk  
114 spillover effect from the energy futures prices and carbon prices. With the employment  
115 of a two-regime threshold vector error correction with the DCC-GARCH model,  
116 Muhammad et al. (2021) analyze the nonlinear price transmission mechanisms from  
117 the crude oil price to the green energy stock returns. Another method that is widely  
118 utilized is the quantile regression approach (see Tan and Wang, 2017; Zhu et al., 2018;  
119 Jiang et al., 2020; Duan et al., 2021). Zhu et al. (2018) use a panel quantile regression  
120 approach to investigate the affection of carbon price on the stock returns of European

121 carbon-intensive industries. They conclude that the influences show heterogeneous and  
122 asymmetric character in different quantiles. Duan et al. (2021) apply the Quantile-on-  
123 Quantile (QQ) regression and the causality-in-quantiles approach to analyze the  
124 asymmetric and negative impacts of energy prices on carbon prices.

125 From the literature above, it can be summarized that the extant literature on the effect  
126 of the carbon price on the green energy market focuses on the electrical sector. However,  
127 given that many other green energies industries company, such as the wind, solar  
128 industries, are contributing to the green development, it is virtual to investigate that to  
129 what extent they are affected by the carbon price. Motivated by this, we collect different  
130 kinds of indexes that reflect the stock returns of different green energy industries to  
131 investigate the dynamic correlation between the carbon price and the stock returns of  
132 green energy industries. The contribution of this paper is as follows: (i) to our best  
133 knowledge, this is the first paper to analyze the correlation of the carbon price and the  
134 stock returns of different green energy industries; (ii) we apply some novel quantile  
135 approaches in this study to expand the previous literature in this field; (iii) it provides  
136 some feasibility suggestion for the investors in the carbon trading and green energies  
137 fields.

138 The remainder of this paper is as follows. Section 3 introduces the main methodology  
139 utilized in this paper. Section 4 shows the dataset and some preliminary results based  
140 on the raw data. Section 5 illustrates the dynamics of the carbon price and stock returns  
141 of the green energy market from a quantile perspective. Section 6 concludes the paper.  
142

### 143 **3. Research methodology**

#### 144 **3.1. Quantile regression analysis**

145 We first adopt the quantile regression model<sup>1</sup> to get some basic results in measuring  
146 the dynamic effects of the carbon price on the stock returns of green energy sectors:

147 
$$Q_\tau(Com_t) = \mu_{0,\tau} + \beta'_{1,\tau} C_t \quad (1)$$

148 where  $C_t$  is the carbon price at time  $t$ ,  $Com_t$  is the stock returns of the green energy

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<sup>1</sup> See Koenker and Bassett (1978) for a textbook treatment.

149 sectors at time  $t$ . The coefficient  $\beta$  denotes the impact of the carbon price on green  
 150 energies over quantiles. The advantage of the quantile regression model is that it doesn't  
 151 need any distribution assumption but has an optimal solution. To be more specific, it  
 152 takes a sample with the empirical distribution randomly:  $\hat{F}_y(\theta) = \frac{1}{n} \neq \{y_i \leq \theta\}$ .

### 153 3.2. Quantile-on-quantile approach

154 The quantile-on-quantile (QQ) model, proposed by Sim and Zhou (2015), has been  
 155 widely applied in studies of economic activities (See Jiang et al., 2020; Naifar et al.,  
 156 2020).

157 In this part, we introduce the main part of this approach to analyze the dynamic  
 158 relationship of the carbon price and the stock returns in the green energy sectors. The  
 159 QQ method, combining a nonparametric method to illustrate the dynamic structure over  
 160 quantiles, is an expansion of the traditional quantile regression methods. Then, to test  
 161 the effect of the carbon price on stock returns in green energy sectors, we begin our  
 162 study from a regression equation with Taylor expansion (first-order) to decompose the  
 163 quantile regression coefficient  $\beta^\theta(\cdot)$  that we are interested in:

$$164 \quad Com_t \approx \beta^{\theta'}(C^\tau)(C_t - C^\tau) + \mu_t^\theta \quad (2)$$

165 where  $C_t$  is the carbon price at time  $t$ ,  $Com_t$  is the stock returns of the green energy  
 166 sectors at time  $t$ .  $\theta$  means the  $\theta$ th quantile,  $\mu_t^\theta$  is the quantile residue, and  $\beta^{\theta'}(C_t)$   
 167 is the partial derivative of  $\beta^\theta(C_t)$ .

168 Following Mo et al. (2019), we solve a local optimization problem by replacing  $C_t$   
 169 and  $C^\tau$  with the empirical counterpart and further the local linear regression's  
 170 estimates  $b_0$  and  $b_1$  are used to replace  $\beta_0$  and  $\beta_1$ :

$$171 \quad \min_{b_0, b_1} \sum_i^n \rho_\theta \left[ Com_t - b_0 - b_1 (\hat{C}_t - \hat{C}^\tau) K \left( \frac{F_n(\hat{C}_t - \tau)}{h} \right) \right] \quad (3)$$

172 where  $\rho_\theta(u)$  is the quantile loss function with  $\rho_\theta(u) = u(\theta - I(u < 0))$ ,  $I$  is an  
 173 indicator function, and  $K(\cdot)$  refers to a conventional kernel function. Following Sim  
 174 and Zhou (2015), Sim (2016), and Shahbaz et al. (2018), the Gaussian kernel is  
 175 introduced here to calculate the neighborhood of  $C^\tau$ . Besides, the bandwidth  
 176 parameter<sup>2</sup>  $h = 0.05$  is considered in this paper.

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<sup>2</sup> We have worked on some other alternative bandwidth values working as robustness check which can be obtained

177    **3.3 Quantile coherency approach**

178    The quantile coherency approach proposed by Baruník and Kley (2019) is a novel  
 179    method that can calculate the general dependence by quantiles of the joint distributions  
 180    in different frequencies. In this paper, we use it to study the dependence between the  
 181    carbon price and the stock returns of green energy sectors as frequencies and quantiles  
 182    change.

183    Set the carbon price and the stock returns of green energy sectors be two stationary  
 184    series as  $X = \{x_t\}$  and  $Y = \{y_t\}$ , respectively. Then the dynamic dependence  
 185    between  $X$  and  $Y$  can be defined as follows:

$$186 \quad R^{X,Y}(\omega, \tau_1, \tau_2) = \frac{F^{X,Y}(\omega, \tau_1, \tau_2)}{(F^{X,X}(\omega, \tau_1, \tau_2)F^{Y,Y}(\omega, \tau_1, \tau_2))^{1/2}} \quad (4)$$

187    where  $-\pi \ll \omega \ll \pi$ ,  $\tau \in [0,1]$ ,  $F^{X,Y}$ ,  $F^{X,X}$  and  $F^{Y,Y}$  denote quantile cross-  
 188    spectral and quantile spectral densities of processes  $\{x_t\}$  and  $\{y_t\}$ , respectively.

189    **3.4 Hedging effects**

190    To verify the results of the QC approach, we further introduce the hedging effects  
 191    (HE) index (Basher and Sadorsky, 2016), which is a measurement of the hedging effect.  
 192    We first calculate the risk-adjusted performance of the hedged portfolio and the  
 193    unhedged portfolio in each series. Set  $R_{H,t}$  is the return on a hedged portfolio  
 194    including carbon trading and stock in green energy sectors:

$$195 \quad R_{H,t} = R_{S,t} - \gamma_t R_{C,t} \quad (5)$$

196    where  $\gamma_t$  means the hedge ratio, and  $R_{S,t}$  and  $R_{C,t}$  denote the stock return in  
 197    green energy sectors and the carbon price at time  $t$ , respectively. Hence, given  
 198    information with  $I_{t-1}$ , the variance of the hedged portfolio conditional is:

$$199 \quad var(R_{H,t} | I_{t-1}) = var(R_{S,t} | I_{t-1}) - 2\gamma_t cov(R_{C,t}, R_{S,t} | I_{t-1}) + \gamma_t^2 var(R_{C,t} | I_{t-1}) \quad (6)$$

200    The optimal hedge ratios (OHRs) that minimize the conditional variance  
 201     $var(R_{H,t} | I_{t-1})$  on the information set at time  $t-1$  is following Baillie and Myers  
 202    (1991):

203

$$\gamma_t^* I_{t-1} = \frac{\text{cov}(R_{S,t}, R_{C,t} | I_{t-1})}{\text{var}(R_{C,t} | I_{t-1})} \quad (7)$$

204 Following Basher and Sadorsky (2016), we utilize a multivariate generalized  
 205 orthogonal GARCH (GO-GARCH) model of Weide (2002) and assume a multivariate  
 206 affine NIG distribution. As in the quantile cross-spectral approach, the mean equation  
 207 also includes an auto-regressive (AR(2)) term and a constant. For example, a long  
 208 position in the stock of green energy sector hedge with a short position in the carbon  
 209 trading market can be calculated as follows:

210

$$\gamma_t^* | I_{t-1} = \frac{h_{SC,t}}{h_{C,t}} \quad (8)$$

211 where  $h_{SC,t}$  is the conditional covariance, and  $h_{C,t}$  is the conditional variance of  
 212 the carbon price. And the HE index is calculated as:

213

$$HE = \frac{\text{var}_{\text{unhedged}} - \text{var}_{\text{hedged}}}{\text{var}_{\text{unhedged}}} \quad (9)$$

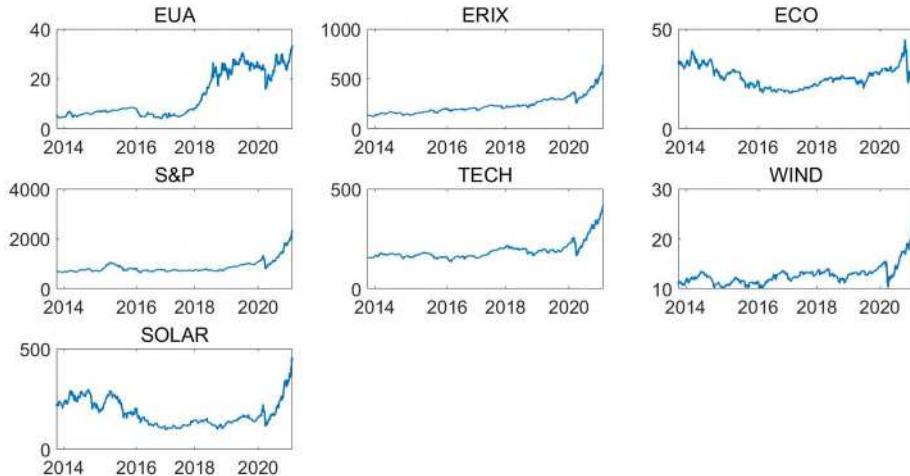
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215 **4. Data and statistics**

216 In this paper, we use the daily data spanning from 14 October 2013 to 30 December  
 217 2020 with 1568 observations to analyze the dynamic relationship between the carbon  
 218 price on the stock return of the green energy market. The dataset includes two types of  
 219 data. First, we adopt the emission certificates (EUA), which are determined by the EU  
 220 Emission Trading System (ETS) as the carbon price. Second, we use the Wilder Hill  
 221 Clean Energy Index (hereafter ECO), the S&P Global Clean Energy Index (hereafter  
 222 S&P), European Renewable Energy Index (hereafter REIX), the Clean Energy  
 223 Technology Index (hereafter TEC), World Solar Energy Index (hereafter SOLAR), and  
 224 the Global Wind Energy Index (hereafter WIND) to represent the green energy market,  
 225 including solar, photovoltaic, wind and other renewable energy<sup>3</sup>.

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<sup>3</sup> (1) The ECO index is computed by the American Stock Exchange as an equal-dollar-weighted index for a set of companies involved in activities related to the use of cleaner energies and conservation. (2) The S&P index is computed as the weighted value of 30 companies around the world with clean energy production and clean energy equipment and technology activities. (3) The REIX index traces the price of the 10 largest and most liquid stocks from the list of Energy Company in the field of renewable energy, such as wind, solar, biomass and water energy. (4) The TEC index is selected to delegate the clean energy technology sector and we use FTSE ET50 as a proxy for this index, which is a weighted index consisted of 50 global firms that have core business in clean energy technologies. (5) The SOLAR index consists of the largest companies in the fields of photovoltaic energy and thermal solar applications. Each component has a minimum weight of 5%. The remaining weight is allocated according to market capitalization. The SOLAR index is rebalanced every quarter and an index review takes place every six months. (6)



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**Fig 1.** Time series plot of the carbon price and stock returns of green energy sectors.

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To show the fluctuations of all the indexes, we plot the time-paths of seven original data of stock returns of green energy firms in Fig.1<sup>4</sup>. ERIX, S&P, TECH, and WIND fluctuate smoothly before 2020 but rise rapidly after 2020, which underwent a two-year lag according to EUA. Besides, ECO and SOLAR turned out to decline before 2016, remain steady on a low level from 2016 to 2020, and increase after 2020.

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The descriptive statistics for carbon price return and other green energies index returns are shown in Table1. It can be seen that the mean of each series is positive and the normality test suggests that all series do not follow a normal distribution. Besides, from the skewness, all the series are negative, which means that the carbon price always leads to a negative shock on the green energy markets. The ADF test implies that all the time series are stationary.

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Fig.2 shows Pearson's correlation matrix, which illustrates the varying degree of dependence between all the pairs. It can be noticed that the carbon price return has a positive correlation with all the series except ECO. Among the green energies, most of them have a strong dependence on each other, which means that these series can be integrated.

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The WIND index is selected to delegate the clean energy wind sector and we use ISE Global Wind Energy Index as a proxy for this index, which tracks public companies that are active in the wind energy industry based on analysis of the products and services offered by those companies.

4 The data source are as follows: EUA is from Wind database. ECO, S&PGCE, TEC and WIND are from Investing.com. ERIX and SOLAR are from <https://www.sgindex.com>.

244

**Table1: Descriptive statistics.**

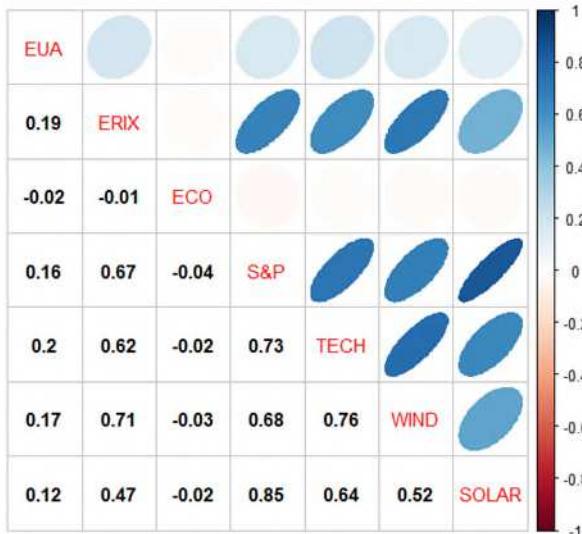
	EUA	ERIX	ECO	S&P	TECH	WIND	SOLAR
Mean	0.0527	0.0446	0.0002	0.0342	0.0276	0.0212	0.0207
Median	0.0557	0.0704	0.0183	0.0558	0.0411	0.0330	0.0655
Max	5.6710	4.5027	5.8642	4.6432	3.8552	4.2818	5.1024
Min	-8.2380	-5.6332	-7.2006	-5.2417	-4.4842	-5.3579	-7.4565
Std. Dev.	1.3502	0.7045	0.8116	0.6607	0.5418	0.5851	1.0452
Skew	-0.5894	-0.5703	-1.2154	-0.5943	-0.7518	-0.7322	-0.5205
Kurt	8.0743	9.2073	16.3446	11.7559	12.3686	13.6058	8.0499
J.B	1773.05***	2602.34***	12020.44***	5101.15***	5882.11***	7489.01***	1736.89***
ADF	-18.0843***	-15.8498***	-19.0523***	-16.2070***	-15.2790***	-16.3096***	-16.2240***
Obs	1568	1568	1568	1568	1568	1568	1568

245

**Notes:** J.B is normality test results. ADF is unit root test results. \*\*\*p < 0.01; \*p < 0.05; \*p < 0.01.

246

Obs is observation numbers .



247

**Fig.2.** Pearson's correlation matrix between Carbon returns and stock returns in green energy sectors.

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## 250 5. Empirical analysis

### 251 5.1. Quantile regression with rolling windows

252 In this part, we first utilize the conventional quantile regression with 7 quantiles to  
 253 analyze the effects of the carbon market on the green energy markets. The quantile  
 254 results are shown in Table 2. It is suggested that all pairs have significant explaining  
 255 power except the EUA-ECO pair. Specifically, the effects of all pairs are positive at all  
 256 quantiles except for 3 insignificant negative coefficients for the EUA-ECO pair at the  
 257 quantile level of 0.25, 0.5, and 0.9, separately. The regression coefficient of the low  
 258 quantile (10%) is bigger than the regression coefficient of the high quantile (90%),

which indicates that the impact of the carbon price plummet is greater. EUA-ERIX shows a relatively strong co-movement, which is mainly because the REIX index is composed of the 10 largest and most liquid stocks in the green energy field.

Though the results of the conventional quantile regression show a basic co-relationship of the series, it does not illustrate the dynamic co-movement of them. So, we then apply the rolling window quantile regression (Naifar et al., 2020) with #95 to further explain the varying effect of carbon price shock on the green energy markets over time. The results are shown in Fig.3. we mainly discuss the effect of the carbon price on the green energy market in 10 quantiles and 90 quantiles.

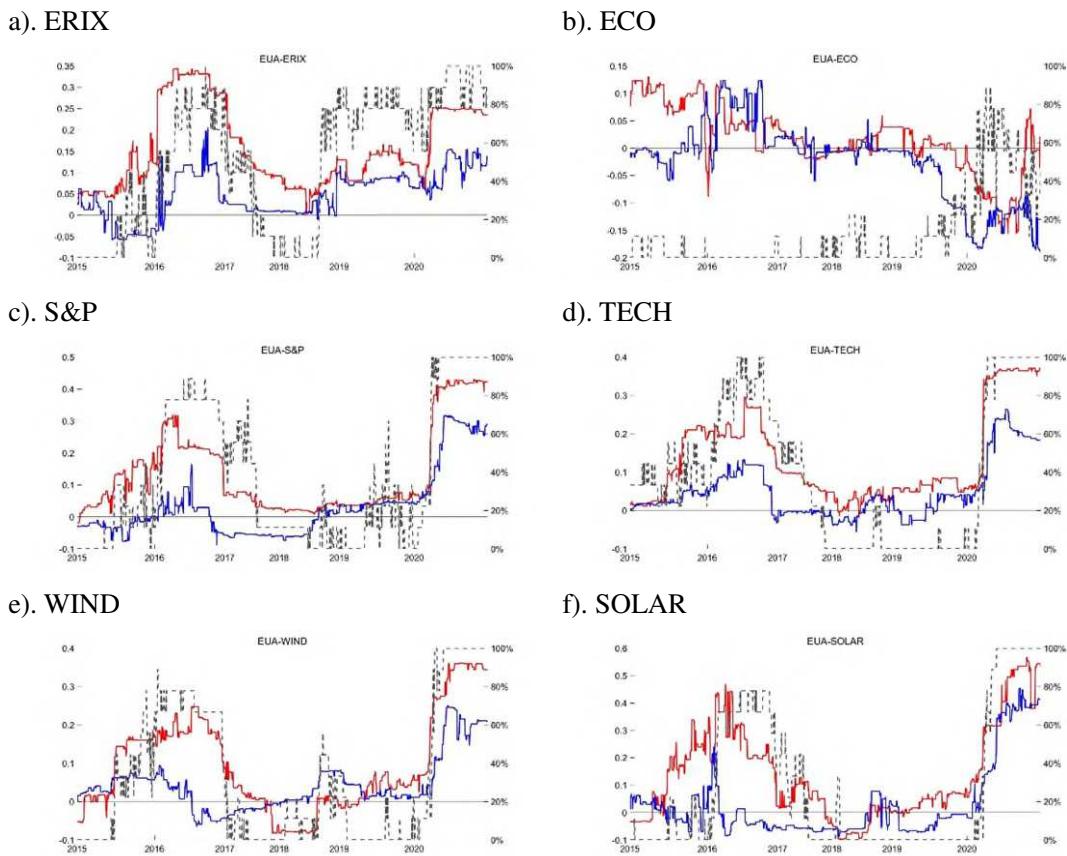
From Fig.3, it is easy to find the quantile regression coefficients differ with time. It also shows that the carbon price return is easier to shock the green energy market when some extreme events happen, like the COVID-19 that spread globally after 2020. Besides, it reveals that the most significant coefficients are in EUA- ERIX pair due to a high level of the dashed grey line. This is also consistent with the results shown in Table 2. As for all the pairs, after 2020 the variation of crude oil on S&P, TECH, WIND, and SOLAR are high according to the red line with a high quantile (90%). The blue line with a lower quantile (10%) turns out to be a lower level than the red line in all pairs.

**Table 2.** Quantile results for the carbon price on the stock return of green energy sector.

Quantile	0.05	0.10	0.25	0.50	0.75	0.90	0.95	OLS
EUA-ERIX	0.2085*** (0.0235)	0.1378*** (0.0325)	0.1021*** (0.0153)	0.0618*** (0.013)	0.0627*** (0.0127)	0.0493* (0.0267)	0.0473 (0.034)	0.0983*** (0.0129)
EUA-ECO	0.0277 (0.0411)	0.0099 (0.0319)	-0.0022 (0.0178)	-0.0214 (0.0135)	-0.0271* (0.0154)	-0.0343 (0.0231)	-0.0691* (0.0367)	-0.0094 (0.0152)
EUA-S&P	0.1506*** (0.0399)	0.1178*** (0.0249)	0.0749*** (0.0142)	0.0414*** (0.01)	0.0286** (0.0126)	0.0036 (0.0228)	0.0657* (0.0383)	0.0804*** (0.0122)
EUA-TECH	0.1716*** (0.0339)	0.1054*** (0.0208)	0.0650*** (0.0115)	0.0440*** (0.0083)	0.0293*** (0.0098)	0.0398** (0.017)	0.048 (0.0323)	0.0817*** (0.0099)
EUA-WIND	0.1610*** (0.0298)	0.1041*** (0.0206)	0.0444*** (0.014)	0.0367*** (0.0097)	0.0400*** (0.012)	0.0401** (0.0184)	0.0481* (0.0291)	0.0725*** (0.0108)
EUA-SOLAR	0.2169*** (0.0625)	0.1338*** (0.0339)	0.0903*** (0.0242)	0.0534*** (0.0194)	0.015 (0.0225)	0.0358 (0.0305)	0.0508 (0.0582)	0.0942*** (0.0194)

**Notes:** \*\*\*p < 0.01; \*p < 0.05; <sup>a</sup>p < 0.01. Standard errors are in the parenthesis.

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282  
283



284 **Fig.3.** Rolling-window quantile regression estimates of the impact of carbon returns on green energy  
285 indices return with windows=95.

286 **Notes:** The blue line and the red line are the 10% and 90% quantile, separately. The black line is the  
287 fraction of the statistically significant coefficients across the quantiles.

## 288 **5.2. Quantile-on-quantile results**

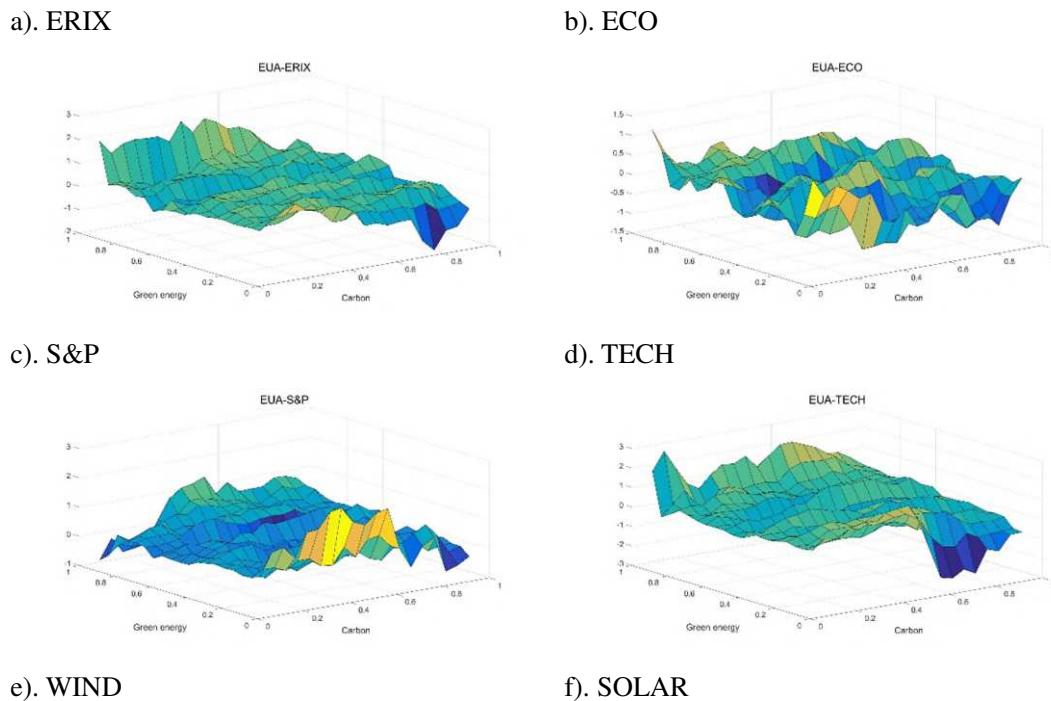
289 In this part, we use the quantile-on-quantile method to analyze the varying effect of  
290 the carbon price returns on the green energy markets with results in Fig.4. It can be seen  
291 that the effects change with quantiles and the effect shows heterogenous and  
292 asymmetrical characters following Hammoudeh (2014).

293 As for the EUA-ERIX pair, the overall effects of the carbon price on the green energy  
294 stock return are mainly positive. At higher quantiles of the carbon and a lower quantile  
295 of the green energy, the effects turn negative. While in other major quantiles, it shows  
296 a positive effect. In addition, as the quantile of the green energy increases, the slope  
297 coefficient increases, as well. An obvious asymmetrical character can be summarized  
298 at a high quantile of carbon, higher quantile of ERIX. A similar asymmetrical property

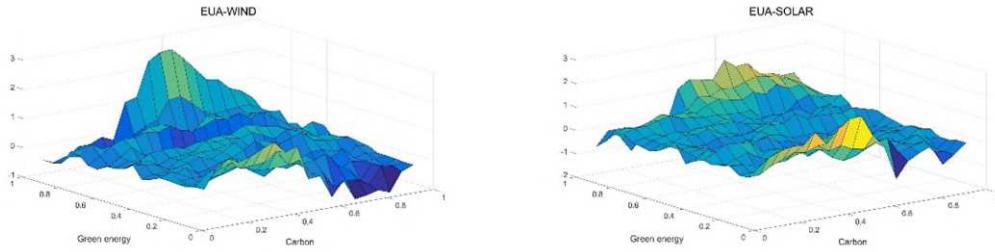
can be seen in the EUA-TECH pair. As for the EUA-ECO pair, the effects are evenly distributed between -0.5 and 0.5. the asymmetric property is not so obvious. Regarding the EUA-S&P pair, in most zones the effects are average. But in a lower quantile of green energy, the carbon prices with different quantile have a different effect on the green energy. Regarding the EUA-WIND pair, the average effect is positive. But with carbon in higher quantile and green energy in lower quantile, the effect is negative. Besides, as the green energy is in high quantile, the effect shows an inverted U-shaped distribution. At the middle quantile of the carbon, the slope coefficient is the highest. An asymmetric character can be seen from this pair.

At last, following Shahzad et al. (2016) and Al-Yahyae et al. (2019), we applied the quantile regression (QR) and the quantile-on-quantile (QQ) regression to test the validity of the QQ estimates. We get a similar result from the two methods<sup>5</sup>, which means the results are valid.

312



<sup>5</sup> The results can be obtained upon request.



**Fig.4.** The QQ estimates for carbon returns on green energy indices returns.

**Notes:** These results report the slope coefficient  $\widehat{\beta}_1(\theta, \tau)$  in the z-axis with the quantiles (x-axis) of green energy indices returns ( $\theta$ ) and the quantiles (y-axis) of carbon returns ( $\tau$ ).

### 5.3. QC method results and hedging effects

To further analyze the different time-frequency (short, medium, and long) impact of the carbon price on the stock return of the green energies, we utilize the quantile coherency (QC) approach, in which the 0.1, 0.05, and 0.5 quantiles are involved, following Maghyereh and Abdoh (2020) and Jiang et al. (2020). The results are shown in Fig.5. In actual investment activities, zero or negative terms in the QC matrix are signed as good choices which could reduce risks. Comparing the three time-frequency, the short-term one turns out to display the best hedging effect, which indicates that high-frequency trading in the carbon trading market and the green energy stock market can obtain a higher yield.

To be more specific, the short-term QC matrix shows that, at the lowest quantile (1%) of the carbon price and the highest quantile (50%) of the green energies, the carbon and green energy market show the best hedging effect with lots of zero and negative terms. It shows that all the green energies except SOLAR at a high quantile level can be good candidates for hedging the risk from the carbon trading market. At a higher quantile (5%) of the carbon price, all the green energies at a high quantile level show a good hedging effect on the carbon. While for the highest quantile (50%) of carbon and green energies, ERIX does not show a good hedging effect while others are a good choice. Similarly, the medium-term QC matrix illustrates that in each quantile horizon of the carbon price, ECO, S&P, and SOLAR at the high-frequency level are always good hedging tools. In the long-term, at the lowest quantile level of the carbon price, only WIND in the high quantile level is not fit for hedging. At a 5% level of carbon and 50% level of green energies, TECH is not a good choice for hedging. It is interesting that

when the carbon at a high level of 50%, ERIX and WIND at 5% level show good hedging effects. All the results verify that hedging strategies differ with quantiles, which is consistent with Selmi et al.(2018).

The QC results show lots of choices of hedging candidates in the short-term, fewer choices in the long-term, and the medium-term choices are the least. It indicates that it is more effective to hedge in the short term. What's interesting is that, when the carbon price at the extreme quantile (bear market), more zero relationships are found between the carbon price and green energy. While the carbon price is at the middle quantile (normal market), hedging strategies are less. So when the carbon price experiences the bear market, investors can benefit from it.

a). Short-term QC Matrix

	EUA	ERIX	ECO	SAP	TECH	WIND		EUA	ERIX	ECO	SAP	TECH	WIND		EUA	ERIX	ECO	SAP	TECH	WIND	SOLAR
1st Quantile	1	0.15	0	0.2	0	0.02	0.02	0.02	0.18	0.18	0.12	0.21	0.21	0.29	0	0	0	0	0	0	0.12
5th Quantile	0.02	0	0.18	0.12	0	0.02	0.02	0.02	0.18	0.18	0.12	0.21	0.21	0.29	0	0	0	0	0	0	0.14-0.18
50th Quantile	0.18-0.09	0	0	0	0	0	0	0	0.07	0	0	0	0	0	0	0	0	0	0	0	0
SAP	0.15	0.18-0.05	0	0.2	0.21	0.84	0.12	0.2	0.47	0.27	0.18	0.37	0.14	0.19	0.06	0.16	0	0	0	0	0
ECO	0.08	0.08	0.2	0.27	0.11	0.48	0.21	0.27	0.37	0.15	0.26	0.22	0.21	0	0	0	0	0	0	0	0
TECH	0.08	0.08	0.2	0.27	0.11	0.48	0.21	0.27	0.37	0.15	0.26	0.22	0.21	0	0	0	0	0	0	0	0
WIND	0.2	0.08	0.07	0.21	0.46	0.62	0.18	0.08	0.2	0.14	0.37	0.19	0	0	0	0	0	0	0	0.12	0
SOLAR	0.09	0	-0.01	0.08	0.21	0.23	0	0	0.11	0	0.34	0.19	-0.18	0.08	0.06	0	0	0	0	0	0
EUA	0.02	0.16	0.05	0.12	0.18	0.63	0	0	0.14	0.14	0	0	0.12	0.18	0	0	0	0	0	0	0
ERIX	0.16	0.08	0.2	0.37	0.28	0.61	0	0	0.14	0.14	0	0.01	0.29	0	0.28	0.2	0.28	0.2	0.28	0.2	0.28
ECO	0.16	0.08	0.2	0.37	0.28	0.61	0	0	0.14	0.14	0	0.01	0.29	0	0.28	0.2	0.28	0.2	0.28	0.2	0.28
SAP	0.04	0.08	0.08	0.47	0.26	0.2	0.84	0.14	0.16	0.06	0.1	0.61	0.67	0.16	0.84	0	0.81	0.16	0.84	0	0.81
TECH	0.04	0.08	0.08	0.47	0.26	0.2	0.84	0.14	0.16	0.06	0.1	0.61	0.67	0.16	0.84	0	0.81	0.16	0.84	0	0.81
WIND	0.06	0.27	0.13	0.15	0.26	0.37	-0.15	0.02	0.04	0.12	0.14	0.27	0	0.27	0.04	0.34	0.15	0.22	0	0.15	0
SOLAR	0.28	0.04	0.09	0.37	0.2	0.16	0.68	0.12	0.28	-0.04	0.07	0.08	0	0.28	0	0.78	0	0.12	0.18	0.18	0
EUA	0.01	0.08	0.14	0.21	0.34	0.82	0.18	0.07	0.17	0.17	0.17	-0.18	0.04	0	0	0	0	0	0	0	0
ERIX	0.01	0.08	0.14	0.21	0.34	0.82	0.18	0.07	0.17	0.17	0.17	-0.18	0.04	0	0	0	0	0	0	0	0
ECO	0.01	0.08	0.14	0.21	0.34	0.82	0.18	0.07	0.17	0.17	0.17	-0.18	0.04	0	0	0	0	0	0	0	0
SAP	0.06	-0.09	0.1	0.11	0.26	-0.09	0.03	0.04	0	0.29	0.06	-0.16	0.01	0	0.02	0	0	-0.18	0	0	0
TECH	0.06	-0.09	0.1	0.11	0.26	-0.09	0.03	0.04	0	0.29	0.06	-0.16	0.01	0	0.02	0	0	-0.18	0	0	0
WIND	0.06	0.01	0.06	0.16	0.26	-0.09	0.07	0.1	0.28	0.06	0.31	0.34	0.1	0.19	0	0.01	0.02	0.04	0.04	0.04	0.04
SOLAR	0.06	0.02	0.04	0.06	0.1	0.02	0.01	0.01	0.12	0.18	0	-0.08	-0.13	-0.18	0	0.04	0.04	0.04	0.04	0.04	0.04
EUA	0.06	-0.14	0.01	0.07	0.13	0.12	0.09	0.08	0.08	0.04	-0.04	0.1	0.12	0.18	0	0.04	0.04	0.04	0.04	0.04	0.04
ERIX	0.06	-0.14	0.01	0.07	0.13	0.12	0.09	0.08	0.08	0.04	-0.04	0.1	0.12	0.18	0	0.04	0.04	0.04	0.04	0.04	0.04
ECO	0.06	-0.14	0.01	0.07	0.13	0.12	0.09	0.08	0.08	0.04	-0.04	0.1	0.12	0.18	0	0.04	0.04	0.04	0.04	0.04	0.04
TECH	0.06	-0.14	0.01	0.07	0.13	0.12	0.09	0.08	0.08	0.04	-0.04	0.1	0.12	0.18	0	0.04	0.04	0.04	0.04	0.04	0.04
WIND	0.06	-0.14	0.01	0.07	0.13	0.12	0.09	0.08	0.08	0.04	-0.04	0.1	0.12	0.18	0	0.04	0.04	0.04	0.04	0.04	0.04
SOLAR	0.06	-0.14	0.01	0.07	0.13	0.12	0.09	0.08	0.08	0.04	-0.04	0.1	0.12	0.18	0	0.04	0.04	0.04	0.04	0.04	0.04

b). Medium-term QC Matrix

	EUA	ERIX	ECO	SAP	TECH	WIND		EUA	ERIX	ECO	SAP	TECH	WIND		EUA	ERIX	ECO	SAP	TECH	WIND	SOLAR
1st Quantile	1	0	0	0.23	0.18	0.16	0.04	0	-0.14	0	0	0	0	0	0	-0.19	0	0	-0.16	-0.16	0
5th Quantile	0.08	0	0.41	0.33	0.36	0.33	0	0.81	0	0.38	0.27	0.22	0.27	0	0.21	0	0.22	0.16	0.14	0.17	0
50th Quantile	0.11	-0.11	0.41	0.34	0.36	0.33	0	0.81	0.21	0.38	0.27	0.22	0.27	0	0.21	0	0.22	0.16	0.14	0.17	0
SAP	0.11	-0.11	0.41	0.34	0.36	0.33	0	0.81	0.21	0.38	0.27	0.22	0.27	0	0.21	0	0.22	0.16	0.14	0.17	0
ECO	0.11	-0.11	0.41	0.34	0.36	0.33	0	0.81	0.21	0.38	0.27	0.22	0.27	0	0.21	0	0.22	0.16	0.14	0.17	0
TECH	0.11	-0.11	0.41	0.34	0.36	0.33	0	0.81	0.21	0.38	0.27	0.22	0.27	0	0.21	0	0.22	0.16	0.14	0.17	0
WIND	0.11	-0.11	0.41	0.34	0.36	0.33	0	0.81	0.21	0.38	0.27	0.22	0.27	0	0.21	0	0.22	0.16	0.14	0.17	0
SOLAR	0.11	-0.11	0.41	0.34	0.36	0.33	0	0.81	0.21	0.38	0.27	0.22	0.27	0	0.21	0	0.22	0.16	0.14	0.17	0
EUA	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
ERIX	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
ECO	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
SAP	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
TECH	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
WIND	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
SOLAR	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
EUA	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
ERIX	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
ECO	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
TECH	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
WIND	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0
SOLAR	0.01	-0.04	0.16	0.11	0.18	0.16	0	0.04	0	0	0	0	0.02	0	0	0.01	0	0	0.02	0	0

c). Long-term QC Matrix

	EUA	ERIX	ECO	SAP	TECH	WIND		EUA	ERIX	ECO	SAP	TECH	WIND		EUA	ERIX	ECO	SAP	TECH	WIND	SOLAR
1st Quantile	1	0.01	0.18	0.29	0.85	0.31	0.29	0	0.26	0.26	0.32	0.39	0	0							

352 We further investigate the hedging effect from the perspective of the time domain.  
 353 Following the definition of the hedge ratios and hedging effect in Eqs. (8) and Eqs. (9),  
 354 we calculate the HE indexes and hedge ratios of the carbon and green energies. The  
 355 results are shown in Fig.6. Based on our sample data, we choose different rolling  
 356 windows. In Fig.6, (600, 30) means that the model is fitted by 30 observations with 600  
 357 one-period-ahead forecasts.

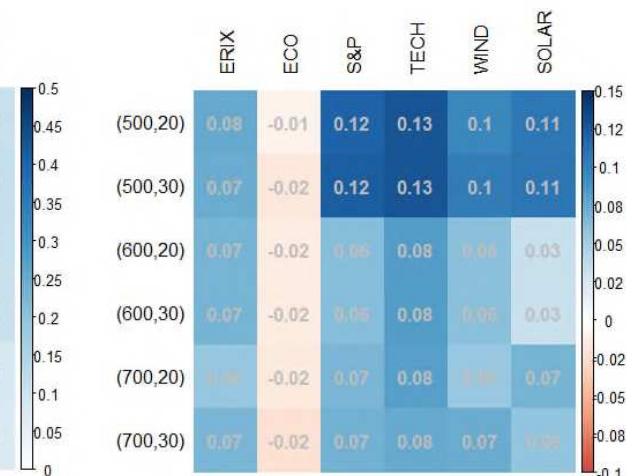
358 Besides, we can obtain some revelations from Fig.6 (a). The ratio tells us how many  
 359 units of carbon we should buy or sell when setting a portfolio of buying a green energy  
 360 index. All the hedging ratios are positive, which indicates that a short position in the  
 361 carbon trading market is beneficial for investors. For instance, as for the EUA-TECH  
 362 and the EUA-ERIX pairs, the ratios are relatively higher and positive. The ratio  
 363 coefficient of the EUA-TECH is 0.43, which means a portfolio with 100 units long  
 364 position of TECH index and 43 units short position of the carbon can obtain a higher  
 365 hedging benefit.

366 Fig.6 (b) shows the hedging effects. Except for the ERIX and ECO, the portfolios of  
 367 the green energies have relatively higher hedging effects, which supports that the  
 368 carbon trading market supplies an effective way to hedge risks from the stock market  
 369 in green energy sectors. Besides, it also provides evidence that the hedging effects are  
 370 heterogeneous since carbon is not a good choice to hedge risks from the ECO index and  
 371 exhibits a weak hedge effect in ERIX. As the rolling windows change, the hedging  
 372 effects vary, too.

(a) Ratio

	ERIX	ECO	S&P	TECH	WIND	SOLAR
(500,20)	0.39	0.02	0.25	0.43	0.28	0.11
(500,30)	0.39	0.03	0.25	0.43	0.28	0.12
(600,20)	0.39	0.02	0.25	0.43	0.28	0.11
(600,30)	0.39	0.02	0.25	0.43	0.28	0.11
(700,20)	0.39	0.05	0.21	0.39	0.24	0.09
(700,30)	0.4	0.02	0.21	0.39	0.25	0.08

(b) HE



373      **Fig. 6.** Hedging effects and hedge ratios for carbon and green energy indices.

374      **Notes:** (600, 30) means that the model is fitted by 30 observations with 600 one-period-ahead  
375      forecasts.

377      **6. Conclusions**

378      This paper aims to analyze the dynamic relationship of the carbon price on the stock  
379      returns in green energy sectors. By utilizing a series of quantile models, adopting a daily  
380      dataset span from 14 October 2013 to 30 December 2020, we investigate the dynamic  
381      correlation of the carbon and green energy stock returns in different quantiles and  
382      calculate the hedging effects, which supplies some indication for investors to optimize  
383      their portfolio.

384      Basically, by utilizing the rolling quantile regression model, we find that the  
385      coefficients change with time and are vulnerable to some special events, like the  
386      COVID-19 which spread quickly after 2020. Among the six green energy stock indexes,  
387      the ERIX shows a high co-movement with the carbon price, which is also confirmed  
388      by the results gained from the QQ model. By utilizing the QC model, we find that  
389      investors can benefit more in the short term to hedge between carbon trading and the  
390      green energy stock market. That means high-frequency trading in those two markets  
391      can earn a higher hedging effect. We further compute the hedging effects and hedge  
392      ratios of the carbon and green energy stock indexes from the perspective of the time  
393      domain. The results show that all the hedging ratios are positive. A portfolio with a long  
394      position of green energies and a short position of carbon can obtain a higher hedging  
395      benefit. It is also demonstrated that hedging effects are heterogenetic. So, as for  
396      investors, the hedging strategies should be adjusted in different backgrounds.

398      **Declarations**

399      *Ethics approval and consent to participate*

400          Not applicable

401      *Consent for publication*

402          Not applicable

403      *Availability of data and materials*

404       The datasets generated during the current study are available in the three  
405       repositories. EUA is from the Wind database. The website is [www.wind.com.cn](http://www.wind.com.cn). ECO,  
406       S&PGCE, TEC, and WIND are from Investing.com. ERIX and SOLAR are from  
407       <https://www.sgindex.com>.

408       *Competing interests*

409       The authors declare that they have no competing interests.

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413       *Authors' contributions*

414       **Bin Mo:** Data curation, Formal analysis, Investigation, Methodology, Project  
415       administration, Writing, review & editing, Software.

416       **Zhenghui Li:** Data curation, Formal analysis, Investigation.

417       **Juan Meng:** Conceptualization, Formal analysis, Writing, review & editing.

418       We read and approved the final manuscript.

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