

Effect of Carbonaceous Reducers on Carbon Emission during Silicon Production in SAF of 8.5 MVA and 12.5 MVA

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1 **Effect of Carbonaceous Reducers on Carbon Emission during Silicon**
2 **Production in SAF of 8.5 MVA and 12.5 MVA**

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14 **Abstract**

15 The silicon manufacturing process produces a large amount of carbon emissions,
16 which is of deep concern to the Chinese government. Previous research has calculated
17 the amount of carbon emissions incurred in silicon production, while research on the
18 factors that affect carbon emissions during the silicon production process has been
19 scarce. The effect of the carbonaceous reducers' consumption on the carbon emission
20 during silicon production was investigated using statistical analysis of the actual
21 production data in order to lower the carbon emissions of silicon production. The
22 effect of different type furnaces (8.5MVA and 12.5MVA) on the carbon emission were
23 also investigated in the study. Based on the results, the soft coal has the greatest
24 impact on carbon emissions when using the 8.5MVA submerged arc furnace. When
25 using the 12.5MVA furnace, petroleum coke has the greatest impact on carbon
26 emission. The use of the 12.5MVA furnace reduces the carbon dioxide emissions of
27 the production of one ton of silicon by approximately 74 kg compared to the 8.5MVA

28 furnace. To obtain reduced carbon emissions in silicon production, we suggest that
29 the silicon manufacturers should (1) use the 12.5MVA submerged arc furnace as much
30 as possible; (2) and optimize the ratio of carbonaceous reducing agents in raw
31 materials for the different furnace types.

32 **Kay words:**

33 Carbonaceous Reducers, Carbon Emission, Silicon Production, Different type of
34 submerged arc furnaces

35 **1 Introduction**

36 In the last several decades, due to increasing concern about global warming,
37 energy conservation and carbon emission reduction have attracted intense attention
38 worldwide. China is currently the largest carbon dioxide emitter in the world [1-4].
39 However, over the last decade, China has made great efforts to slow down the growth
40 of its carbon emissions. In November 2009, China announced its first greenhouse gas
41 emission reduction target. In the 2015 Paris agreement, China committed to reach
42 peak CO₂ emission by 2030 and decrease its carbon intensity by 60-65% by 2030
43 relative to the 2005 [2]. On December 18th, 2017, the National Development and
44 Reform Commission announced the "National Carbon Emissions Trading Market
45 Construction Plan (Power Generation Industry)", setting the threshold for China's
46 power generation industry to be included in the carbon market [3]. This plan provides
47 guidance for the industrial silicon sector.

48 Solar energy is a green renewable energy that is usually obtained by conversion
49 of light into electricity by solar photovoltaic cell materials made from crystalline
50 silicon [5]. Current photovoltaic power generation relies largely on polycrystalline.
51 Polycrystalline silicon can be used to manufacture different types of optoelectronic
52 and photonic circuit [6,7]. It can realize different types of optoelectronic and photonic
53 circuits by integrating on the same silicon chip [8]. Therefore, it is highly necessary to
54 study the factors that affect the carbon emissions in the production of industrial
55 silicon used as the raw material for polycrystalline silicon.

56 The smelting process of industrial silicon is an extremely energy-intensive
57 industrial process that mainly consumes carbonaceous reducing agents such as
58 petroleum coke, soft coal and wood block that are used to produce silicon via carbon
59 thermal reduction in a submerged arc furnace [9,10]. These raw materials as well as
60 the silica used as the silicon source are non-renewable resources and their use gives
61 rise to considerable fossil CO₂ emissions. Since the submerged arc furnace consumes
62 the major part of the energy required in the production chain from silica to industrial
63 silicon, it is appropriate to focus on this process. While multiple approaches for
64 reducing the energy requirements and the carbon dioxide emissions of this process
65 have been suggested and investigated, research on the factors that affect carbon
66 emissions during the industrial silicon production process has been scarce.

67 A variety of methods have been developed for the study of the environmental
68 impact and CO₂ emissions of different technologies by researchers around the world.
69 Heijungs et al. [11] discussed three cases using the Human and Ecological Life cycle
70 tool of Systematic Comprehensive Evaluation (HELIAS), but did not proposed the
71 specific factors affecting carbon emissions. Kirschen et al. [12] showed that in the
72 steel industry, the use of natural gas (NG) can help to reduce the total carbon dioxide
73 emissions produced by electric arc furnaces, but this method does not explicitly
74 calculate the amount of carbon dioxide to be reduced. Kang et al. [13] developed a
75 robust IO-LP model, which suggests that China's coal and hydropower technologies
76 are likely to be significantly developed between 2020 and 2050, but there are
77 significant uncertainties in this approach. O'Ryan et al. [14] analyzed data from the
78 Chilean electricity market based on a Computable General Equilibrium (CGE) model,
79 demonstrating that Chile is on track to reduce the country's overall carbon emissions.
80 Takla et al. [9] analyzed the actual and theoretical production processes of industrial
81 silicon, and used exergy and energy analysis to evaluate the resource utilization of
82 industrial silicon production process.

83 Since the industrial silicon production process is quite similar to the steel
84 production process, we used the method used in the steel industry for the calculation

85 of carbon emissions. The studies focusing on the major steel industry methods used to
86 calculate carbon emissions and their mitigation strategies are listed below.

87 Worrell et al. [15] analyzed the baseline for 1994 energy use and carbon dioxide
88 emissions from US steel manufacture and identified as many as 47 energy-efficient
89 practices and technologies. Helle et al. [16] investigated the potential of the use of
90 biomass in iron industry production. The results shed light on using biomass in
91 steelmaking can effectively reduce carbon dioxide emissions and reduce smelting
92 costs. Mitra¹ et al. [17] used genetic algorithms to analyzed solutions that can provide
93 guidance in the search for more sustainable production concepts. Zhang et al. [18]
94 evaluated the potential of waste heat recovery and carbon reduction in a steel plant in
95 northern China. This study demonstrated that for a steelmaking plant with an annual
96 output of 10 million tons, 1.65 million tons of coal equivalent and approximately 5
97 million tons of carbon dioxide emissions could be saved by adopting low-energy heat
98 recovery technology. By establishing China's 2011 Economic Input-output Life Cycle
99 Assessment (EIO-LCA) model, Li et al. [19] proved that coke and coal are the biggest
100 influencing factors of direct carbon dioxide emissions in the steel industry and put
101 forward corresponding suggestions to reduce carbon emissions. By limiting 61 key
102 constraints, Shen et al. [20] obtained the best solution for the batch-up ratio and
103 energy saving and emission reduction of the steel production system. The maximum
104 energy saving rate per ton of steel could reach 20.63 kgce. In view of the high carbon
105 emissions in China's steel industry, other researchers believe that enhancing energy
106 efficiency and the development and application of energy saving/recycling
107 technologies and breakthrough carbon dioxide technologies, as well as the continuous
108 use of renewable energy are important ways to reduce greenhouse gas emissions from
109 the steel industry [21-24].

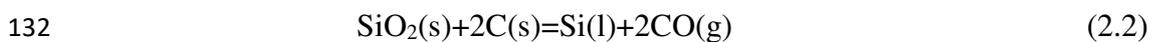
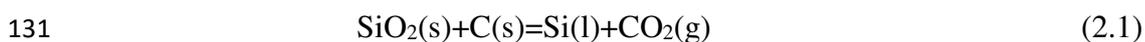
110 In previous studies, we determined the correlation coefficients between the
111 different raw material consumption and exergetic efficiency via linear regression on
112 industrial silicon production in the furnace [25,26]. We used several artificial neural
113 network (ANN) models to simulate and evaluate the approximate composition

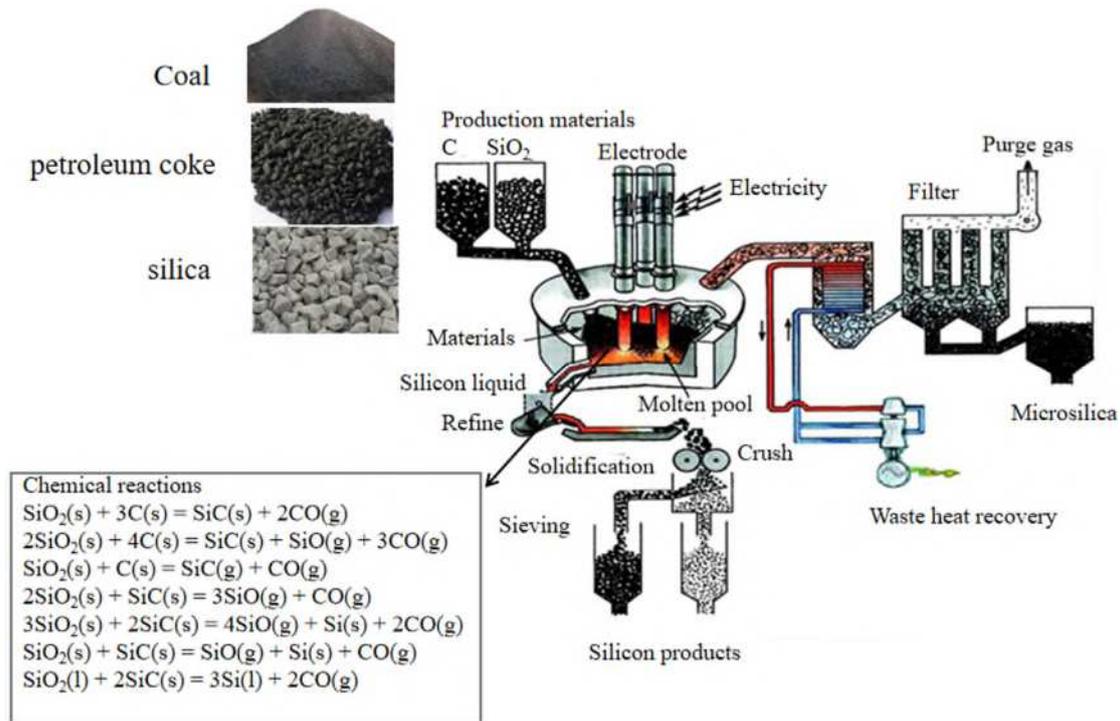
114 fluctuations of carbon materials and the final power strain and combustion efficiency
115 under different petroleum coke, soft coal, silica and electrode [27-29]. The effects of
116 raw materials, fixed carbon, volatile substances and water contained on the silicon
117 yield and the energy consumption during silicon production were also studied [30-32].
118 Our recent research has turned up evidence of the correlation between the impurity
119 content in silicon products and the consumption of different carbonaceous reducers
120 [33]. These studies provided different method for studying the impact of raw materials
121 on carbon emissions in the industrial silicon production process.

122 **2 Research method**

123 2.1 Silicon production process

124 Figure 1 shows the silicon production system that including the feed, electrode,
125 SAF, product, and waste gas and slag treatment systems [9]. The arc formed between
126 the graphite electrode and the production material in the furnace and the resistance of
127 the charge to the current will cause the furnace temperature to exceed 1800°C. At such
128 high temperature, silica is reduced by a mixture of soft coal, petroleum coke and
129 wood block with certain proportions. To facilitate the calculation of carbon emissions,
130 we adopt simplified equations for the following major reactions:





133

134

Fig. 1 Industrial silicon production process [9]

135

2.2 Raw materials

136

The main carbonaceous reducers for the production of industrial silicon include silica, soft coal, petroleum coke, blue carbon, semi-coke, asphalt coke, coke powder, charcoal, wood block, biomass charcoal and so on. Coal, wood block and petroleum coke were used as the carbonaceous reducers, and graphite with a carbon content of 100% was used as the electrode material. These materials are mainly composed of fixed carbon, volatiles, moisture and ash. Table 1 shows the main components of the carbon-containing feedstock used in the industrial silicon production experiments carried out in this work.

144

Table 1 Industrial analysis of several carbonaceous reducers (wet basis %)

Raw materials	Fixed carbon (%)	Volatiles (%)	Moisture (%)	Ash (%)
Petroleum coke	84.74	14.68	0.12	0.46
Soft coal	53.37	39.55	4.70	2.38
Wood block	10	32	57	1

Charcoal	52	10	33	5
Electrode material	100	0	0	0

145 **2.3 Experimental data collection**

146 In the course of the experiment, we collected a large amount of actual production
147 data through cooperation with an industrial silicon enterprise in Yunnan province and
148 deleted the abnormal data caused by power failure. Analysis of these data reveals the
149 relationship between the raw material consumption and the carbon emission in the
150 process of industrial silicon production in different furnace types. Understanding the
151 relationship between the data is beneficial for reducing production costs and carbon
152 emissions, achieving a more rational and effective use of resources, improving
153 resource utilization and product quality, and protecting the environment.

154 The 8.5 MVA furnace type was named as 1# and 2#, and the 12.5 MVA furnace
155 type was named as 3# and 4#. To facilitate comparison and analysis, the data for the
156 consumption of the three kinds of carbonaceous reducers are converted into data for
157 the production of one ton of industrial silicon, and the data unit is ton/ton. We
158 consider that the silicon dioxide content and the electrode material is 100% fixed and
159 the carbonaceous reducers react completely with silica. All data are analyzed using
160 average values.

161 **2.4 Carbon emission calculation method**

162 The carbon emission calculation methods can be divided into three categories:
163 activity level method, mass conservation method and continuous monitoring method.
164 The calculation principle of the activity level method is based on the consumption
165 data and default emission factor. While the calculation method is simple, there is a
166 large uncertainty for the value of the default emission factor. The conservation of
167 mass method is based on the calculation of the carbon difference between the input
168 and output of the enterprise. This method is relatively complex and the calculation
169 results are relatively accurate. However, when a third party uses this method to

170 calculate the information asymmetry, the accuracy of the results will be reduced. The
171 continuous monitoring method is a method for the continuous monitoring of related
172 parameters, but it is often difficult for enterprises to monitor all of the emission
173 parameters, and the cost of monitoring is high.

174 In view of the characteristics of the three methods, currently the most commonly
175 used method is the activity level method. In this work, the study of carbon emissions
176 also used the activity level method to measure the carbon emissions of enterprises.

177 2.4.1 Direct emissions

178 Direct emissions refer to the CO₂ emissions generated by the combustion of
179 fossil fuels, including internal fixed source emissions and mobile source emissions
180 used for production, etc. These emissions can be calculated as follows (the formula is
181 derived from the IPCC Guidelines):

$$182 \quad E = \sum AD_i \times EF_i \quad (2.3)$$

183 where E is the value of the total carbon emissions caused by the combustion of
184 all fuels in the production of industrial silicon, i is the type of fossil fuel, AD_i is the
185 total consumption of i, and EF_i is the CO₂ emission coefficient of i. Using the energy
186 recommended carbon emission coefficient formula published in the IPCC guidelines,
187 the carbon emission coefficients of various fuels can be obtained as:

$$188 \quad C = A \times B \times \left(\frac{44}{12}\right) \times 1000 \quad (2.4)$$

$$189 \quad F = C \times 4186.6 \times 10^{-9} \times 10^{-3} \quad (2.5)$$

$$190 \quad H = F \times G \quad (2.6)$$

191 where A is the carbon emission coefficient (kgC/GJ), B is the carbon oxidation
192 factor, and all the raw materials for industrial silicon production have the weight of 1
193 kg each. C is the CO₂ emission coefficient (kgCO₂/TJ), F is the original coefficient
194 (kgCO₂/kcal), C is the CO₂ emission coefficient (kgCO₂/TJ), G is the calorific value
195 (kcal/kg), and H is the recommended emission coefficient (kgCO₂/kg). It is important
196 to note that the CO₂ emission factors used for the calculation are taken from 2006
197 IPCC Guidelines, because these values are more suitable for the silicon produced in

198 China. The calorific values of both wood-solid and charcoal are Chinese calorific
 199 values. The calorific value of the wood block is approximately 1.2×10^7 J/kg, which is
 200 converted into a common unit of 2866800 calories/kg, or 2866.8 kcal/kg. The
 201 calorific value of charcoal is 3.4×10^7 J/kg, which means that 3.4×10^7 J is released
 202 when 1 kg of charcoal is completely burned and this is converted into a common units
 203 to obtain 8122600 calories/kg, or 8122.6 kcal/kg.

204 Table 2 Calorific value G data at standard condition (25 °C,1 atmosphere)

Type of fuel	Soft coal	Petroleum coke	Wood block	Charcoal
Calorific value kcal/kg	6400	8200	2866.8	8122.6

205 Table 3 Carbon emission coefficient data of each fuel

Type of fuel	Soft coal	Petroleum coke	Wood block	Charcoal
Emission coefficient kgCO ₂ /kg	2.53	3.35	1.35	3.81

206 Using the data in Equation (2.3) and Tables 2 and 3, the carbon emissions from
 207 the combustion of fossil energy in the production of industrial silicon can be obtained.

208 2.4.2 Emissions from industrial processes

209 The carbon emission of industrial production process refers to the CO₂ emissions
 210 generated by other purchased carbon-containing raw materials such as electrodes in
 211 the production process of industrial silicon. The calculation formula is as follows:

$$212 \quad E_{electrode} = P \times EF_p \quad (2.7)$$

213 where $E_{electrode}$ is the amount of CO₂ produced by consuming the electrode
 214 (kgCO₂/kg), P is the electrode consumption (kg), EF_p is the CO₂ emission factor of
 215 the electrode, and its value is 3.6630 tCO₂/t. These values are derived from the IISA
 216 Guidelines for the Collection of Carbon Dioxide Emission Data.

217 2.4.3 Emissions from the use of electricity

218 The CO₂ emissions are driven by the electricity purchased by industrial silicon
 219 manufacturers. The power output consumed by industrial silicon enterprises actually
 220 occurs in the power production enterprises and is consumed by industrial silicon

221 enterprises. In accordance with the benefit principle, the carbon dioxide emissions
222 embodied in the output power of industrial silicon enterprises are used to calculate the
223 total emissions. The emissions are calculated as follows:

$$224 \quad E_e = P \times EF_e \quad (2.8)$$

225 where E_e is the indirect CO₂ emissions generated by the purchased power
226 (kgCO₂), P is the power consumption (kWh), EF_e is the CO₂ emission factor of the
227 power consumption in the emission region, and is equal to 0.7035 kgCO₂/kWh. The
228 data is derived from the IISA Guidelines for the Collection of Carbon Dioxide
229 Emission Data.

230 2.6 Total Carbon Emissions

231 On the basis of the above classification, the carbon emissions of industrial silicon
232 enterprises can be divided into direct emissions and indirect emissions according to
233 their emission sources. The direct emissions mainly refer to the emissions from the
234 burning of fossil fuels in the production process, while the indirect emissions mainly
235 refer to the net carbon dioxide emissions generated by the consumption of electricity.
236 Therefore, the calculation formula of total carbon emission is as follows:

$$237 \quad E_{total} = E + E_{electrode} + E_e \quad (2.9)$$

238 Once the total carbon emission values are obtained, the carbon emissions of the
239 five main raw materials electricity, electrodes, petroleum coke, soft coal and wood
240 bloc can be compared. It was found in Fig. 2 that the purchased power produces the
241 largest contribution to carbon emissions, with the average of 63.45% for the low-rated
242 capacity furnace and 60.85% for the high-rated capacity furnace. Low-rated capacity
243 furnace type has the largest proportion of petroleum coke emissions, averaging 16.4%,
244 while high-rated capacity furnace type has the largest proportion of soft coal
245 emissions, averaging 17.35%.

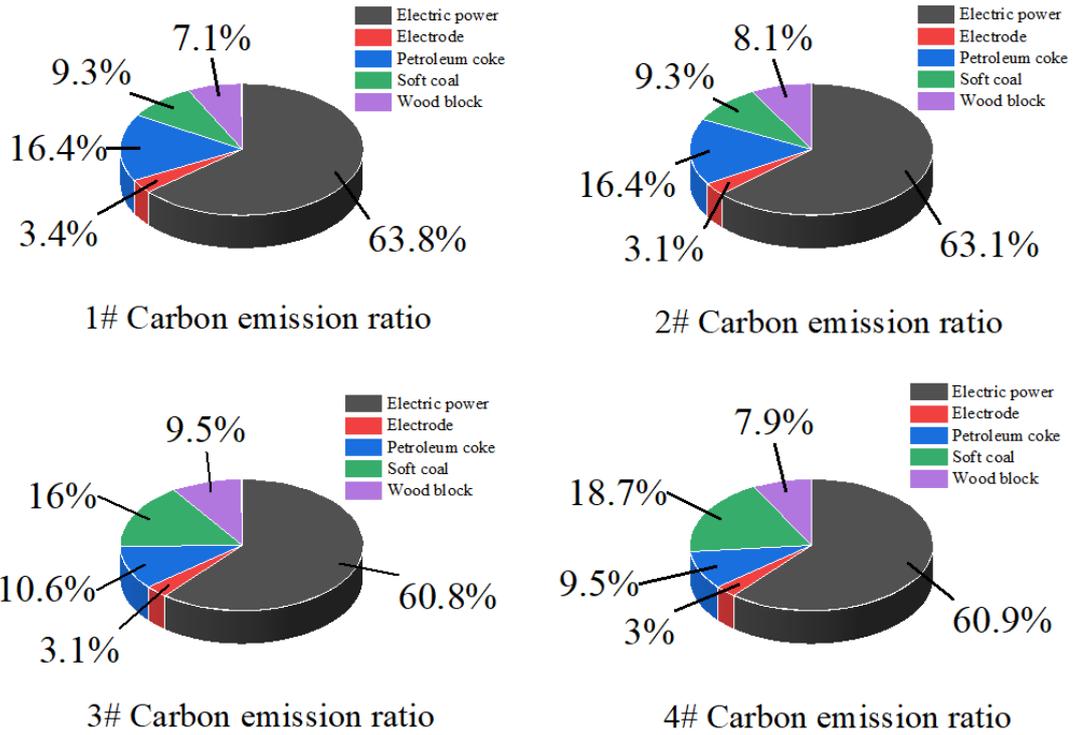


Fig. 2 The proportion of carbon emission from different furnace

3 Experimental results and discussion

3.1 Effect of carbonaceous reducers on direct carbon emissions

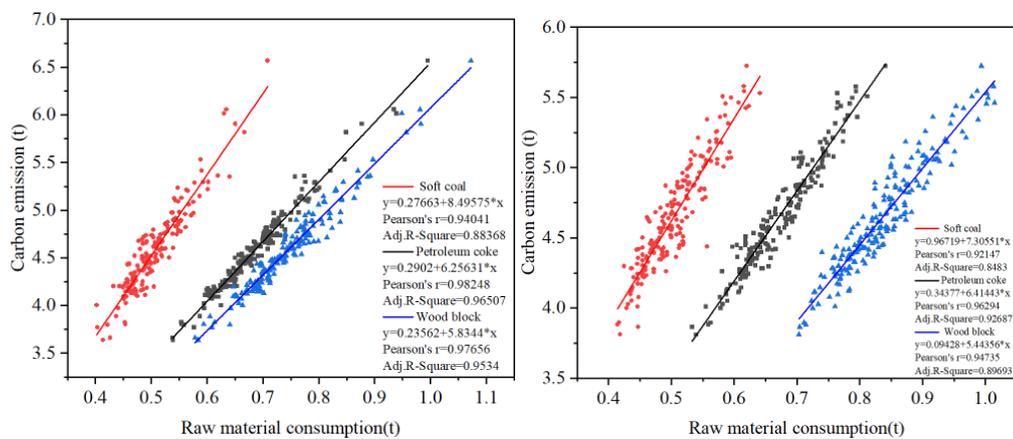
In order to study the effect of carbon reducing agent consumption on carbon emissions during silicon production, Pearson's correlation coefficient method, which is widely used to evaluate the correlation of variables, and the trend diagram measuring the linear correlation between variables were used for analysis. The specific relationship is shown as follows [33]:

$$r = \frac{\sigma_{x_i y_i}^2}{\sigma_{x_i} \cdot \sigma_{y_i}} = \frac{\frac{\sum (x_i - \bar{x}_i)(y_i - \bar{y}_i)}{n}}{\sqrt{\frac{\sum (x_i - \bar{x}_i)^2}{n}} \times \sqrt{\frac{\sum (y_i - \bar{y}_i)^2}{n}}} = \frac{\sum (x_i - \bar{x}_i)(y_i - \bar{y}_i)}{\sqrt{\sum (x_i - \bar{x}_i)^2} \cdot \sqrt{\sum (y_i - \bar{y}_i)^2}} \quad (3.1)$$

3.1.1 The 8.5 MVA SAF

In this section, we analyze the influence of soft coal, petroleum coke and wood

258 block on the direct carbon emissions. More than 150 groups of experiments were
 259 carried out on the three reducing agents containing petroleum coke, soft coal and
 260 wood block respectively in 1# and 2# furnaces, and then the available data were
 261 compared using linear regression analysis. Fig. 3 shows the trend of the three major
 262 reducing chemicals and direct carbon emissions, with strong linear correlation
 263 observed for all cases. The absolute r values of 1# furnace soft coal, petroleum coke
 264 and wood block are 0.94041, 0.98248 and 0.97656, respectively. The absolute r values
 265 of 2# soft coal, petroleum coke and wood were 0.92147, 0.96294 and 0.94735,
 266 respectively. The absolute values of the straight slope between soft coal, petroleum
 267 coke and wood block and carbon emission of 1# furnace are 8.49575, 6.25631 and
 268 5.8344, respectively, and those of 2# furnace were 7.30551, 6.41443 and 5.44356,
 269 respectively. Based on the analysis of 1# and 2# low-rated capacity submerged arc
 270 furnaces, it is concluded that soft coal has the greatest impact on the direct carbon
 271 emissions generated by the production of single ton of industrial silicon, followed by
 272 petroleum coke, and wood block has the least impact.



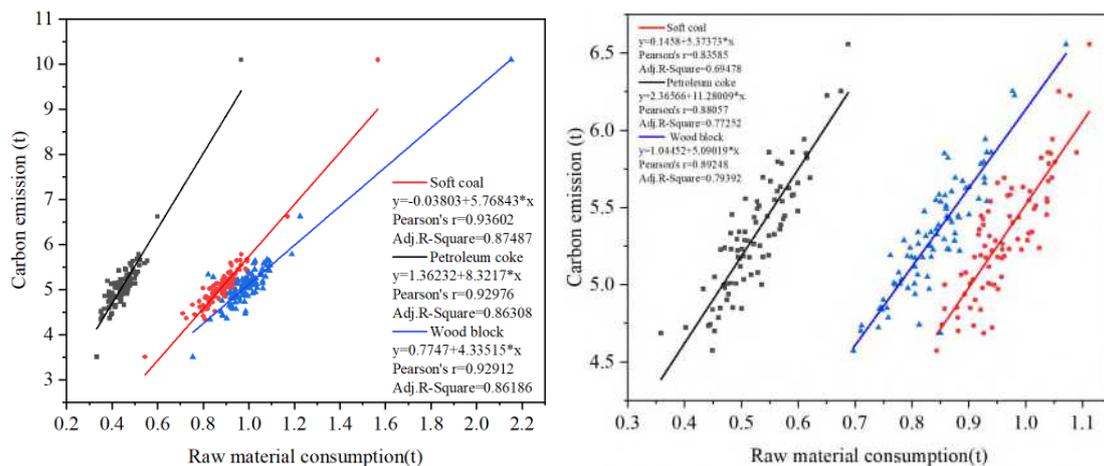
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274 Fig. 3 Relationship between carbonaceous reducers and direct carbon emissions in 1# and 2#
 275 furnaces

276 3.1.2 The 12.5 MVA SAF

277 In this section, we mainly analyze the impact of the three reducing agents,
 278 namely soft coal, petroleum coke and wood block, on the direct carbon emissions.
 279 More than 80 groups of experiments were carried out on the three reducing agents
 280 containing soft coal, petroleum coke and wood block in 3# and 4# furnaces,

281 respectively, and then the available data were compared using linear regression
 282 analysis. Fig. 4 shows the variation trend of the three main reducing agent and direct
 283 carbon emissions, and strong linear correlation is observed in all cases. The absolute r
 284 values of the 3# furnace soft coal, petroleum coke and wood block are 0.93602,
 285 0.92976 and 0.92912, while the absolute r values of the 4# furnace soft coal,
 286 petroleum coke and wood block are 0.83585 and 0.880, respectively. The absolute
 287 values of the linear slope between soft coal, petroleum coke and wood block and
 288 carbon emission 3# SAF are 5.76843, 8.3217 and 4.33515, respectively, and those of
 289 4# SAF are 5.37373 and 11.28009 and 5.09019, respectively. Based on the analysis of
 290 3# and 4# high-rated capacity submerged arc furnaces, it is concluded that when using
 291 12.5MVA submerged arc furnace, petroleum coke has the greatest impact on the direct
 292 carbon emissions generated by the production of a ton of industrial silicon, followed
 293 by soft coal, and wood block has the least impact.



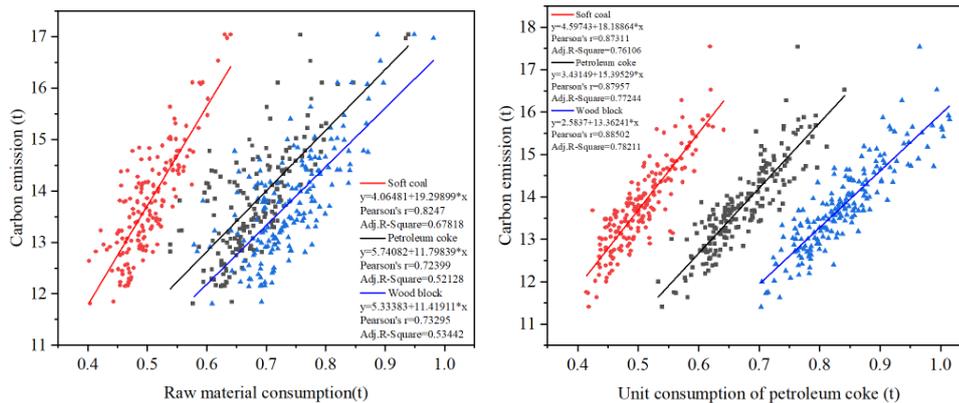
294
 295 Fig. 4 Relationship between carbonaceous reducers and direct carbon emissions in 3# and 4#
 296 furnaces

297 3.2 Effect of carbonaceous reducers on total carbon emissions

298 3.2.1 The 8.5 MVA SAF

299 Similar to 3.1.1, Fig. 5 shows the variation between the three main reducing
 300 agents for the total carbon emissions, which also shows a medium linear correlation.
 301 The absolute r values of soft coal, petroleum coke and wood block in 3# furnace are
 302 0.8247, 0.72399 and 0.73295 respectively, and the absolute r values of soft coal,
 303 petroleum coke and wood block in 4# furnace are 0.87311, 0.87957 and 0.88502,

304 respectively. The linear slope between soft coal, petroleum coke and wood block and
 305 carbon emission of 1# submerged arc furnace are 19.29899, 11.79839 and 11.41911,
 306 respectively, and those of 2# submerged arc furnace are 18.18864 and 15.39529 and
 307 13.36241, respectively. Based on 3.1.1, it can be concluded that soft coal has the
 308 greatest impact on the total carbon emissions generated by the production of single
 309 ton of industrial silicon, followed by petroleum coke, and wood block has the least
 310 impact when using 8.5MVA submerged arc furnace.

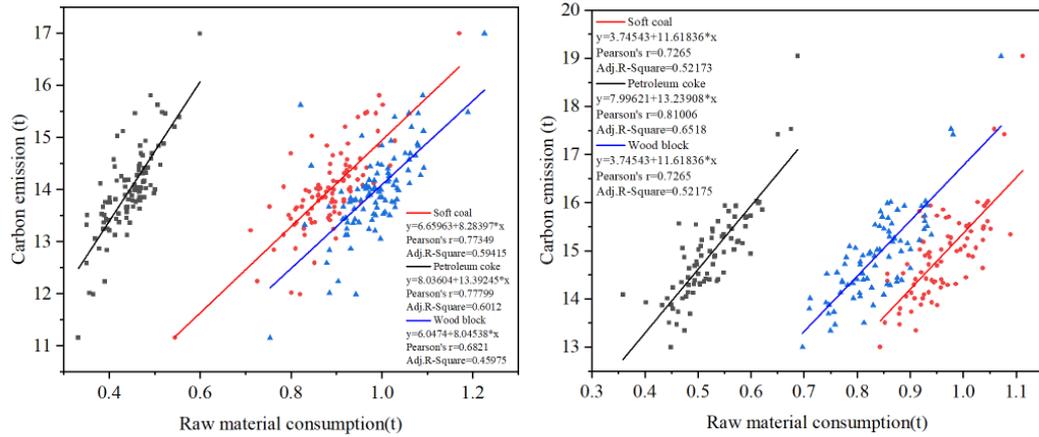


311

312 Fig. 5 The relationship between carbonaceous reducers and total carbon emissions in 1# and 2#
 313 furnaces

314 3.2.2 The 12.5 MVA SAF

315 Similar to 3.1.2, Fig. 6 shows the variation for the three main reducing chemicals
 316 and the total carbon emissions, revealing in some linear correlation. The absolute r
 317 values of the 3# furnace soft coal, petroleum coke and wood block are 0.7265,
 318 0.81006 and 0.7, respectively. The absolute values of the linear slope between soft
 319 coal, petroleum coke and wood block and carbon emission of the 3# submerged arc
 320 furnace are 8.28397, 13.39245 and 8.04538, respectively, and those of 4# submerged
 321 arc furnace are 11.61836, 13.23908 and 11.49253, respectively. According to 3.1.2, it
 322 can be concluded that petroleum coke has the greatest influence on the total carbon
 323 emissions generated by the production of a ton of industrial silicon, followed by soft
 324 coal, and wood block has the least influence.



325

326 Fig. 6 The relationship between three carbonaceous reducer and total carbon emissions in 3# and
327 4# furnaces

328 3.2.3 Change of the slope of the linear equation between raw material
329 consumption and carbon emission under different furnace types

330 To more intuitively understand the change of the slope of the linear relationship
331 between different raw materials and carbon emissions under the condition of 8.5MVA
332 and 12.5MVA furnace types, it is drawn as a broken line graph, as shown in Fig. 7.
333 The results show that with the increase in the rated capacity, the slopes of the carbon
334 emissions from coal and wood decreases, while the slope of the carbon emissions
335 from petroleum coke increases. Therefore, we can draw the following conclusion:
336 when using 8.5 MVA furnace, to improve the industrial silicon production and reduce
337 carbon emissions, it is necessary to reduce the usage of soft coal, and increase the use
338 of petroleum coke and block. When using the 12.5MVA furnace, to improve the
339 production of industrial silicon and reduce carbon emissions, it is necessary to reduce
340 the usage of petroleum coke and to increase the usage of soft coal and wood block.

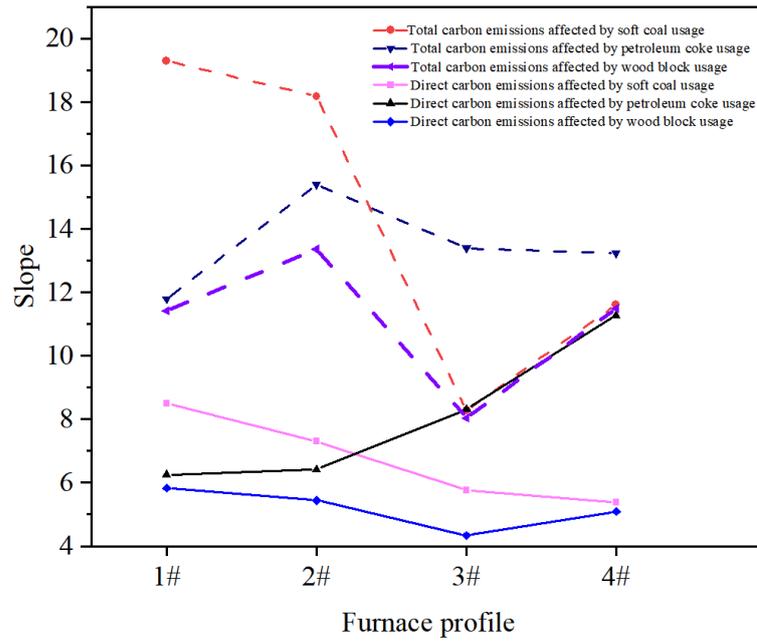


Fig. 7 The slope of a linear equation

3.2.4 Comparison of average raw material consumption and average carbon emission of different furnace types

It is clearly observed from Fig. 8, that the power consumption of a ton of industrial silicon produced by different furnace types is essentially maintained at 12384 ± 215 kWh/t, and the electrode material consumption is essentially maintained at 0.12 ± 0.005 t/t. However, the consumption of raw materials varies greatly. The consumption of petroleum coke, soft coal and wood block of the 8.5MVA furnace is essentially maintained at 0.6791 ± 0.0073 t/t, 0.506 ± 0.0013 t/t and 0.7915 ± 0.0460 t/t. The consumption of petroleum coke, soft coal and wood block of the 12.5MVA furnace is essentially maintained at 0.4839 ± 0.0397 t/t, 0.9234 ± 0.0391 t/t and 0.9131 ± 0.0735 t/t.

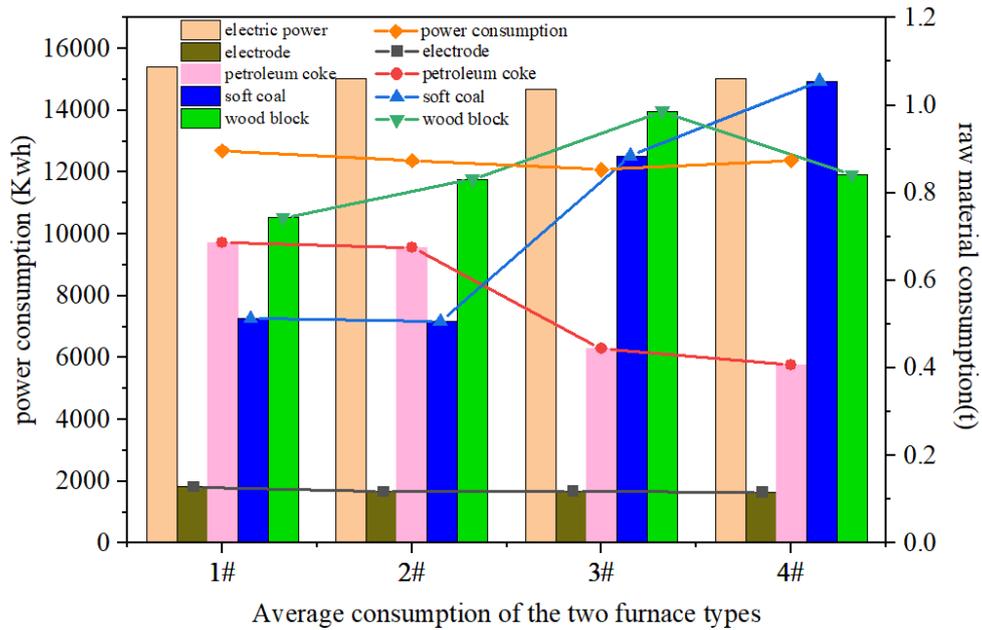
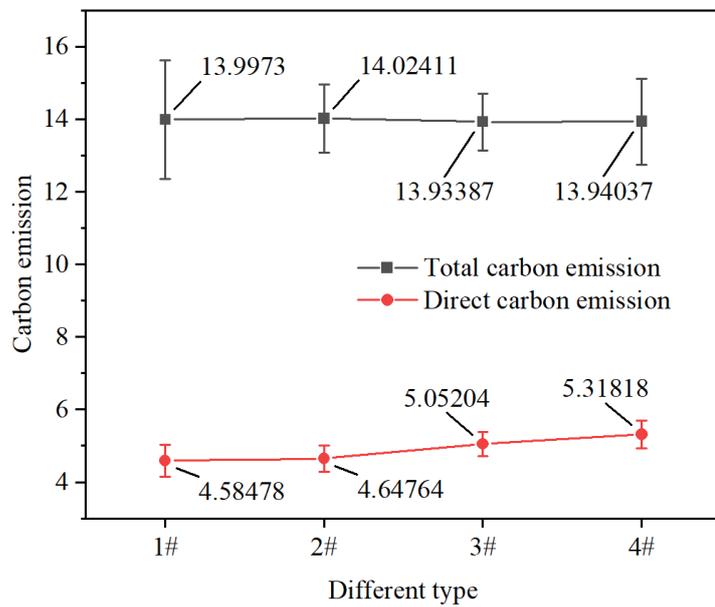


Fig.8 Average consumption of electric power, electrode and carbon reducing agent for both furnace types

According to Fig. 9, the direct carbon emission of one ton of industrial silicon produced by the 1# furnace is $4.5848\text{t} \pm 0.4350 \text{ t/t}$ and the total carbon emission is $13.9973 \pm 1.6327 \text{ t/t}$. The direct carbon emission of one ton of industrial silicon produced by the 2# furnace is $4.6476 \pm 0.3683 \text{ t/t}$. The total carbon emission is $14.0241 \pm 0.9400 \text{ t/t}$ and the direct carbon emission of one ton of industrial silicon produced by the 3# furnace is $5.0520 \pm 0.3356 \text{ t/t}$. The total carbon emission is $13.9339 \pm 0.7835 \text{ t/t}$ and the direct carbon emission of one ton of industrial silicon produced by the 4# furnace is $5.3182 \pm 0.3802\text{t/t}$ and its total carbon emission is $13.9404 \pm 1.1886 \text{ t/t}$. Although the direct carbon emission of the high-rated capacity furnace is higher than that of the low-rated capacity furnace, the total carbon emission of the high-rated capacity furnace is lower than that of the low-rated capacity furnace. We believe that this is because the raw materials of the high-rated capacity furnace incur a too high carbon cost, resulting in large direct carbon emissions. Next, we calculate the excess carbon coefficient and the reasonable batching amount of the high-rated capacity furnace.

Based on the calculation, we conclude that the high-rated capacity furnace reduces the total carbon emission by 0.0736 t/t on average compared to the low-rated capacity furnace, proving that the use of the 12.5MVA furnace can improve the

375 smelting efficiency of industrial silicon and reduce the energy consumption and
 376 carbon emission of industrial silicon production.



377

378 Fig. 9 Comparison of total average carbon emissions and direct carbon emissions of different furnace
 379 types

380 4 Conclusion

381 In this paper, the origins of carbon emission in industrial silicon production are
 382 studied. The results show that when using the 8.5MVA furnace, soft coal has the
 383 greatest impact on the carbon emissions generated in the production of one ton of
 384 industrial silicon, followed by petroleum coke, and wood block has the least influence;
 385 when using the 12.5MVA furnace, petroleum coke has the greatest impact on the
 386 carbon emissions generated by producing a ton of industrial silicon, followed by soft
 387 coal, and wood block has the least influence. The results show that when 8.5MVA
 388 furnace is used to produce a ton of industrial silicon, approximately 4.6162 tons of
 389 direct carbon emissions and 14.0107 tons of total carbon emissions are generated.
 390 When a 12.5MVA furnace is used to produce a ton of industrial silicon, approximately
 391 5.1851 tons of direct carbon emissions and 13.93715 tons of total carbon emissions
 392 are generated. Based on the above analysis, we propose that the 12.5MVA submerged
 393 arc furnaces are more conducive to energy saving and carbon emission reduction in
 394 the process of industrial silicon production. This research is highly significant for
 395 improving the industry's market competitiveness, reducing the energy consumption of
 396 industrial silicon production, and achieving energy saving and emissions reduction.

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*** Research involving Human Participants and/or Animals**

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